

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita; KS 67206
Purchaser: Duke Energy
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/27/2006</u>	<u>4/30/2006</u>	<u>6/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22041-00-00
County: Seward
ne ne SW Sec. 5 Twp. 33 S. R. 31 East West
2310' feet from (S) N (circle one) Line of Section
2970' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Massoni Well #: 1-5
Field Name: Hugoton

Producing Formation: Lower Kridler
Elevation: Ground: 2771 Kelly Bushing: 2777
Total Depth: 3265' Plug Back Total Depth: 2898'
Amount of Surface Pipe Set and Cemented at 1587' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ AIT 1-Dlg-12/1/08 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 71,680 ppm Fluid volume 640 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: West Sunset Disposal
Lease Name: Sunwest License No.: 32462
Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West
County: Seward Docket No.: D-27,649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/27/2006
Subscribed and sworn to before me this 27 day of October,
2006
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 30 2006
KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Massoni Well #: 1-5
 Sec. 5 Twp. 33 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: On-Site Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Herrington</td> <td style="text-align: center;">2571</td> <td style="text-align: center;">+206</td> </tr> <tr> <td style="text-align: center;">Krider</td> <td style="text-align: center;">2608</td> <td style="text-align: center;">+169</td> </tr> <tr> <td style="text-align: center;">Winfield</td> <td style="text-align: center;">2695</td> <td style="text-align: center;">+82</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Herrington	2571	+206	Krider	2608	+169	Winfield	2695	+82
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample														
Name	Top	Datum														
Herrington	2571	+206														
Krider	2608	+169														
Winfield	2695	+82														

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1587'	See Note #1	See Note	See Note #1
Production		4 1/2	11.6#	3449	See Note #1	See Note	See Note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion	Report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	2676'	None		<input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
7/20/2006		<input checked="" type="checkbox"/> Flowing		Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	N/A	45					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1-Massoni #1-5

Note 1:

Surface

450 sacks
150 sacks

A-Con

Prima Common

15# Gal 2%cc, ¼ cellflake

Production

300 sacks
175 sacks

A-con

AA-2

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- MASSONI -#1-5

LEGAL- 2310' FSL-2309' FWL SEC 5 -33s-31w SEWARD CO. KANSAS

API#- 175-22041

GROUND ELEV.- 2771'

K.B.-7' ABOVE GROUND LEVEL

SURFACE CSN- 39 JTS 8 5/8 24# SET @1587'

RTD- 3265'

LTD- 2898'

PRODUCTION CSN- 7 JTS 4 ½ - 11.60# - 77 JTS 10.5# SET@ 3449.68'

PRODUCTION CSN CEMENT- 300 SX A- CON - 175 SX AA-2

DV TOOL- NONE

TWO STAGE CEMENT-

TOP OF CEMENT-

PBTD- 2898' (ELI 5/26/06) WITH CEMENT RETAINER @ 2690'

CIBP- SET RETAINER @ 2690'

PERFORATIONS- WINFIELD - 2700' TO 2706 (2 PER FT) (6-07-06) SQZ'D
LOWER KRIDDER 2637' TO 2655' (1 PER FT) (6/9/06)
HERRINGTON 2609' TO 2615' (2 PER FT) (6/9/06)

COMPLETION DATE- - 6/06

TUBING IN HOLE- - 15' MA, SN, 82 JTS. 2 3/8" TUBING (2650.05')

PACKER@- NONE

TBG ANCHOR @ - NONE

TUBING SET @ 2676' (SET 14' OFF BOTTOM 6/12/06)

AVERAGE TBG JT- 32.31'

PUMP RAN- NONE

RODS RAN- NONE

PUMP SET @- NONE

PUMPING UNIT- NONE

PRIME MOVER- NONE

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

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HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE-

WATER DISPOSAL-

6-06-06

BLAWKHAWK RIG OVER HOLE TO SWAB 4 ½ CASING DOWN CASING.
SHUT DOWN FOR DAY.

