

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-8-06</u>	<u>4-11-06</u>	<u>5-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26337-00-00
 County: Wilson
 _____ NW _____ SE _____ NW Sec. 15 Twp. 30 S. R. 14 East West
3550' FSL feet from S / N (circle one) Line of Section
3340' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kauth Well #: B2-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 955' Kelly Bushing: _____
 Total Depth: 1464' Plug Back Total Depth: 1454'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1460
 feet depth to _____ w/ 150 Ant 2 - Dlg - 12/3/08 ^{sq cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 130 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 8-30-06
 Subscribed and sworn to before me this 30th day of August
 20 06
 Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: _____
KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kauth Well #: B2-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1461'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1274' - 1275'	300 gal 15% HCl, 1685# sd, 200 BBL fl		
4	1209' - 1211'	300 gal 15% HCl, 3050# sd, 265 BBL fl		
4	1138.5' - 1140'	300 gal 15% HCl, 2315# sd, 225 BBL fl		
4	1023' - 1026.5'	300 gal 15% HCl, 7015# sd, 400 BBL fl		
4	914' - 916'	300 gal 15% HCl, 3050# sd, 245 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1419'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-21-06		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	14	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 15	T. 30	R. 14 E
API No. 15- 205-26337	County: WL		
Elev. 985	Location:		

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
Independence, KS 67301

Well No: B2-15 **Lease Name:** Kauth
Footage Location: 3550 ft. from the North Line
3340 ft. from the West Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 4/8/2006 **Geologist:**
Date Completed: 4/22/2006 **Total Depth:** 1464

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43		
Type Cement:	Portland	McPherson	
Sacks:	8		Driller - Andy Coats

Gas Tests:
Comments:
Start injecting @ 502

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	summit	998	1008						
sand	5	12	oswego	1008	1012						
shale	12	75	mulky'	1012	1017						
lime	75	162	oswego	1017	1019						
shale	162	178	shale	1019	1065						
lime	178	301	coal	1065	1067						
shale	301	375	shale	1067	1083						
wet sand	375	409	coal	1083	1085						
sand shale	409	782	shale	1085	1138						
wet lime	782	526	coal	1138	1139						
shale	526	539	shale	1139	1149						
lime	539	599	coal	1149	1150						
sand	599	618	shale	1150	1269						
shale	618	659	coal	1269	1271						
lime	659	698	shale	1271	1314						
shale	698	780	Mississippi	1314	1464 TD						
lime	780	797									
sand	797	815									
shale	815	860									
sand	860	880									
sand shale	880	903									
pink lime	903	935									
shale	935	979									
oswego	979	998									

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08626

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	2368	Kauth B2-15	15	305	14E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Alan</u>		
			<u>479</u>	<u>Calin</u>		
			<u>436</u>	<u>John</u>		

Gus Jones #2

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1464' CASING SIZE & WEIGHT 4 1/2" 11.2# 11.2# 9.5"
 CASING DEPTH 1460' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46.5Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.7Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20Bbl Fresh water. Pump 20Bbl Gel Flush w/ Hulls, Pump 1gal Soap, 14Bbl Dye water, Mixed 150sks Thick Set Cement w/ 5# Kol-Seal #1/sk @ 13.2# #/gal. Wash out Pump + lines. Shut down Release Plug. Displace w/ 23.7Bbl Water. Final Pump Pressure 800 PSI. Bump Plug to 1800 PSI. Wait 2min. Floet Held. Good Cement to Surface = 8Bbl Slurry to RT.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	150sks	Thick Set Cement	14.65	2197.50
1110A	1200 #	Kol-Seal 8# #/sk	.36#	432.00
1118A	200#	Gel - Flush	.14#	28.00
1105	50#	Hulls	.34#	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
5502C	4hrs	80Bbl Vac Truck	90.00	360.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
Thank You!				
			Sub Total	4347.35
			6.5% SALES TAX	171.01
			ESTIMATED TOTAL	4518.36

AUTHORIZATION AS

TITLE _____

DATE RECEIVED

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