

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: _____

API No. 15 - 175-22030-00-00
County: Seward
ne ne sw sw Sec. 34 Twp. 32 S. R. 32 East West
1250' feet from N (circle one) Line of Section
1250' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker Well #: 2-34
Field Name: Fedder SW

Producing Formation: Lower Krider
Elevation: Ground: 2804' Kelly Bushing: 2815'
Total Depth: 2772' Plug Back Total Depth: 2730'
Amount of Surface Pipe Set and Cemented at 1624 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 2772 w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 32,480 ppm Fluid volume 290 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/20/2006</u>	<u>4/23/2006</u>	<u>See Below</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date
Initial Completion: <u>6/28/2006</u>		
Recompletion: <u>9/26/2006</u>		

A41-Dg-121/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/26/2006
Subscribed and sworn to before me this 26 day of October,
19 2006
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Walker Well #: 2-34
 Sec. 34 Twp. 32 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log, Dual Receiver Cement Bond Log, and On-site Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>2615</td> <td>200</td> </tr> <tr> <td>Krider</td> <td>2646</td> <td>169</td> </tr> <tr> <td>Winfield</td> <td>2715</td> <td>100</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Herrington	2615	200	Krider	2646	169	Winfield	2715	100
Log	Formation (Top), Depth and Datum	Sample														
Name	Top	Datum														
Herrington	2615	200														
Krider	2646	169														
Winfield	2715	100														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8'	24#	1626	See Note #1	See Note	See Note #2
Production		4 1/2"	11.6#	2772'	See Note #1	See Note	See Note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval

(If vented, Sumit ACO-18.)

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Attachment 1-Walker #2-34

Note 1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Simonson #1 License No: 8061
Quarter: SE Sec. 23 Twp: 33S R. 31 West
County: Seward Docket No.: D-10,594

Operator Name: Hayden Operating
Lease Name: Liz Smith #1 License No.: 32562
Quarter NW Sec. 26 Twp. 30S R. 34 West
County: Haskell Docket No.: D-27629

Note 2:

Surface	Type of Cement	Type and Percent Additives
400 sacks	A-Con	3% gel, 1/4# cellflake
150 sacks	Class A	2%cc, 1/4# cellflake
Production		
275 sacks	A-Con	3% cc, 1/4# cellflake
175 sacks	AA-2	10% salt 5# gilsonite, 8% FLA 332

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL-WALKER #2-34

LEGAL- 1250 FEL & 1250 FSL SEC 34 TWP 32S RGE 34W

API#- 175-22030

GROUND ELEV.- 2805'

K.B.- 6' ABOVE G.L. @ 2811'

SURFACE CSN- 8 5/8" 24# 1624' 400 SX ACON 150 SX CLASS 2A

RTD- 2772

LTD- NO OPEN HOLE LOG RAN

PRODUCTION CSN- 4 1/2" 11 JTS 11.60# 42 JTS 10.50# SET @ 2771'

PRODUCTION CSN CEMENT- 275 SX ACON-175 SX AA-2

DV TOOL- NONE CEMENTED TO SURFACE.

TWO STAGE CEMENT-CEMENT TO SURFACE

TOP OF CEMENT- SURFACE WITH GOOD BONDING ACROSS PAY INTERVALS.

PBTD- 2744' (ELI 05/24/06) , CEMENT RETAINER 2730'

CIBP- CEMENT RETAINER SET @ 2730' OVER WINFIELD PERFS.

PERFORATIONS-

WINFIELD	2738' TO 2742' SQZ'D, RETAINER OVER	
LOWER KRIDER	2679' TO 2696' 1/FT	5/30/06
UPPER KRIDER	2652' TO 2659' 2/FT	5/30/06
HERRINGTON	2616' TO 2621' 2/FT	5/30/06

COMPLETION DATE- 05/06

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

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PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE-

WATER DIPOSAL-

5/15/06

ELI WIRELINE ON LOCATION TO RUN CASED HOLE GAMMA-RAY, NEUTRON, BOND AND CORRELATION LOG.

FOUND TTL DEPTH - 2725'.

NOTE: - THIS IS TOO SHALLOW TO PERFORATE WINFIELD, WILL DRILL OUT BEFORE PROCEEDING.

SHUT DOWN FOR THE DAY.

5/23/06

COMANCHE WELL SERVICE RIG UP D-D DERRICK.

TR SERVICES ON LOCATION TO DRILL OUT CEMENT TO 2744'

SHUT DOWN FOR DAY.

5/24/06

COMANCHE RIGGED UP TO CASING SWAB TO 2744'.

TR SERVICE ON LOCATION IF NEEDED TO DRILL.

ELI ON LOCATION TO RUN GAMMA RAY NEUTRON LOG.

FOUND T.D. TO BE 2744'

ELI WIRELINE SERVICE TO PERFORATE PROPOSED INTERVAL IN WINFIELD UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE WINFIELD 2738' TO 2742' 2 SHOTS PER FT

COMANCHE SWAB WELL DOWN, RECOVER 0 FLUID.

ACID SERVICE ON LOCATION TO ACIDIZE WINFIELD WITH 500 GALS 15 % DSFE ACID.

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5/24 CONT.

ACIDIZE WINFIELD AS FOLLOWS

PUMP 500 GALS 15% DSFEACID
 LOAD HOLE WITH 2% KCL WATER
 PRESSURE TO 1250# BROKE BACK
 DISPLACE ACID @2 BPM AT 300#

ISIP ON VAC.

TOTAL LOAD 56 BBL

BLACKHAWK RIG TO SWAB BACK ACID LOAD AND TEST WINFIELD AFTER ACID

TEST WINFIELD AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 300' FROM SURFACE.
 SWAB WELL DOWN RECOVERED 44.25 BBL WITH SLIGHT SHOW OF GAS.

1 HR TEST 4.17 BBL SLIGHT SHOW OF GAS

TOTAL LOAD RECOVERED - 48.42 BBL OF 56 BBL ACID LOAD.

SHUT DOWN FOR THE DAY.

05/25/06

SICP - 16 psi

FOUND FL. LEV. @ 1800' FROM SURFACE.

TR SERVICE AND ELI ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFS

SET CEMENT RETAINER 2730' (OVER WINFIELD)

TR SERVICE ON LOCATION WITH STINGER

RIH WITH STINGER AND TUBING SET AT 2730'

ACID SERVICE ON LOCATION WITH 100 SX CEMENT TO SQUEEZE WINFIELD PERFS.

SQUEEZE WINFIELD PERFS AS FOLLOWS:

MIX AND PUMP 100 SX COMMON CEMENT.

DISPLACE CEMENT TO RETAINER @ 1 TO ½ BPM 300# TO 1250#

PULL OUT OF RETAINER, REVERSE CIRCULATE HOLE CLEAN.

POOH WITH TUBING AND STINGER.

SHUT DOWN FOR WEEKEND.

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5/30/06

COMANCHE SWABBED 4 1/2" CASING DOWN TO 2000' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN KRIDER AND HERINGTONS FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE LOWER KRIDER 2679' TO 2696' 1 SHOT PER.FT.

PERFORATE UPPER KRIDER 2652' TO 2659' 2 SHOTS PER.FT.

PERFORATE HERRINGTON 2616' TO 2621' 2 SHOTS PER.FT.

