## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

OCT 1 6 2006

KCC WICHITA

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8047	API No. 15059-25162-0000
Name: VICKERS FARMS OIL VENTURE	County: FRANKLIN
Address: BOX 7	NWNENE_ Sec. 31 Twp. 16 S. R. 21 V East West
City/State/Zip: WELLSVILLE KS 66092	4640 feet from N (circle one) Line of Section
Purchaser: PLAINS	910 feet from W (circle one) Line of Section
Operator Contact Person: JERRY L VICKERS	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 883-2171	(circle one) NE (S) NW SW
Contractor: Name: HUGHES DRILLING CO	Lease Name: BRAUN Well #: 21
License: 5682	Field Name: PAOLA-RANTOUL
Wellsite Geologist:	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 735 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.10 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21.1
Operator:	feet depth to 0 w/ 9 sx cmt
Well Name:	A1+2-D1g-12
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
081806 082206 082206	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Juny 2 Color	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of October	If Denied, Yes Date:
20 <u>0le</u> .	Wireline Log Received
Notary Public: Branda & Juka	Geologist Report Received UIC Distribution  RECEIVED
votary rubile: 150 man y . M. Left Co.	UIC Distribution

Date Commission Expires:



## **REMIT TO**

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

INVOICE

Invoice #

208530

Invoice Date:

08/30/2006

Terms: 2/10,n/30

Page

=== 1

VICKERS, JERRY BOX 7 WELLSVILLE KS 66092

(785)883-2171

BRAUN 21 8829 08/22/06

=====					
Part 1118E 1124 4402	Number 3	Description PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX 2 1/2" RUBBER PLUG	Qty 396.00 96.00 1.00		Total 55.44 849.60 20.00
237 368 368 368 370	CASING FOOTAGE	EAGE (ONE WAY)	Hours 1.00 1.00 10.00 725.00 2.00	Unit Price 275.00 800.00 3.15 .00 90.00	Total 275.00 800.00 31.50 .00 180.00



20%

- 45.49 - 2228.95

RECEIVED 0CT 1.6 2006 KCC WICHITA

Parts:	925.04 Freight:	.00 Tax:	62.90 AR	2274 44
_abor:	.00 Misc:	.00 Total:	2274.44	
Sublt:	.00 Supplies:	.00 Change:	00	