06/07/06

BLACKHAWK RIG UP TO SWAB 4 ½ CASING BEFORE PERFORATING.
ELI ON LOCATION TO PERFORATE WINFIELD WITH 32 GRAM EXPENDABLE CASING
GUNS.

ELI PERFORATED WINFIELD 2700' TO 2706' (2 PER FT)

ACID SERVICE TO ACIDIZE WINFIELD.

ACIDIZE WINFIELD AS FOLLOWS

500 GALS 15% DSFE ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 1300 #, BROKE BACK

DISPLACE ACIDIZE 5.7 BPM 440 #

ISIP 230#

TOTAL LOAD 55 BBL

BLACKHAWK RIGGED TO SWAB BACK ACID LOAD AND TEST WINFIELD.

TEST WINFIELD AFTER ACID AS FOLLOWS:

SWAB WELL DOWN RECOVERED 41 BBL

½ HR TEST 3.5 BBL 9.45 MCF

½ HR TEST 3 BBL 7 MCF

BLACKHAWK RIG UP TO SET RETAINER.

TR SERVICE ON LOCATION WITH RETAINER.

ELI SERVICE TO SET RETAINER @ 2690'

SHUT DOWN FOR DAY.

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06/08/09

BLACKHAWK RIG UP TO SWAB BEFORE SQUEEZE.
TR SERVICE ON LOCATION WITH STINGER.

SQUEEZE WINFIELD AS FOLLOWS:

MIX AND PUMP 100 SX COMMON.
DISPLACE APPROX 20 SX CEMENT IN FORMATION @ 2 BPM – 200# TO 2000#.
NOTE: WITH 20 SX IN WINFIELD SQUEEZED.
SHUT DOWN FOR THE DAY.

6/9/06

ELI ON LOCATION TO PERFORATE LOWER KRIDDER @2637' TO 2655' (1 PER FT)
AND HERRINGTON @2609' TO 2615' (2 PER FT) WITH 32 GRAM EXPENDABLE CASING
GUNS.

PERFORATE LOWER KRIDDER AND HERRINGTON

LOWER KRIDDER 2637' TO 2655' (1 PER FT)

HERRINGTON 2609' TO 2615' (2 PER FT)

BLACKHAWK SWAB 4 ½ CASING AND TEST HERINGTON AND KRIDER NATURAL

TEST LOWER KRIDER AND HERRINGTON NATURAL AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 10 BBLs. WITH SLIGHT BLOW OF GAS.

½ HR TEST - RECOVERED NO FLUID WITH SLIGHT BLOW OF GAS

ACID SERVICE ON LOCATION TO ACIDIZE HERINGTON AND KRIDER WITH 2500 GALS
15% DSFE AND 45 BALL SEALERS.

ACIDIZE LOWER KRIDDER AND HERRINGTON

PUMP 500 GALS 15% ACID DSFE
PUMP 2000 GALS 15% ACID WITH 45 BALLS SPACED EVENLY
LOAD CASING PRESSURE TO 820# BROKE BACK.
DISPLACE 500 GALS ACID 3 BBL PM AT 200#
DISPLACE 2000 GALS ACID AT 3 BBLPM AT 280# TO 600# WITH GOOD BALL ACTION.
ISIP 220 5 MIN 140# 10 MIN 100# 15 MIN 60#
TOTAL LOAD 102 BBL

BLACK HAWK RIGGED TO SWAB BACK ACID LOAD AND TEST HERINGTON AND KRIDER
AFTER ACID.

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6/9/06 CONT.

TEST HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 50 BBLS WITH SHOW OF GAS.

1 HR. TEST – RECOVERED 6.5 BBLS, TEST GAS @ 39 MCFPD.

1 HR. TEST – RECOVERED 4.5 BBLS, TEST GAS @ 32 MCFPD.

1 HR. TEST – RECOVERED 3.5 BBLS, TEST GAS @ 39 MCFPD.

1 HR. TEST – RECOVERED 3 BBLS, TEST GAS @ 64 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 117 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 189 MCFPD.