COMANCHE RIGGED TO TEST HERINGTON AND KRIDER NATURAL.

TEST HERINGTON AND KRIDER NATURAL AS FOLLOWS:

SWAB WELL DOWN.

1/2 HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE HERINGTON AND KRIDER WITH 2500 GALS. 15% DSFE ACID AND 62 BALL SEALERS.

ACIDIZE HERRINGTON AND KRIDER PERFS AS FOLLOWS

PUMP 500 GALS 15%DSFE ACID

PUMP 2000 GALS 15% DSFE ACID WITH 62 BALL SEALER SPACED EQUALLY.

LOAD CASING TO 700# BROKE BACK

DISPLACE 500 GAL OF ACID @ 5 BPM @ 200#

DISPLACE 2000 GALS 3 BPM @ 170# TO 2100#

HAD GOOD BALL ACTION PERFS BALLED OFF

ISIP1140# ON VAC IN 2 MIN.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST HERINGTON AND KRIDER PERFS AFTER ACID.

TEST HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

FLUID LEVEL 70' FROM SURFACE

SWAB WELL DOWN RECOVERED 48.84 BBL WITH SLIGHT SHOW OF GAS.

1HR TEST 2.08 BBL 19.9 MCF

2HR TEST 2.92 BBL 15.1 MCF

3RD HR TEST 1.25 BBL 14.0 MCF

4TH HR TEST .835 BBL 24.5 MCF

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5/31/06

SICP 330#

SBHP 358# FIGURED WITHOUT ANY FLUID.

CONT. TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN RECOVERED NO FLUID.

1HR TEST RECOVERED 1.25 BBL, TEST GAS @ 189 MCF

1HR TEST RECOVERED 2.5 BBL, TEST GAS @ 211 MCF

1HR TEST RECOVERED 1.25 BBL, TEST GAS @ 189 MCF

1 HR TEST RECOVERED .835 BBL, TEST GAS @ 193 MCF

1 HR TEST RECOVERED 1.67 BBL, TEST GAS @ 200 MCF

SHUT IN FOR DAY.

6/1/06

SICP - 320 psi.

SBHP - 348 psi, THIS IS FIGURED W/O ANY FLUID.

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE HERINGTON AND KRIDER PERFORATIONS WITH 23,800 GALS 70% NITROGEN FOAM AND 31,000# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE HERINGTON AND KRIDER AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM PAD AND ESTABLISH INJ. RATE @ 17 BPM - 1160#

PUMP 4000# 12/20 SAND @ 1 PPG (4000 GALS) @ 17 BPM - 1190#

PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS) @ 17 BPM - 1134#

PUMP 11,000# 12/20 SAND @ 3 PPG (3667 GALS) @ 17 BPM - 1148#

PUMP 4000# 16/30 RESONATED SAND @ 3 PPG (1333 GALS) @ 17 BPM - 1112#

FLUSH SAND TO PERFS W/1800 GALS N2 FOAM @ 17BPM - 1176#

ISIP - 1058# 5 MIN SIP - 904# 10 MIN SIP - 872# 15 MIN SIP - 835#

TTL LIQUID LOAD TO RECOVER - 177 BBLs.

SHUT WELL IN FOR THE DAY.

6/2/06

SICP - 410#. BLOW WELL DOWN, FLUID TO SURFACE IN 3 MINUTES.

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6/2 CONT.

FLOW AND SWAB TEST HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

4 HRS. FLOW – RECOVERED 71.77 BBLS, TEST GAS @ 180 MCFPD.
2 HRS. SWAB CONTINUOUS – RECOVERED 48.43 BBLS, NO GAS TEST.
½ HR. SWAB TEST – RECOVERED 7.09 BBLS, TEST GAS @ 352 MCFPD.
½ HR. SWAB TEST – RECOVERED 6.68 BBLS, TEST GAS @ 183 MCFPD.
 SHUT DOWN FOR THE WEEKEND.

6/5/06

SICP – 370#, SBHP – CALCULATES 402#, THIS FIGURED W/O FLUID COLUMN.

CONT. TESTING HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

1 HR. FLOW – RECOVERED 22.12 BBLS, NO GAS TEST.
1 HR. SWAB CONTINUOUS – RECOVERED 42.16 BBLS, NO GAS TEST.
1 HR. SWAB CONTINUOUS – RECOVERED 27.97 BBLS, NO GAS TEST.
½ HR. SWAB TEST – RECOVERED 11.69 BBLS, TEST GAS @ 285 MCFPD.
1 HR. SWAB TEST – RECOVERED 10.85 BBLS, TEST GAS @ 248 MCFPD.
1 HR. SWAB TEST – RECOVERED 11.69 BBLS, TEST GAS @ 237 MCFPD.
 WE HAVE RECOVERED 260 BBLS OF 177 BBL FRAC LOAD @ THIS POINT.
 CHECK SAND FILL-UP. HAVE 43' SAND FILL-UP IN WELL BORE.

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE.
RIH – W/BULL DOG BAILER AND TUBING.
 CLEAN OUT WELL BORE OF FRAC SAND TO TTL DEPTH.
POOH – WITH TUBING AND BULL DOG BAILER.
 SHUT DOWN FOR THE NIGHT.

6/6/06

COMANCHE RIGGED TO RUN PRODUCTION TUBING AND RODS.
RIH – WITH PRODUCTION TUBING AND RODS.

NOTE: - WILL HAVE TO COME BACK AND PERFORM DOCK SQUEEZE ON WELL DUE TO HIGH WATER VOLUMES.
 COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

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6/13/06

COMANCHE WELL SERVICE BACK ON LOCATION.
POOH - WITH RODS AND TUBING.

TR SERVICES ON LOCATION WITH RETRIEVABLE 4 1/2" PACKER.
 COMANCHE RIGGED TO RUN ACKER AND TUBING.
RIH - WITH 4 1/2" PACKER AND TUBING. SET PACKER @ 2500'.
 SHUT DOWN FOR THE DAY.

6/14/06

ACID SERVICES ON LOCATION TO PERFORM DIESEL DOCK SQUEEZE ON HERINGTON
 AND KRIDER IN AN EFFORT TO MINIMIZE WATER VOLUMES.

SQUEEZE HERINGTON AND KRIDER AS FOLLOWS:

LOAD ANNULUS AND PRESSURE TO 500# OK.
 ESTABLISH INJECTION RATE VIA TUBING @ 2 BPM - VAC.
 PUMP 4 BBL DIESEL SPACER.
 MIX 50 SX COMMON CEMENT WITH DIESEL
 PUMP 4 BBL DIESEL SPACER.
 DISPLACE DIESEL SPACERS AND CEMENT @ 2 BPM - VAC.
 SHUT WELL IN.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.
 WILL RETURN IN 72 HRS OR LATER TO TEST WELL.

06/22/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK TO COMPLETE
 NEW GAS WELL
 BLAKHAWK RIGGED TO PULL 2 3/8" TUBING AND PACKER
POOH- WITH TUBING AND PACKER
 BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS
 AFTER DOCK SQUEEZE VIA 4 1/2" CASING SWABBING

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06/22/06 CON'T.