Signed\_

Date\_\_\_\_

## Side Two

STRUCTIONS: Show important tops and base of formation pertained. Detail all cones. Report all final copies of drill stems tests giving interval and cones, the control open and closed, flush tool open and closed, flush tool open and closed, flush tool open and closed, flushing and shuf-in pressures. whether shurs-in pressure reached static level, hydrostatic pressures, bottom hole importative, fluid receivery, and flow rates if gas to surface test, along with final chart(s). Attach outra sheet if more space is needed. Attach copy of octrock (Vireline Logs surveyed. Attach final geological well ster report.    Static	Operator Name: VICI	KERS FARMS	OIL VENTURE	Lease	Name:	BRAUN		_ Well #: _21	
sted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure seached static level, hydrostatic pressures, bottom hole preparature, fluid recovery, and flow mise of gas to surface thest, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of eartire Wireline Logs surveyed. Attach final geological well site report.  It is lister Tests Taken	Sec Twp	S. R. 21	_ 🔽 East 🗌 West	County	FRAI	NKLIN			
Adam Additional Sheets)  Amples Sent to Geological Survey  Pres Taken  Series Copy  Set Taken  Set All E. Logs Run:  CASING RECORD  SAND	ested, time tool open emperature, fluid reco	and closed, flowir	ng and shut-in pressures, es if gas to surface test, a	whether sh along with fi	ut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole
Name	Orill Stem Tests Taken		☐ Yes 🗹 No		VL	og Formati	on (Top), Depth a	nd Datum	Sample
Yes   No	•	·	Yes 🗹 No	Yes No BRC Yes No SHA Yes No SAN					Datum
SAND 684  SHALE & LIME 623  SAND 684  SHALE & LIME 690  TD 735  CASING RECORD New 2 Used  Report all strings selectoristicon, selection, etc.  Purpose of String Diriled Set (010.00) Weight Depth Open 1 s Sacks Type and Percent Additives  PRODUCTION 5 1/4 2 7/8 725 PORTLAND 96 2% GEL  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Type of Cement Sacks Used Type and Percent Additives  Protect Garing Ping of Type and Percent Additives  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type  Shots Per Foot Specify Footings of Each Interval Perforated (Amount and Kind of Material Used)  Depth NOT AVAILABLE  Production SWD or Entr. Producing Method Production, switch and the first Resumered Production, SWD or Entr.  Production Footing Percent Production SWD or Entr. Producing Method Production Footing Gas Litt Other (Explain)  Shots Per Footing Gas METHOD OF COMPLETION Production Production flerval  Production Indianal Subsection Caracteristics Gas-Oil Ratio Gravity  Specialized Subsection Comminged RECCEIVE  RECEIVE	ores Taken	-	Yes No						
SHALE & LIME	lectric Log Run (Submit Copy)		Yes No			1D		613	
SAND 684 SHALE & LIME 690 TD 735  CASING RECORD New Voted Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Setting O.D Lbs. Ft. Setting Drilled Set (in O.D) Lbs. Ft. Depth Cement Used Additives  SURFACE 11 7/8 6.25 21.1.10 COMM 9 NONE  PRODUCTION 5 1/4 2 7/8 725 PORTLAND 96 2% GEL  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Type of Cement Issacks Used Type and Percent Additives  Perforate Protect Casing Pug Back To Plug Oil Zone  Shots Per Pool Seption RECORD - Bridge Plugs Set/Type Add. Fracture, Shot, Cement Squeaze Record (Amount and Kind of Material Used)  Depth NOT AVAILABLE  NOT AVAILABLE  Production, SWD or Enht. Producing Method Proving Pumping Gas Lin Other (Explain)  Interest Production SWD or Enht. NOT AVAILABLE  Or Production Interval Perforation Production of Gas McTHOD OF COMPLETION Producing Method Production of Gas McTHOD OF COMPLETION Production Interval Production Interval Production of Gas McTHOD OF COMPLETION Production Interval Other (Spacify)						ALE & LIME			
CASING RECORD New Voted Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Onlind Size Casing Onlind Set (in O.D.) Use, Fit. Depth Ceremin Ved Additives  SURFACE 117/8 6.25 21.10 COMM 9 NONE  PRODUCTION 5 1/4 2 7/8 725 PORTLAND 96 2% GEL  ADDITIONAL CEMENTING / SOUREZE RECORD  Purpose:  ADDITIONAL CEMENTING / SOUREZE RECORD  Purpose: Perforate Protect Casing Pug Boak TO Pug Oil Zone  NOT AVAILABLE  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  NOT AVAILABLE  JBING RECORD Size Set At Packer At Liner Run Yes No site of First, Resumerd Production, SWD or Entir. NOT AVAILABLE  JBING RECORD Size Set At Producting Method Flowing Pumping Gas Lin Other (Explair)  Specify Footage of Biss. Gas Mcf 'Water Bbis. Gas-Oil Ratio Gravity Specifion of Gas METHOD OF COMPLETION Production Interval Perforate Perforation Interval Production Interval									
CASING RECORD  New						ALE & LIME			
Purpose of String   Size Hole   Size Casing   Purpose of String   Size Hole   Size Casing   Set (In O.D.)   Set   Depth   Set (In O.D.)   Set					טו		•	733	
Drilled Set (in O.D.) Libs. Fr. Depth Cement Used Additives  SURFACE 11 7/8 6.25 21.10 COMM 9 NONE  PRODUCTION 5 1/4 2 7/8 725 PORTLAND 96 2% GEL  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Perforate Protect Casing Plug Sack TD Plug Oil Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specity Footage of Each Interval Perforated (Amount and Kind of Material Used)  NOT AVAILABLE  JBING RECORD Size Set At Packer At Liner Run Yes No  sale of First, Resumend Production, SWD or Enhr. NOT AVAILABLE  Sitnated Production Per 24 Hours Oil Bbis. Gas McI Water Bbis. Gas-Oil Ratio Gravity Sposition of Gas METHOD OF COMPLETION Production Port of Commingled Record Control of Commingled Record Commingled Co							tion, etc.		