SHUT DOWN FOR THE WEEKEND.

6/12/06

SICP – 480 psi,

SBHP – CALCULATES 521 psi, THIS FIGURED W/O ANY FLUID COLUMN.

CONTINUE TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 2 BBLS.

1 HR. TEST – RECOVERED 1.25 BBLS, TEST GAS @ 231 MCFPD.

1 HR. TEST – RECOVERED 1.5 BBLS, TEST GAS @ 279 MCFPD.

1 HR. TEST – RECOVERED 1 BBL, TEST GAS @ 290 MCFPD.

1 HR. TEST – RECOVERED 1 BBL, TEST GAS @ 296 MCFPD.

BLACKHAWK RIGGED DOWN CASING TOOLS AND RIGGED TO RUN PRODUCTION TUBING.

RIH – WITH 15' MA, SN, 82 JTS. 2 3/8" TUBING. (2650.05')

SET TUBING – 2676' (SET TUBING 14' OFF TTL DEPTH)

SHUT DOWN FOR THE DAY.

6/13/06

SITP – 250#

SICP – 440#

ATTEMPT TO BLOW DOWN WELL TO RUN RODS, WOULD NOT BLOW DOWN. VERY STRONG GAS.

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6/13/06

TEST HERINGTON AND KRIDER FLOWING VIA TUBING AS FOLLOWS:

1 HR. TEST – TEST GAS @ 450 MCFPD, FLOWING CASING PRESSURE 180#, MIST FLUID.

1 HR. TEST – TEST GAS @ 337 MCFPD, FLOWING CASING PRESSURE 170#, MIST FLUID.

1 HR. TEST – TEST GAS @ 320 MCFPD, FLOWING CASING PRESSURE 175#, MIST FLUID.

10 MINUTE SHUT IN BUILD UP TEST 180# TO 260#.

NOTE: - DECISION MADE NOT TO RUN PUMP AND RODS.

WILL HOOK UP WELL ASAP TO DUKE.

END OF REPORT

BRAD SIROKY.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

outfall

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604209	4/28/06	11036	Liberal
	Service Description				
	Cement				
	Lease		Well		Well Type
Massoni		1-5		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep		Treater			
D. Hayes		A. Werth			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	440	\$17.85	\$7,854.00 (T)
C194	CELLFLAKE	LB	139	\$3.70	\$514.30 (T)
C310	CALCIUM CHLORIDE	LBS	1524	\$1.00	\$1,524.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	590	\$1.50	\$885.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	555	\$1.60	\$888.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$165.31	\$165.31

Sub Total: \$16,802.71

Discount: \$3,412.94

Discount Sub Total: \$13,389.77

Seward County & State Tax Rate: 6.55% Taxes: \$672.20 *ok*

(T) Taxable Item Total: \$14,061.97

Cement 8 5/8" CSW.
M

ENTERED

MAY 11 2006

902-08
BC

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C



INVOICE NO.
Date 4-28-06
Customer ID

Subject to Correction

FIELD ORDER 11036

CHARGE

Oil Producers Inc of Ks.

Lease MASSONI	Well # 1-5	Legal S-335-31W
County SEWARD	State KS	Station Liberal Ks
Depth	Formation New well	Shoe Joint 31.15'
Casing 8 5/8	Casing Depth 1587'	TD 1587'
		Job Type 8 5/8 surface
Customer Representative DAVE HAYES	Treater Allen F. Warth	

AFE Number	PO Number
------------	-----------

Materials Received by *David Hayes*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
O100	150 SK	Premium/common				
D101	440 SK	A-con Blend				
C194	139 lb	CELL FLAKE				
C310	1524 lb	Calcium Chloride				
F193	1ea	guide shoe Reg 8 5/8 L.				
F233	1ea	Flapper Type Insert Float Valve 8 5/8 L.				
F145	1ea	Top Rubber Plug 8 5/8 L.				
F800	1ea	Thread Lock compound Kit L.				
E100	60 mi	Heavy vehicle m. 1-way				
E107	590 SK	amt service charge				
E104	555 tm	B/K Del chg per ton m.				
E101	30 mi	Pickup m. 1-way				
R204	1ea	csy amt Pumper First 4hrs				
R701	1ea	amt Head Rental				
		Discounted Price		\$		
		Plus TAXES		13224.46		