SWAB TEST HERINGTON AND KRIDER PERFS

AS FOLLOWS:

1 HR SWAB TEST-RECOVERED 34BBL H2O/FLUID LEVEL 1900' SHOW OF GAS
1 HR SWAB TEST-RECOVERED 45BBL H2O/FLUID LEVEL 2000' SHOW OF GAS
1 HR SWAB TEST-RECOVERED 38BBL H2O/FLUID LEVEL 2200' SHOW OF GAS
1 HR SWAB TEST-RECOVERED 33BBL H2O/FLUID LEVEL 2200' SHOW OF GAS
1 HR SWAB TEST-RECOVERED 31BBL H2O/FLUID LEVEL 2200' SHOW OF GAS
1 HR SWAB TEST-RECOVERED 26BBL H2O/FLUID LEVEL 2300' SHOW OF GAS
 WELL IS PRODUCING TOO MUCH H2O AND NOT ENOUGH NATURAL GAS TO
 BE COMMERCIAL AT THIS TIME WILL HAVE TO ATTEMPT LARGER DOCK ON
 HERINGTON AND KRIDER PERFORATIONS TO MINIMIZE H2O PRODUCTION
 SHUT WELL IN SHUT DOWN FOR NIGHT

06/23/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE
SICP-440#

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING

TR SERVICE TOOLHAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO
 RUN IN HOLE TO ISOLATE HERINGTON AND KRIDER PERFORATIONS FOR DOCK
 SQUEEZE

RIH- WITH TUBING AND PACKER

SET PACKER AT- 2527'

JETSTAR SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO DOCK SQUEEZE
 HERINGTON AND KRIDER PERFORATIONS IN AN ATTEMPT TO MINIMIZE H2O
 PRODUCTION BY UTILIZING 100SXS CLASS A CEMENT AND 1400GALS DIESEL FUEL

DOCK SQUEEZE HERINGTON & KRIDER PERFS

AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#

ESTABLISH INJECTION RATE VIA TUBING AT 3 BPM - 50#

PUMP 3 BBL DIESEL SPACER

MIX AND PUMP 100SXS CLASS A CEMENT MIXED WITH DIESEL FUEL AT 2 BPM - 50#

DISPLACE CEMENT TO TOP OF HERINGTON PERFS AT 1 BPM - 50# TO 1000#

ISIP- VACUM

SHUT TUBING IN WITH PACKER SET

SHUT WELL IN SHUT DOWN FOR WEEKEND

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BLACKHAWK WELL SERVICE ON LOCATION RIG TO PULL 2 3/8" TUBING AND PACKER
RELEASE PACKER

POOH- WITH TUBING AND PACKER

TR SERVICE TOOL-HAND ON LOCATION WITH 3 7/8" BIT- BIT SUB- REVERSE
CIRCULATING PUMP AND HYD POWER SWIVEL TO RUN BIT AND BIT SUB IN HOLE ON
TUBING TAG TOP OF CEMENT RIG UP PUMP AND SWIVEL THEN DRILL OUT CEMENT
FROM SQUEEZE JOB

RIH- WITH BIT – BIT SUB AND TUBING

TAG TOP OF CEMENT AT 2614"

RIG UP PUMP AND SWIVEL BREAK CIRCULATION

DRILL CEMENT FROM 2614' TO 2700'

CIRCULATE HOLE CLEAN

RIG DOWN PUMP AND SWIVEL

POOH- WITH TUBING AND BIT

BLACKHAWK RIGGED TO SWAB 4 1/2" CASING

SWAB CASING DOWN TO 2600' CASING DRIED UP

1 HR SWAB TEST-RECOVERED NO FLUID AND NO GAS

1 HR SWAB TEST-RECOVERED NO FLUID AND NO GAS

SHUT WELL IN SHUT DOWN FOR NIGHT

06/27/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE
AND FLUID LEVEL

SICP- DEAD

FLUID LEVEL- 2600'

ELI WIRELINE ON LOCATION TO REPERFORATE PAY INTERVALS IN THE HERINGTON
AND KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS

PERFORATE- HERINGTON – 2616' – 2621' 2/FT

UPPER KRIDER – 2652' – 2659' 2/FT

LOWER KRIDER – 2679' – 2696' 2/FT

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS
VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730'

1 HR SWAB TEST-RECOVERED .25 BBL OF FLUID W/SLIGHT SHOW OF GAS

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06/27/06 CON'T.

JETSTAR SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO ACID STIMULATE HERINGTON AND KRIDER PERFORATIONS WITH 1500 GALS 15% DSFE ACID AND 75 BALL SEALERS SPACED EQUALLY THRU LAST 1000 GALS OF ACID FLUSHING ACID TO PERFORATIONS WITH 2% KCL WATER

ACIDIZE HERINGTON AND KRIDER PERFS

AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
 PUMP 1000 GALS 15% DSFE ACID WITH 7 BALL SEALERS SPACED EQUALLY
 HOLE LOADED WITH 2% KCL WATER
 PRESSURE TO VACUM
 DISPLACE 500 GALS ACID AT 1.5 BPM – VACUM
 DISPLACE 1000 GALS ACID W/BALL SEALERS AT 1.5 BPM – VACUM
 NOTE; OBSERVED NO BALL ACTION DURING ACID JOB
 ISIP- VACUM
TOTAL LOAD- 78 BBLS

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS AFTER ACID VIA 4 ½" CASING SWABBING

SWAB TEST HERINGTON AND KRIDER PERFS

AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH RECOVERED 74 BBLS
1 HR CONTINUOUS SWAB TEST-RECOVERED 31 BBLS H20/SHOW OF GAS
½ HR GAS TEST- TEST GAS AT 9 MCF
1 HR CONTINUOUS SWAB TEST-RECOVERED 27 BBLS H20/SHOW OF GAS
 SHUT WELL IN SHUT DOWN FOR NIGHT

06/28/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE AND FLUID LEVEL

SICP- 180#

FLUID LEVEL WAS 1800' FROM SURFACE

1 HR CONTINUOUS SWAB TEST-RECOVERED 31 BBLS H20/SHOW OF GAS

WELL IS STILL PRODUCING TOO MUCH H2O TO BE COMMERCIAL WILL HAVE TO RESQUEEZE USING CONVENTIONAL HIGH PRESSURE SQUEEZE W/COMMON CEMENT

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06/28/06 CON'T.