SURFACE 11 7/8 6.25 21.10 COMM 9 NONE PRODUCTION 5 1/4 27/8 725 PORTLAND 96 2% GEL  ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Bak TD Plug Oil Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specilly Foolige of Each Interval Perforated NOT AVAILABLE  JBING RECORD Size Set At Packer At Liner Run Jers No Size Set At Production Production, SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Methods NOT AVAILABLE  JUBING RECORD Size Set At Production Methods NOT AVAILABLE  JUBING RECORD Size Set At Production Production, SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Methods NOT AVAILABLE  JUBING RECORD Size Set At Production Production, SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Production, SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Production SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Production SWD or Enhr. NOT AVAILABLE  JUBING RECORD Size Set At Production Production Production Interval  JUBING RECORD Size Set At Water Bbis. Gas-Oil Ratio Gravity  Production Interval  JUBING RECORD Size Set At	Purpose of String								Type and Percent
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	SURFACE	11 7/8							
Perforate Protect Casing Protect Casing Plug Back TD Plug Oil Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  NOT AVAILABLE  JBING RECORD  Size  Set At  Packer At  Liner Run Yes No ste of First, Resumerd Production, SWD or Enhr. NOT AVAILABLE  Producing Method NOT AVAILABLE  Froducing Method NOT AVAILABLE  Producing Method Production Per 24 Hours  Oil. Bbls. Gas Mcf Per 24 Hours  METHOD OF COMPLETION Production Interval Perf. Dually Comp.  RECEIVE  RECEIVE  RECEIVE	PRODUCTION	5 1/4	2 7/8		-	725	PORTLAND	96	2% GEL
Perforate Protect Casing Protect Casing Plug Back TD Plug Oil Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  NOT AVAILABLE  JBING RECORD  Size  Set At  Packer At  Liner Run Yes No ste of First, Resumerd Production, SWD or Enhr. NOT AVAILABLE  Producing Method NOT AVAILABLE  Froducing Method NOT AVAILABLE  Producing Method Production Per 24 Hours  Oil. Bbls. Gas Mcf Per 24 Hours  METHOD OF COMPLETION Production Interval Perf. Dually Comp.  RECEIVE  RECEIVE  RECEIVE									
Perforate Protect Casing- Plug Off Zone  Shots Per Foot  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  NOT AVAILABLE  Set At Packer At Liner Run  JBING RECORD Size Set At Producing Method  NOT AVAILABLE  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Per 24 Hours  Sposition of Gas  METHOD OF COMPLETION  Producing Mothod  Other (Specify)  Perf. Dually Comp. Commingled  Racid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  NOT AVAILABLE  Stimulated Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Sposition of Gas  METHOD OF COMPLETION  Production Interval  Production Interval  PRECEIVE			ADDITIONAL	CEMENTIN	G / SQL	JEEZE RECORD	)		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  NOT AVAILABLE  JBING RECORD Size Set At Packer At Liner Run Yes No  ate of First, Resumerd Production, SWD or Enhr.  NOT AVAILABLE  Producing Method Flowing Pumping Gas Lift Other (Explain)  Per 24 Hours  Sposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease (If vented, Submit ACO-18.)  PRECEIVE	Perforate Protect Casing Plug Back TD		Type of Cement	#Sacks I	Jsed		Type and Pe	ercent Additive	S
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  NOT AVAILABLE  JBING RECORD Size Set At Packer At Liner Run Yes No  stee of First, Resumerd Production, SWD or Enhr.  NOT AVAILABLE  Froducing Method Flowing Pumping Gas Lift Other (Explain)  stimated Production Per 24 Hours  Stimated Production Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled RECEIVE									
JBING RECORD Size Set At Packer At Liner Run Yes No  ate of First, Resumerd Production, SWD or Enhr.  NOT AVAILABLE  Stimated Production Per 24 Hours  OII. Bbls. Gas Mcf *Water Bbls. Gas-Oil Ratio Gravity  Sposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled  (If vented, Submit ACO-18.)	Shots Per Foot	PERFORAT Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated		Acid, Frac	cture, Shot, Cement	Squeeze Reco erial Used)	
Yes   No   Not ate of First, Resumerd Production, SWD or Enhr.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)	1	NOT AVAILABL	E						
Yes   No   Not ate of First, Resumerd Production, SWD or Enhr.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)									
Yes   No   Not ate of First, Resumerd Production, SWD or Enhr.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)									
NOT AVAILABLE  Stimated Production Per 24 Hours  Oil. Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Sposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease (If vented, Submit ACO-18.)  Other (Specify)  Flowing Pumping Gas Lift Other (Explain)  Fasting Pumping Gas Lift Other (Explain)  Flowing Pumping Gas Lift Other (Explain)	TUBING RECORD	Size	Set At	Packer At	·	ļ	Yes No		
Per 24 Hours  sposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)  Other (Specily)			Enhr. Producing Meth	,	Flowing	g Pumpin	g Gas Lift	Oth	er (Explain)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVE	stimated Production Per 24 Hours	Oil.	Bbls. Gas	Mef	*Wate	er Bi	ols. Ga	s-Oil Ratio	Gravity
(If vented, Submit ACO-18.) Other (Specify)	risposition of Gas	METHOD OF C	COMPLETION			Production Interv	val		
			remain .	·······		Oually Comp.	Commingled		RECEIVE
						•	V		OCT 1 6 20

KCC WICHITA