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer Oil Producers Inc of KS		4-28-06	
Lease MASSONI		Lease No.	Well # 1-5

Field Order # 11036	Station Liberal KS	Casing 8 5/8	Depth 1587 TD	County Seward	State KS
Type Job 8 5/8 Surface	Formation new well			Legal Description S-335-51 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	440 SKs	Acid A-CON	11.4 #/gal	RATE	PRESS	ISIP
Depth 1587 csg	Depth	From	To 150 SKs	Pre Pad Prem.	15 #/gal	Max 2% OCC	1/4 # cell	5 Min. Flak
Volume 99 bbl	Volume	From	To	Pad		Min		10 Min.
Max Press 1000 #	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater		Gas Volume		Total Load

Customer Representative Dave Hayes	Station Manager Jerry Bennett	Treater Allen F. Worth
---------------------------------------	----------------------------------	---------------------------

Service Units	125	227	338	503	335	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1545					Cheyenne #8 on loc, setup, PLAN Job
1720					Rig laying down O.P.
					start 8 5/8 csg. 24# Pipe
1930					on bottom with csg. 1587
1940					Hookup + cir w/ Rig Pump.
2007	100 #		239 bbl	5	st. mix 440 SKs A-CON "Good cir"
	100 #		35.5	5	st. mix 150 SKs 2% OCC 1/4 # cell Flak
2057	0 #				Fin mix Release Top Plug.
2101	200 #				start Disp. csg cap. 99 Bbls
	300 #		60 bbl	5.5	lift PSI w/ 60 Bbls Pumped
				2	Fin Disp.
2130	800 #		99 bbl		Plug down.
	0 #				Release PSI - OK "
					"Cnt to Pit "
					Knock Loose + Rack up Equip.
2200					Job complete

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+ thanks Allen + crew.

PRODUCTION



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604197	4/30/06	11182	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Massoni	1-5	New Well		
	APE	PO	Terms		
			Net 30		
CustomerRep		Treater			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$16.65	\$2,913.75 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$16.50	\$4,950.00 (T)
C194	CELLFLAKE	LB	71	\$3.41	\$242.11 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C221	SALT (Fine)	GAL	957	\$0.25	\$239.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	825	\$0.60	\$495.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	0	\$25.00	\$0.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
F270	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,450.00	\$2,450.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.60	\$715.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$202.47	\$202.47

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PROD CEM CEMENT
I DC
TRK

Sub Total: \$19,277.38

Discount: \$2,877.38

Discount Sub Total: \$16,400.00

Seward County & State Tax Rate: 6.55% Taxes: \$876.60

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

(T) Taxable Item

Total:

\$17,276.60

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FIELD ORDER 11182

IN	Subject to Correction		
Date <i>4-30-06</i>	Lease <i>Massoni</i>	Well # <i>1-5</i>	Legal <i>5-33S-31W</i>
Customer ID	County <i>Seward</i>	State <i>KS</i>	Station <i>Liberal</i>
CHARGE	Oil Producers Inc of Kansas	Depth	Formation
		Shoe Joint <i>31.26</i>	
		Casing <i>4 1/2"</i>	Casing Depth <i>2958</i>
		Job Type <i>4 1/2" Longstring</i>	
	Customer Representative <i>David Hayes</i>	Treater <i>Kirby Harper</i>	