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING
 TR SERVICE TOOLHAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO
 RUN IN HOLE ON TUBING TO ISOLATE HERINGTON AND KRIDER PERFORATIONS
 FOR SQUEEZE

RIH- WITH PACKER AND TUBING

SET PACKER AT- 2499"

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO SQUEEZE
 HERINGTON AND KRIDER PERFORATIONS WITH 150SXS CLASS A COMMON CEMENT

SQUEEZE HERINGTON AND KRIDER PERFS

AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#
 ESTABLISH INJECTION RATE VIA TUBING AT 3 BPM – VACUM
 MIX AND PUMP 150SXS CLASS A COMMON CEMENT AT 2.5BPM – 200#
 START DISPLACING CEMENT AT 1/2BPM – 400#
 (NOTE) – OBSERVED RUNNING SQUEEZE AT 1/2BPM – 200# TO 1400#
ISIP- 1400#
 SHUT TUBING IN WITH 500#
 BLACKHAWK SECURED WELL RIG D/D DERRICK MOVED OFF LOCATION

09/5/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK WORKOVER RIG
 TO FINISH COMPLETING GAS WELL

BLACKHAWK RIGGED TO PULL 2 3/8" TUBING

RELEASE PACKER

POOH- WITH TUBING AND PACKER

TR SERVICE TOOLHAND ON LOCATION WITH HYD POWER SWIVEL AND REVERSE
 CIRCULATING PUMP TO RUN BIT IN HOLE TO DRILL OUT SQUEEZE CEMENT

RIH- WITH 3 7/8" BIT, BIT SUB AND TUBING

TAG TOP OF CEMENT AT 2590'

RIG UP PUMP AND SWIVEL BREAK CIRCULATION DRILL HARD CEMENT FROM

2590' TO 2700' RUN TUBING TO TD AT 2730'

CIRCULATE HOLE CLEAN

PRESSURE TEST SQUEEZE TO 300# HELD OK

RIG DOWN PUMP AND SWIVEL

PULL 4 JTS TUBING

SHUT WELL IN SHUT DOWN FOR NIGHT

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09/6/06

BLACKHAWK WELL SERVICE ON TO PULL TUBING AND BIT OUT OF HOLE
 POOH- WITH TUBING, BIT SUB, AND 3 7/8" BIT
 BLACKHAWK RIGGED TO SWAB 4 1/2" CASING
 BLACKHAWK SWABBED CASING DOWN TO 2200' FROM SURFACE

ELI WIRELINE ON LOCATION TO REPERFORATE PAY INTERVALS IN THE HERINGTON
 AND UPPER KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS

PERFORATE- UPPER KRIDER – 2652' – 2659' 2/FT
 HERINGTON - 2616' – 2621' 2/FT

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER NATURAL VIA
 4 1/2" CASING SWABBING

NATURAL SWAB TEST HERINGTON AND UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730'
1 HR NATURAL SWAB TEST- RECOVERED NO FLUID AND NO GAS
1 HR NATURAL SWAB TEST- RECOVERED NO FLUID AND NO GAS

JETSTAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO ACID STIMULATE
 THE HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 750 GALS OF
 7.5% FE ACID FLUSHING ACID TO PERFS WITH 2% KCL WATER

ACIDIZE HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

PUMP 750 GALS 7.5% FE ACID
 LOAD CASING WITH 25 BBL 2% KCL WATER
 LET ACID SET ACROSS PERFORATIONS APPLING NO PRESSURE
 PRESSURE TO 300# BLEED OFF 50# IN 1 HOUR
 PRESSURE TO 500# WATCHED FOR ONE HOUR DID NOT BLEED OFF
 SHUT WELL IN SHUT DOWN FOR NIGHT

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09/7/06

BLACKHAWK WELL SERVICE AND JETSTAR ENERGY SERVICE ON LOCATION TO COMPLETE ACIDIZING JOB ON THE HERINGTON AND KRIDER PERFORATIONS

ACIDIZE HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

LOAD CASING WITH 1.5 BBL OF 2% KCL WATER
PRESSURE TO 50# BROKE BACK QUICKLY
DISPLACE 750 GALS ACID AT .1/2 BPM – 50# TO 350#
ISIP- 350#

TOTAL LOAD= 60 BBLs

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS AFTER ACID VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730'
RECOVERED- 40 BBLs LOAD WATER WITH SLIGHT SHOW OF NAT. GAS
1 HR SWAB TEST- RECOVERED NO FLUID / TEST GAS AT 3.92 MCF
1 HR SWAB TEST- RECOVERED NO FLUID / TEST GAS AT 2.76 MCF
1 HR SWAB TEST- RECOVERED NO FLUID / TEST GAS AT 2.76 MCF
SHUT WELL IN SHUT DOWN FOR NIGHT

9/8/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 14# WITH 100' OF FLUID IN HOLE

SIBHP- CALCULATES 61#

BLACKHAWK SWAB CASING DOWN TO TOTAL DEPTH AT 2730'
RECOVERED 1.5 BBL FLUID WITH SLIGHT SHOW OF GAS

JET STAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO ACID STIMULATE HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 1500 GALS 15% FE ACID WITH 36 BALL SEALERS SPACED EQUALLY THRU LAST 1000 GALS ACID FLUSHING ACID TO PERFORATIONS

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ACIDIZE HERINGTON AND UPPER KRIDER

PERFS AS FOLLOWS:

PUMP 500 GALS 15% FE ACID
 PUMP 1000 GALS 15% FE ACID WITH 36 BALL SEALERS SPACED EQUALLY
 PRESSURE TO 250# BROKE BACK SLOWLY
 DISPLACE 500 GALS ACID AT 1.5 BPM - 350#
 DISPLACE 1000 GALS ACID W / BALL SEALERS AT 2 BPM - 350# TO 500#
ISIP- 480#
TOTAL LOAD= 76 BBLs
NOTE- OBSERVED GOOD BALL ACTION

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER
 PERFORATIONS AFTER ACID VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730'
 RECOVERED- 42 BBL / WITH SLIGHT SHOW OF NATURAL GAS
1 HR SWAB TEST- RECOVERED- .5 BBL / TEST GAS AT 6.72 MCF
1 HR SWAB TEST- RECOVERED- .5 BBL / TEST GAS AT 5.64 MCF
1 HR SWAB TEST- RECOVERED- .5 BBL / TEST GAS AT 3.92 MCF
1 HR SWAB TEST- RECOVERED- .5 BBL / TEST GAS AT 2.76 MCF
 SHUT WELL IN SHUT DOWN FOR WEEKEND

9/11/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE
SICP- 95# WITH 600' OF FLUID IN HOLE
SIBHP- CALCULATES- 387#
 BLACKHAWK SWABBED CASING DOWN TO TOTAL DEPTH AT 2730'
1 HR SWAB TEST-RECOVERED- 1 BBL / TEST GAS AT 2.50 MCF

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9/11/06 CON'T

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO REACIDIZE THE HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 3000 GALS 15% FE ACID AND 36 BALL SEALERS SPACED EQUALLY THRU OUT LAST 2500 GALS ACID THEN FLUSHING ACID TO PERFORATIONS WITH 2% KCL WATER

REACIDIZE HERINGTON & UPPER KRIDER

PERFS AS FOLLWS:

PUMP 500 GALS 15% FE ACID
 PUMP 2500 GALS 15% FE ACID WITH 36 BALL SEALERS SPACED EQUALLY
 CASING LOADED WITH ACID
 PRESSURE TO 200# BROKE BACK SLOWLY
 DISPLACE 500 GALS ACID AT 2 BPM – 300#
 DISPLACE 2500 GALS ACID WITH BALLS AT 4 BPM – 500#

NOTE: OBSERVED ONLY SLIGHT BALL ACTION

ISIP- 400#

TOTAL LOAD= 112 BBL

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS AFTER REACIDIZING VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730'
 RECOVERED- 45 BBLs WITH SHOW OF NATURAL GAS
1 HR SWAB TEST-RECOVERED 1.50 BBL / TEST GAS AT 8.3 MCF
1 HR SWAB TEST-RECOVERED 1.25 BBL / TEST GAS AT 7.6 MCF
1 HR SWAB TEST-RECOVERED 1.00 BBL / TEST GAS AT 5.2 MCF
1 HR SWAB TEST-RECOVERED 1.00 BBL / TEST GAS AT 5.2 MCF
1 HR SWAB TEST-RECOVERED 1.00 BBL / TEST GAS AT 5.2 MCF
 RECOVERED 51 BBL OF 112 BBL ACID LOAD
 SHUT WELL IN SHUT DOWN FOR NIGHT

