

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-23518-00-00  
Spot: S2S2 Sec/Twnshp/Rge: 13-15S-11W  
600 feet from S Section Line, 2640 feet from W Section Line  
Lease Name: HOCH Well #: 1  
County: RUSSELL Total Vertical Depth: 3281 feet

Operator License No.: 5259  
Op Name: MAI OIL OPERATIONS, INC.  
Address: 8411 PRESTON RD STE 800  
DALLAS, TX 75225

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	361	0	w/185 sxs cmt
PROD	5.5	3378	2140	w/125 sxs cmt <u>106.63</u>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/09/2009 10:30 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: ALLEN BANGERT Company: MAI OIL OPERATIONS, INC. Phone: (785) 483-2169

Proposed Plugging Method: Ordered 325 sxs 60/40 pozmix - 4% gel - 450# hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 06/09/2009 2:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Sanded back to 2900' with 5 sxs cement on top.  
Cut casing at 2140'.  
Pulled casing to 1400' - pumped 150 sxs cement with 350# hulls.  
Pulled casing to 650' - pumped 40 sxs cement with 100# hulls.  
Pulled casing to 200' - pumped 80 sxs cement.  
Cement circulated into cellar.  
Pulled casing out of hole - cellar stayed full.

Perfs:

Top	Bot	Thru	Comments
3304	3310		
3180	3184		
3034	3036		
2980	2984		
2952	2956		

INVOICED  
DATE 8-12-09  
INV. NO. 2010060087

KANSAS CORPORATION COMMISSION

JUN 17 2009  
RECEIVED

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3483.

Plugged through: CSG

District: 04

Signed

Ray A. O. Kep

(TECHNICIAN)

cm PKT

Replacement Card

MAI OIL OPERATIONS  
RUSSELL KS 67665

**13-15S-11W**  
60'S, C S/2 S/2  
KANSAS

#1 HOCH

City: RUSSELL  
Site: 5-1/2 S & 1 W OF WILSON KS  
Field: HOCH WEST

Spot N2 S2 S2 S2      API 15-167-23518  
Lat/Long: 38.74200 -98.49484

D&A

FR: 05/30/2008    Spd: 05/30/2008    Drig Cp: 06/05/2008    Issued: 10/27/2008    Revised: 05/11/2009


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Side 1

**IP Status:**

**D&A, ARB, 5/1/2009**

**Revisions:** INFO REL: 5/11/2009 - WAS TEMP ABD

**Notes:** CORR 11/1/2008 - CORR ELEV (WAS 1786 GL)

**Contr:** SOUTHWIND DRILLING

**Elev:** 1796 KB, 1788 GL, 1794 DF

**Formation Tops:** (L-Log, S-Sample, D-Driller)

S ANH	648 +1148
PBTD	3277 -1481
RTD	3381 -1585

**Csg:** 8-5/8" 361 / 185 SX (ALT 1), 5-1/2" 3378 / 125 SX

**Finds:**

COMMENT: MI & RURT 5/30/2008

NO CORES

DSTS TAKEN - DETAILS NA

**Comp info:** TRGT ZN: ARB (OIL), PTD 3370 (ARB),

MICT - CO, PF (ARB) 3304-3310, NON-PROD, PF

(LKC) 2952-2956, 2980-2984, 3034-3036, 3180-3184,

ACD, NON-PROD, SI - EVAL, DECISION MADE TO  
P & A 5/1/2009 - NO OTHER INFO AVAILABLE -  
TEMP COMP 5/11/2009