AFE Number	PO Number	Materials Received by <i>X David Hayes</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D105</i>	<i>175 sk</i>	<i>AA-2, Liberal</i>				
<i>D101</i>	<i>300 sk</i>	<i>A-Con, Liberal</i>				
<i>C194</i>	<i>71 1b</i>	<i>Cellflake</i>				
<i>C310</i>	<i>846 1b</i>	<i>Calcium Chloride</i>				
<i>C221</i>	<i>957 1b</i>	<i>Salt (fine)</i>				
<i>C195</i>	<i>132 1b</i>	<i>FLA-322</i>				
<i>C312</i>	<i>124 1b</i>	<i>Gas Blok</i>				
<i>C321</i>	<i>825 1b</i>	<i>Gilsonite</i>				
<i>F100</i>	<i>4 EA</i>	<i>Turbolizer 4 1/2"</i>				
<i>F130</i>	<i>0 EA</i>	<i>Stop Collar 4 1/2"</i>				
<i>F170</i>	<i>1 EA</i>	<i>latch down plug & baffle 4 1/2"</i>				
<i>F120</i>	<i>1 EA</i>	<i>Basket 4 1/2"</i>				
<i>F800</i>	<i>1 EA</i>	<i>Threadlock Compound Kit</i>				
<i>C302</i>	<i>500 Gal</i>	<i>Midflush</i>				
<i>C303</i>	<i>250 Gal</i>	<i>Superflush</i>				
<i>C141</i>	<i>4 Gal</i>	<i>CC-1</i>				
<i>F270</i>	<i>1 EA</i>	<i>Cementing Shoe Packer Type</i>				
<i>E100</i>	<i>60 MT</i>	<i>Heavy Vehicle Mileage</i>				
<i>E107</i>	<i>475 sk</i>	<i>Cement Service Charge</i>				
<i>E104</i>	<i>447 TM</i>	<i>Bulk delivery</i>				
<i>E101</i>	<i>20 MT</i>	<i>Pickup Mileage</i>				
<i>R204</i>	<i>1 EA</i>	<i>Casing Cement Pumper</i>				
<i>R701</i>	<i>1 EA</i>	<i>Cement Head Rental</i>				
		<i>Discounted Total</i>				
		<i>Plus Tax</i>				
						<i>16,197.53</i>

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TREATMENT REPORT

Customer <i>Oil Producers Inc of Kansas</i>	Lease No.	Date <i>4-30-06</i>
Lease <i>Massoni</i>	Well # <i>1-5</i>	
Field Order # <i>11182</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>1/2 Long string</i>	Depth <i>2958</i>	County <i>Seward</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>5-335-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>300 sk A-Con @ 3.9%</i>	CC-1/4" Calciflake	RATE	PRESS	ISIP
Depth <i>2958</i>	Depth	From	To	Pre Pad <i>11.4# - 3.06 ft³</i>	Max <i>19.2 Gal</i>			5 Min.
Volume	Volume	From	To	Pad <i>175 sk AA-2</i>	Min <i>10% salt - 5#</i>			10 Min. <i>8% FLA-322</i>
Max Press	Max Press	From	To	Frac <i>.75% Gas blk</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>2958</i>	From	To	Flush <i>CC-1</i>	Gas Volume			Total Load

Customer Representative <i>David Hayes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 575 344 502</i>		
Driver Names <i>Harper Olvera Niaz Alfonso</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On Location - Spot + Rig up</i>
<i>11:30</i>					<i>Casing on bottom - Break Circ.</i>
<i>12:01</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Start pumping 20 bbl CC-1 water</i>
<i>12:06</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start pumping 500 Gal Mudflush</i>
<i>12:08</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbl water</i>
<i>12:09</i>	<i>200</i>		<i>6</i>	<i>4</i>	<i>Pump 750 Gal Superflush</i>
<i>12:12</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbl water</i>
<i>12:13</i>	<i>200</i>		<i>15</i>	<i>4</i>	<i>Pump 35 sk A-Con @ 9.5#</i>
<i>12:19</i>	<i>100</i>		<i>150</i>	<i>5</i>	<i>Start mixing 275 sk of A-Con @ 11.4</i>
<i>12:56</i>	<i>100</i>		<i>46</i>	<i>5</i>	<i>Start mixing 175 sk of AA-2 @ 14.8</i>
<i>13:08</i>					<i>Shut down - drop plug - clean lines</i>
<i>13:13</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 46 bbl</i>
<i>19:23</i>	<i>1000</i>		<i>32</i>	<i>4</i>	<i>Slow Rate</i>
<i>19:29</i>	<i>1000-1500</i>		<i>46</i>		<i>Bump Plug</i>
<i>13:29</i>	<i>1500-0</i>				<i>Release Pressure</i>
					<i>Circulate Cement</i>
					<i>Job Complete</i>