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9/12/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 80# WITH 350' OF FLUID IN HOLE

SIBHP- CALCULATES 253#

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
AFTER REACIDIZING VIA 4 ½" CASING SWABBING

SWAB TEST HERINGTON AND UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730' RECOVERED- 4 BBL W / SHOW OF GAS

1 HR SWAB TEST-RECOVERED 1BBL H2O / TEST GAS AT 2.76 MCF

1 HR SWAB TEST-RECOVERED 1 BBL H2O / TEST GAS AT 4.84 MCF

1 HR SWAB TEST-RECOVERED .75 BBL H2O / TEST GAS AT 4.84 MCF

1 HR SWAB TEST-RECOVERED .75 BBL H2O / TEST GAS AT 6.39 MCF

1 HR SWAB TEST-RECOVERED .25 BBL H2O / TEST GAS AT 7.06 MCF

1 HR SWAB TEST-RECOVERED .25 BBL H2O / TEST GAS AT 7.06 MCF

1 HR SWAB TEST-RECOVERED .25 BBL H2O / TEST GAS AT 7.06 MCF

WELL WILL HAVE TO BE GIVEN A SMALL GELLED ACID AND SAND FRAC TO GET
PERFORATIONS OPENED BACK UP

BLACKHAWK LAID TUBING DOWN OUT OF DERRICK AND SHUT WELL IN

RIG DOWN MOVE OFF LOCATION TO WAIT ON FRAC SET UP FOR THE MORNING

OF 9/18/06

9/18/06

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO
GIVE WELL GELLED ACID AND SAND MINI FRAC UTILIZING 6 SXS SAND SPOTTED
ACROSS LOWER KRIDER PAY INTERVAL USING SAND AS PLUG TO KEEP LOWER
KRIDER FROM BREAKING DOWN WHILE FRACING HERINGTON AND UPPER
KRIDER PERFORATIONS

FRAC HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 2000 GALS 20#
GEL, 3000 GALS GELLED ACID, AND 2000# OF SAND

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9/18/06 CON'T.

GELLED ACID SAND FRAC HERINGTON & UPPER KRIDER

PERFORATIONS AS FOLLOWS:

SPOT 6 SXS SAND OVER LOWER KRIDER PERFORATIONS
 PUMP 1000 GALS 20# GEL PAD / ESTABLISH INJECTION RATE 5 BPM – 50#
 PUMP 1000 GALS GELLED ACID AT 5 BPM – 50#
 PUMP 1000 GALS 20# GEL PAD AT 5 BPM – 150# TO 350#
 PUMP 2000 GALS GELLED ACID W/2000# SAND AT 6 BPM – 350# TO 250#
 FLUSH ACID & SAND TO PERFS W/ 72 BBLS 2% KCL H2O AT 5 BPM – 400#
ISIP- 300#

TOTAL LIQUID LOAD= 192 BBLS

SHUT WELL IN RIG DOWN JETSTAR AND NICHOLS
 BLACKHAWK WELL SERVICE WILL BE BACK ON LOCATION THE AFTERNOON OF
 9/19/06 TO START SWABBING FRAC LOAD BACK VIA 4 1/2" CASING SWABBING

9/19/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK WORKOVER
 RIG TO CONTINUE THE COMPLETION OF SHALLOW GAS WELL
 BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
 AFTER FRAC VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER

PERFS AFTER FRAC

AS FOLLOWS:

SICP- DEAD

SWAB CASING DOWN TO TOP OF SAND FILL AT 2675' RECOVERED 27 BBL OF 192 BBL
 FRAC LOAD WITH GOOD SHOW OF NATURAL GAS

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O / TEST GAS AT 11.0 MCF

1 HR SWAB TEST- RECOVERED 2.75 BBL H2O / TEST GAS AT 6.39 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O / TEST GAS AT 5.64 MCF

STARTED MAKING 4 SWAB RUNS PER HOUR IN AN ATTEMPT TO RECOVER MORE OF
 THE FRAC LOAD DID NOT TEST GAS WHILE SWABBING 4 RUNS PER HOUR

1 HR SWAB TEST- RECOVERED 2.75 BBL H2O

1 HR SWAB TEST- RECOVERED 2.25 BBL H2O

1 HR SWAB TEST- RECOVERED 1.50 BBL H2O / TEST GAS AT 6.39 MCF

RECOVERED 38 BBL TOTAL OF 192 BBL FRAC LOAD

SHUT WELL IN SHUT DOWN FOR NIGHT

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9/20/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 65# WITH 400' OF FLUID IN HOLE

SIBHP- CALCULATES 260#

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
AFTER FRAC VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOP OF SAND FILL-UP AT 2675' RECOVERED 5.25 BBL H2O
WITH SHOW OF NATURAL GAS

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O / TEST GAS AT 3.92 MCF

1 HR SWAB TEST- RECOVERED 2.75 BBL H2O / TEST GAS AT 5.26 MCF

1 HR SWAB TEST- RECOVERED 1.50 BBL H2O / TEST GAS AT 6.01 MCF

1 HR SWAB TEST- RECOVERED 1.25 BBL H2O / TEST GAS AT 6.01 MCF

1 HR SWAB TEST- RECOVERED 1.00 BBL H2O / TEST GAS AT 6.01 MCF

1 HR SWAB TEST- RECOVERED 1.00 BBL H2O / TEST GAS AT 6.01 MCF

1 HR SWAB TEST- RECOVERED 1.00 BBL H2O / TEST GAS AT 6.01 MCF

HAVE RECOVERED 54 BBL OF 192 BBL FRAC LOAD

SHUT WELL IN SHUT DOWN FOR NIGHT

9/21/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 95# WITH 150' OF FLUID IN HOLE

SIBHP- CALCULATES 175#

TR SERVICE TOOLHAND ON LOCATION WITH BULL DOG HYDROSTATIC BAILER TO
RUN IN HOLE ON TUBING TO CLEAN SAND FROM WELL BORE SPOTTED BY JETSTAR
ENERGY SERVICE BEFORE FRAC TO COVER LOWER KRIDER PERFORATIONS WHICH
HAVE NOT BEEN SHOT

BLACKHAWK RIGGED TO RUN BAILER AND TUBING

RIH- WITH BULL DOG BAILER AND TUBING

TAG TOP OF SAND FILL-UP AT 2679'

CLEAN SAND FROM WELL BORE FROM 2679' TO TOTAL DEPTH AT 2730'

POOH- WITH TUBING AND BULL DOG BAILER

SHUT WELL IN SHUT DOWN FOR NIGHT

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9/22/06

BLACKHAWK WELL SERVICE AND ELI WIRE LINE ON LOCATION TO REPERFORATE THE PAY INTERVAL IN THE LOWER KRIDER FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

FOUND TOTAL DEPTH AT- 2718'

PERFORATE- LOWER KRIDER 2679"-2696' 2/FT

BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER PERFORATIONS NATURAL VIA 4 1/2" CASING SWABBING

SWAB CASING DOWN TO TOTAL DEPTH AT 2718'

1/2 HR NATURAL SWAB TEST- RECOVERED 1.0 BBL H2O / TEST GAS AT 5.64 MCF

TR SERVICE TOOLHAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO RUN IN HOLE ON TUBING TO ISOLATE LOWER KRIDER PERFORATIONS FOR ACID STIMULATION AND SWAB TESTING VIA 2 3/8" TUBING

BLACKHAWK RIGGED TO RUN PACKER AND TUBING

RIH- WITH PACKER AND TUBING

SET PACKER AT- 2667'

BLACKHAWK RIGGED TO SWAB 2 3/8" TUBING

SWAB TUBING DOWN TO PACKER AT 2667'

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO ACID STIMULATE LOWER KRIDER PERFORATIONS UTILIZING 2000 GALS 15% DSFE ACID AND 51 BALL SEALERS TREAT LOWER KRIDER BY LEADING IN WITH 500 GALS ACID THEN PUMPING 1500 GALS ACID WITH THE 51 BALL SEALERS SPACED EQUALLY

ACIDIZE LOWER KRIDER PERFS

AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID

PUMP 1500 GALS 15% DSFE ACID WITH 51 BALL SEALERS SPACED EQUALLY

TUBING LOADED WITH ACID

PRESSURE TO 1350# BROKE BACK SLOWLY

DISPLACE 500 GALS ACID AT 1.5 BPM – 1200#

DISPLACE 1500 GALS ACID W / BALLS AT 2 BPM – 1900# TO 3 BPM – 500#

ISIP- 170#

TOTAL LOAD= 59 BBL

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BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER PERFORATIONS AFTER ACID
VIA 2 3/8" TUBING SWABBING

SWAB TEST LOWER KRIDER PERFS

AS FOLLOWS:

SWAB TUBING DOWN TO PACKER AT 2667' / RECOVERED 40 BBL WITH SHOW OF GAS

1 HR SWAB TEST- RECOVERED 2 BBL / TEST GAS AT SLIGHT SHOW

NOTE: SWABBED BCK RAW ACID DURING SWAB DOWN PERFORATIONS MIGHT HAVE
COMMUNICATED

SHUT WELL IN SHUT DOWN FOR WEEKEND

9/25/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING AND TUBING
PRESSURES

SITP- 5#

SICP- 5#

BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER PERFORATIONS VIA 2 3/8" TUBING
SWABBING

SWAB TUBING FLUID WAS 1800' FROM SURFACE ATTEMPT TO SWAB TUBING DOWN

SWAB BACK 20 BBL FLUID LEVEL REMAINING 2350' FROM SURFACE

TR SERVICE TOOLHAND ON LOCATION TO RELEASE MODEL R SERVICE PACKER AND
PULL OUT OF HOLE

BLACKHAWK RIGGED TO PULL TUBING AND PACKER
RELEASE PACKER

POOH- WITH 79 JTS OF 83 JTS IN HOLE

TUBING HAD PARTED ON WAY OUT OF HOLE LEAVING 4 JTS AND MODEL R PACKER IN
HOLE

KEY RENTAL ON LOCATION WITH OVERSHOT FISHING TOOL, BUMPER SUB, AND
CHANGE OVER SUB TO RUN IN HOLE AND FISH 4 JTS AND PACKER LEFT IN HOLE

RIH- WITH FISHING TOOL, BUMPER SUB, AND TUBING

TAG FISH AT APPROX. 2350' FROM SURFACE PACKER HAD SET WHEN IT FELL BACK
AND HIT FLUID GOT AHOLD OF FISH RELEASE PACKER

POOH- WITH TUBING, FISHING TOOLS, DID NOT HAVE FISH

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9/25/06 CON'T.

RIH- WITH TUBING AND FISHING TOOLS

TAG TOP OF FISH PACKER HAD SET IT'S SELF AFTER RELEASING FROM FISHING TOOL

GOT AHOLD OF FISH RELEASED PACKER

POOH- WITH TUBING, FISHING TOOLS, AND FISH= 4 JTS AND MODEL R PACKER

BREAK DOWN FISHING TOOLS AND PACKER

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER&LOWER KRIDER

PERFORATIONS ALL TOGETHER VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON UPPER & LOWER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2718' / RECOVERED 28 BBL SLIGHT SHOW OF GAS

1 HR SWAB TEST- RECOVERED 4.50 BBL H2O / TEST GAS AT 2.50 MCF

SHUT WELL IN SHUT DOWN FOR NIGHT

9/26/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 50#

SIBHP- CALCULATES APPROX. 243# WITH 400" OF FLUID IN HOLE

BLACKHAWK RIGGED TO SAWB TEST HERINGTON, UPPER KRIDER AND LOWER KRIDER

PERFORATIONS VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON UPPER&LOWER KRIDER PERFS

AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2718' / RECOVERED 12 BBL H2O W / SHOW OF GAS

1 HR SWAB TEST- RECOVERED 5 BBL H2O / TEST GAS AT 3.92 MCF

1 HR SWAB TEST- RECOVERED 6 BBL H2O / TEST GAS AT 5.39 MCF

1 HR SWAB TEST- RECOVERED 6 BBL H2O / TEST GAS AT 5.64 MCF

1 HR SWAB TEST-RECOVERED 6 BBL H2O / TEST GAS AT 5.26 MCF

WELL IS PRODUCING TO MUCH SALT H2O AND NOT ENOUGH NATURAL GAS TO BE

COMMERCIAL AT THIS TIME BLACKHAWK WILL LAY TUBING OUT OF DERRICK AND

BREAK RODS DOWN IN SINGLES SHUT WELL RIG DOWN MOVE OFF LOCATION

WELL WILL BE T/Aed AT TJHIS POINT

END OF REPORT

TIM THOMSON

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OCT 27 2006

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Surface



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604163	4/21/06	11177	Liberal
	Service-Description				
	Cement				
		Lease	Well	Well Type	
	Walker	2-34	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep	Treater				
D. Hayes	K. Harper				

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$16.50	\$6,600.00 (T)
C194	CELLFLAKE	LB	130	\$3.41	\$443.30 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
F193	GUIDE SHOE-REGULAR. 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$158.84	\$158.84

*Cement for surf CSW
ZDC
BKL*

Sub Total: \$15,498.94
Discount: \$2,632.71
Discount Sub Total: \$12,866.23
Seward County & State Tax Rate: 6.55% Taxes: \$640.08
 (T) Taxable Item **Total:** \$13,506.31

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have in or against us, except on claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



INVOICE NO.	Subject to Correction			FIELD ORDER	11177
Date 4-21-06	Lease Walker	Well # 2-34	Legal 34-325-32W		
Customer ID	County Seward	State KS	Station Liberal		
CHARGE	Depth 1624	Formation		Shoe Joint 31	
	Casing 8 5/8"	Casing Depth	TD	Job Type 8 5/8" Surface (NW)	
	Customer Representative Dave Hayes			Treater Kirby Harper	