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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606071	6/8/06	12952	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Massoni	1-5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	100	\$15.00	\$1,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	188	\$1.00	\$188.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	94	\$1.60	\$150.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$52.64	\$52.64

Sub Total: \$4,264.04
Seward County & State Tax Rate: 6.55% **Taxes:** \$110.56
 (T) Taxable Item **Total:** \$4,374.60

*SQUEEZE WSNFIELD
 JDC
 TAN.*

902-56 BC

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JRB



FIELD ORDER 12952

Subject to Correction

Date 6.8.06		Customer ID		Lease Massoni	Well # 1-5	Legal 5.335.31W
CHARGE		Oil Producers Inc of KS.		County Seward	State KS.	Station Liberal
AFB Number		PO Number		Depth	Formation	Shoe Joint N/A
				Casing	Casing Depth	TD
				Customer Representative David Hayes	Treater Kirby Harper	
				Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100 SK	Common Cement		
L	C310	188 lbs	Calcium Chloride		
L	E100	40 mi	Heavy Vehicle Mileage 1Way		
L	E107	100 SK	Cement Service Charge		
L	E104	94 tm	Proppant & Bulk Delivery per ton mile \$200 min		
L	E101	20 mi	Pickup Mileage 1Way		
L	R206	1 eq	Casing Cement Pumper 2501-3000' 4hr		
L	R700	1 eq	Squeeze Manifold		
Total Discount Plus Tax					4211.40

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Customer <i>Oil Producers Inc of KS.</i>	Lease No.	Date <i>6.8.06</i>
Lease <i>Masoni.</i>	Well # <i>1-5</i>	
Field Order # <i>12952</i>	Station <i>Liberal, KS.</i>	Casing <i>1/2</i>
Type Job <i>Squeeze (NW)</i>	Formation	Depth <i>2706</i>
		County <i>Seward</i>
		State <i>KS.</i>
		Legal Description <i>5.335.31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>3 7/8</i>	Shots/Ft		100 <i>100 SKs Class A</i>	RATE <i>220 CC</i>	PRESS	ISIP	
Depth <i>2706</i>	Depth <i>2690</i>	From <i>2700</i>	To <i>2706</i>	Pre Pad <i>15.6 # - 1.18 ft</i>	Max <i>5.26 gal</i>			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			Total Load

Customer Representative <i>Kirby Harper</i>	Station Manager <i>Jerry Bennell</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 335 576</i>		
Driver Names <i>Harper Ragen Ortiz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>On Location</i>
<i>1230</i>					<i>Set up trucks.</i>
<i>1256</i>	<i>500</i>		<i>23</i>	<i>3</i>	<i>Load Annulus</i>
<i>1307</i>		<i>200</i>	<i>12</i>	<i>2</i>	<i>Injection Rate (loaded with 7 bbl)</i>
<i>1310</i>		<i>300</i>	<i>0</i>	<i>2</i>	<i>MR 100 SK Class "A" @ 15.6 #</i>
<i>1332</i>		<i>2500</i>	<i>14</i>		<i>Well pressured up</i>
<i>1334</i>					<i>String out</i>
<i>1335</i>	<i>1700</i>		<i>0</i>	<i>1</i>	<i>Reverse out</i>
<i>1349</i>	<i>500</i>	<i>500</i>	<i>0</i>		<i>Shut down</i>
					<i>Job Complete</i>

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