AFE Number	PO Number	Materials Received by X <i>David Hayes</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	Common, Liberal				
D101	400 SK	A-Con Blend, Liberal				
C194	130 lb	Cellflake				
C310	1410 lb	Calcium Chloride				
F193	1 EA	Guide Shoe - Reg, 8 5/8"				
F233	1 EA	Flapper Type Insert Float, 8 5/8"				
F145	1 EA	Top Rubber Cement Plug, 8 5/8"				
F123	1 EA	Basket, 8 5/8"				
F800	1 EA	Threadlock Compound Kit				
E100	60 MI	Heavy Vehicle Mileage				
E107	550 SK	Cement Service Charge				
E104	517 TM	Bulk delivery				
E101	20 MI	Pickup mileage				
R204	1 EA	Casing Cement Pumper 1501-2000				
R701	1 EA	Cement Head Rental				
<i>Discounted Total</i>						
<i>Plus Tax</i>						
					12,707. ³⁹	

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TREATMENT REPORT

Customer <i>Oil Producers Inc. of Kansas</i>		Lease No.	Date <i>4-21-06</i>	
Lease <i>Walker</i>		Well # <i>2-34</i>		
Field Order # <i>11177</i>	Station <i>Liberal</i>	Casing <i>2 5/8" (NW)</i>	Depth <i>1624</i>	County <i>Seward</i>
Type Job <i>8 3/4" Surface</i>	Formation		Legal Description <i>34-32S-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 3/4"</i>	Tubing Size	Shots/Ft		Acid <i>400 sk A Con - 3%</i>	RATE <i>200 CC - 1/4"</i>	PRESS <i>Cellflake</i>	ISIP
Depth <i>1624</i>	Depth	From	To	Pre Pad # <i>11.4# - 3.06 ft³</i>	Max <i>19.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>150 sk Class "A" - 2%</i>	Min <i>200 CC - 1/4"</i>		10 Min.
Max Press	Max Press	From	To	Frag # <i>15# - 1.33 ft³</i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>575</i>	<i>338</i>				
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Hinz</i>	<i>Alfonzo</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On Location - Spot + Rig up</i>
<i>2300</i>					<i>Casing on bottom - Break Circ.</i>
<i>2332</i>	<i>100</i>		<i>218</i>	<i>4</i>	<i>Start mixing in 400sk A Con @ 11.4</i>
<i>0037</i>	<i>100</i>		<i>36</i>	<i>4</i>	<i>Start mixing 150 sk Class "A" @ 15#</i>
<i>0049</i>					<i>Shut down - drop plug</i>
<i>0051</i>	<i>100</i>		<i>100</i>	<i>4</i>	<i>Start displacing with 101 bbl of water</i>
<i>0116</i>	<i>300</i>		<i>91</i>		<i>Slow Rate</i>
<i>0123</i>	<i>350-800</i>		<i>101</i>		<i>Bump Plug did not</i>
<i>0124</i>	<i>800-300</i>				<i>Release Pressure - Float, hold</i>
<i>0128</i>	<i>400</i>				<i>Pressure up - shut in well</i>
			<i>10</i>		<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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Production



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604166	4/24/06	11178	Liberal
Service Description					
Cement					
Lease			Well	Well Type	
Walker			2-34	New Well	
AFE			PO	Terms	
				Net 30	
CustomerRep			Treater		
D. Hayes			K. Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$16.65	\$2,913.75 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$16.50	\$4,950.00 (T)
C194	CELLFLAKE	LB	71	\$3.41	\$242.11 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C221	SALT (Fine)	GAL	957	\$0.25	\$239.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	825	\$0.60	\$495.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.60	\$715.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	3	\$200.00	\$600.00
S100	FUEL SURCHARGE		1	\$184.98	\$184.98

*Cement for 4/24/06
IDC
BM*

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Sub Total: \$17,525.89
Discount: \$2,542.49

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
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P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

<i>Discount Sub Total:</i>	\$14,983.40
<i>Seward County & State Tax Rate: 6.55%</i>	<i>Taxes:</i> \$750.22
<i>(T) Taxable Item</i>	<i>Total:</i> \$15,733.62

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FIELD ORDER

11178

Subject to Correction			
Date 4-24-06	Lease Walker	Well # 2-34	Legal 34-325-32W
Customer ID	County Seward	State KS	Station Liberal
Depth		Formation	Shoe Joint 31.8
Casing 4 1/2		Casing Depth	Job Type 4 1/2 Longstring (NW)
TD 2772		Customer Representative Dave Hayes	
Treater Kirby Warger			

CHARGE

Oil Producers Inc. of Kansas

AFE Number	PO Number	Materials Received by X <i>David Hump</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	175 SK	AA-2, Liberal				
D101	300 SK	A-Con Blend, Liberal				
C194	71 lb	CellFlake				
C310	846 lb	Calcium Chloride				
C221	957 lb	Salt (Fine)				
C195	132 lb	FLA-322				
C312	124 lb	Gas blok				
C321	825 lb	Gilsonite				
F210	1 EA	Auto fill float shoe, 4 1/2"				
F100	5 EA	Turbolizer				
F130	1 EA	IR Latchdown plug + Baffle				
F800	1 EA	Threadlock Compound Kit				
C302	500 Gal	MudFlash				
C303	280 Gal	SuperFlash				
C141	4 Gal	CC-1				
E100	60 MI	Heavy Vehicle Mileage				
E107	475 MI	Cement Service Charge				
E104	447 TM	Bulk delivery				
E101	20 MI	Pickup Mileage				
R204	1 EA	Cement Pump				
R701	1 EA	Cement Head Rental				
R404	3 EA	Derrick Charge				
Discounted Total					14798.42	
Plus Tax						

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TREATMENT REPORT

Customer <i>O. J. Producers Inc. of Kansas</i>	Lease No.	Date <i>4-24-06</i>
Lease <i>Walker</i>	Well # <i>2-34</i>	
Field Order # <i>11178</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2" Longstring</i>	Depth <i>2772</i>	County <i>Seward</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>34-32S-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>275 sk A Con - 3% CC - 4 1/2" Cell Block</i>	RATE	PRESS	ISIP	
Depth <i>2772</i>	Depth	From	To	Pre Pad # <i>11.4 # - 3.06 ft</i>	Max <i>19.2 Gal</i>		5 Min.	
Volume	Volume	From	To	Pad <i>175 sk AA-2</i>	Min <i>10% salt, 5 # Gelsolite</i>		10 Min.	<i>8% FLA-322</i>
Max Press	Max Press	From	To	Frac	Avg <i>.75% Gas blok</i>		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>14.8 # - 1.49 ft³</i>	HHP Used <i>6.55 Gal</i>		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>576</i>	<i>344</i>	<i>576</i>				
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Williams</i>	<i>Alfonzo</i>	<i>Dixon</i>					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>2220</i>					<i>On location - Spot & rig up</i>
<i>2230</i>					<i>Casing on bottom - Break Circ.</i>
<i>2318</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Start pumping 20 bbl CC-1 Water</i>
<i>2324</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start pumping 500 Gal of mud flush</i>
<i>2327</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of water</i>
<i>2328</i>	<i>200</i>		<i>6</i>	<i>4</i>	<i>Start pumping 250 Gal of Superflush</i>
<i>2330</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of Water</i>
<i>2332</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Start mixing 35 sk of A Con @ 9 #</i>
<i>2338</i>	<i>200</i>		<i>150</i>	<i>4</i>	<i>Start mixing 275 sk of A Con @ 11.4 #</i>
<i>0021</i>	<i>100</i>		<i>41</i>	<i>4</i>	<i>Start mixing 175 sk of AA 2 @ 15 #</i>
<i>0024</i>					<i>Shut down - Drop Plug</i>
<i>0031</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start displacing with 44 bbl</i>
<i>0042</i>	<i>700</i>		<i>34</i>	<i>2</i>	<i>Slow Rate</i>
<i>0048</i>	<i>750-1500</i>		<i>44</i>		<i>Bump Plug</i>
<i>0049</i>	<i>1500-0</i>				<i>Release Pressure - Float held</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Squeeze

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606106	6/14/06	13597	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Walker	2-34	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
B. Siroky			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	50	\$14.54	\$727.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	5	\$120.00	\$600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	36	\$5.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	18	\$3.00	\$54.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	125	\$1.60	\$200.00
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$47.52	\$47.52

Sub Total: \$3,846.52

Seward County & State Tax Rate: 6.55% **Taxes:** \$86.92

(T) Taxable Item **Total:** \$3,933.44

*Cement Squeeze for WATER Volume.
 JDC
 TRM*

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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Squeeze



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		605195	5/25/06	12764	Liberal
Service Description					
Cement					
Lease		Well		Well Type	
Walker		2-34		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
D. Hayes			A. Werth		

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	100	\$15.00	\$1,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	160	\$1.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1	\$200.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$52.29	\$52.29

902-560
SQUEEZE WINFIELD
IDC
TM.

BC

Sub Total:	\$4,285.29
Discount:	\$49.60
Discount Sub Total:	\$4,235.69
Seward County & State Tax Rate: 6.55%	Taxes: \$107.47
(T) Taxable Item	Total: \$4,343.16

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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C

Customer O.C. Producers Inc of KS	Lease No.	Date 5-25-06
Lease Walker	Well # A-23	
Field Order # 12764	Station Liberal 1C	Casing 4 1/2
Type Job squeeze Perfs	Depth	County Seward
	Formation newell	State KS
	Legal Description 39-32S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 2	100SKs	Acid Premium/coman	RATE 15.6/gal	PRESS	ISIP	
Depth	Depth 2730	From 2738	To 2742	Pre Pad	Max		5 Min.	
Volume	Volume 10.5	From	To	Pad	Min		10 Min.	
Max Press	Max Press 1500	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 2730	From	To	Flush Freshwt.	Gas Volume		Total Load	

Customer Representative JEFF	Station Manager Jerry Bennett	Treater Allen F. Werth
Service Units 125	228	338
Driver Names Allen	chad	Tony
	BIK	Tid

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315					on loc, setup, Plan Job.
					Retainer @ 2730'
					Perfs @ 2738-42.
1450	500#		18	3	PSI on Backside "Ann" OK
		300#	9	2	TAKE Inj Rate 2BPM @ 300#
				2	St mix 100SKs @ 15.6#/gal
1500		350	21		Fin mix
1507		200		2	St Disp. 10.5 BBLs CAP.
		500#	10		Fin Disp.
					sting out of Retainer.
1514	600#	0	20	3	Rev out Pump. 20 BBLs Clean
					Knock loose & wash up Equip
					PACK up.
1600					job complete

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OCT 27 2006

THANKS KCC WICHITA
Allen + Chad



P.O. Box 678088
 Dallas, Texas 75267-8088

940-665-1316

Squire

Invoice

Invoice Date	Invoice #
6/28/2006	12562

Sent To
Oil Producers Inc. 1710 Water Front Parkway Wichita KS 67206

Lease Name:	Terms	Well #
Walker		2-34

DESCRIPTION	QTY	RATE	AMOUNT
Cement	150	15.00	2,250.00
Heavy Vehicle Mileage	36	5.00	180.00
Pickup Mileage	18	3.00	54.00
Bulk Delivery	127	1.60	203.20
Cement Service Charge	150	1.50	225.00
Casing Cement Pump	1	1,533.00	1,533.00
Squeeze Manifold	1	430.00	430.00
2.42% oil and gas well service tax		2.42%	0.00
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KCC WICHITA			
Total			\$4,875.20

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FIELD ORDER 12919

Subject to Correction

Date 6-28-06	Customer ID	Lease Walker	Well # 2-34	Legal 34-325-320
CHARGE Oil Producers		County Sevier	State KS	Station Boyer
		Depth 2696	Formation New well	Shoe Joint 2458
		Casing / tubing 4 1/2" 2 3/8"	Casing Depth 2696	TD
		Customer Representative Tim Thomson	Treater Jerry Salzer	Job Type Squeeze
A/E Number	PO Number	Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D100 L	D100	150 SKS	Premium		
				DAY OFF	Bonus
L	E100	36 mi	Heavy vehicle mileage 1 way	STEVE	Johnson
B	E-101	18 mi	pick up mileage 1 way		
B	E104	1277M	Bulk delivery per ton mile \$200 ⁰⁰ min		
L	E107	150 SK	Cement Service charge		
L	R206	1 EA	Casing Cement pump 250'-3000' first 4 hrs		
L	R700	1 EA	Squeeze manifold		
Thanks, Jerry & crew					
Total Discounted Price plus TAX \$ 4,875.04					
				RECEIVED	
				OCT 27 2006	
				KCC WICHITA	

Squellz



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice 606177	Invoice Date 6/23/06	Order 12871	Station Liberal
	Service Description Cement				
CustomerRep T. Thompson		Lease Walker	Well 2-34	Well Type New Well	
		AFE	PO	Terms Net 30	
		Treater K. Haper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	100	\$15.00	\$1,500.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	10	\$120.00	\$1,200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	36	\$5.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	18	\$3.00	\$54.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	85	\$1.60	\$136.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$64.14	\$64.14

EMERGENCY
JUL 11 11:00 AM

Sub Total: \$5,247.14

Seward County & State Tax Rate: 6.55% Taxes: \$176.85

(T) Taxable Item Total: \$5,423.99

Cement SQUEEZE CHASE TO
SHUT OFF WALKER
7/3/06 JOL 902-56
BC

RECEIVED

OCT 27 2006

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12871

Subject to Correction

Date 6-23-06		Customer ID		Lease Walker	Well # 2-34	Legal 34-325-32W
CHARGE		Oil Producers Inc of Kansas		County Seward	State KS	Station Liberon
		Depth 2730	Formation		Shoe Joint	
		Casing 4 1/2	Casing Depth	TD	Job Type DOC Squeeze (NW)	
		Customer Representative Tim Thompson			Treater Kirby Harper	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100 sk	Common		
L	C226	10 Gal	Diesel Cement Surfactant		
L	E100	36 MI	Heavy Vehicle Mileage		
L	E101	18 MI	Pickup Mileage		
L	E104	85 TM	Bulk delivery		
L	E107	100 BK	Cement Service Charge		
L	R206	1 EA	Casing Cement Pump		
L	R700	1 EA	Squeeze Manifold		
RECEIVED					
OCT 27 2006					
KCC WICHITA					
Discounted Total					
Plus Tax					
					5,182.³⁶

