

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>3-15-06</u>	<u>3-22-06</u>	<u>4-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26338-00-00  
 County: Wilson  
SE NW SW Sec. 31 Twp. 30 S. R. 15  East  West  
2100' FSL \_\_\_\_\_ feet from S N (circle one) Line of Section  
4650' FEL \_\_\_\_\_ feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sycamore Springs Ranch Well #: C1-31  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 927' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1524' Plug Back Total Depth: 1504'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1522  
 feet depth to D w/ 155 sx cmt.  
Alt 2 - Dg - 12/3/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 220 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Shultz D2-1 SWD License No.: 33074  
 Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 8-30-06  
 Subscribed and sworn to before me this 30th day of August,  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: C1-31  
 Sec. 31 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1523'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1395.5' - 1397.5'	500 gal 15% HCl, 8605# sd, 205000 scf N2, 55 BBL fl	
4	1089' - 1091' / 1049' - 1051'	500 gal 15% HCl, 12000# sd, 150000 scf N2, 50 BBL fl	
4	983' - 986.5'	500 gal 15% HCl, 14000# sd, 140000 scf N2, 50 BBL fl	
4	862' - 864'	500 gal 15% HCl, 6000# sd, 117000 scf N2, 80 BBL fl	

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 3/8"	1477'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
4-19-06		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	NA	0	72
			Gas-Oil Ratio <input type="checkbox"/> Gravity <input type="checkbox"/>
			NA NA

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 31</b>	<b>T. 30</b>	<b>R. 15 E</b>
<b>API No. 15- 205-26328</b>	<b>County: WL</b>		
<b>Elev. 927</b>	<b>Location:</b>		

<b>Gas Tests:</b>
<b>Comments:</b>
Start injecting @ 440

<b>Operator:</b> Dart Cherokee Basin
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> C1-31 <b>Lease Name:</b> Sycamore Sprgs Ranch
<b>Footage Location:</b> 2100 ft. from the North Line 4650 ft. from the West Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 3/15/2006 <b>Geologist:</b>
<b>Date Completed:</b> 3/23/2006 <b>Total Depth:</b> 1524

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	Driller - Andy Coats
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43		
<b>Type Cement:</b>	Portland	Consolidated	
<b>Sacks:</b>	8		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	1	coal	1052	1054			
lime	1	15	shale	1054	1096			
shale	15	18	coal	1096	1098			
lime	18	291	shale	1098	1108			
wet sand	291	362	coal	1108	1110			
wet sand/shale	362	420	shale	1110	1152			
lime	420	526	coal	1152	1154			
shale	526	542	shale	1154	1309			
sand	542	581	coal	1309	1310			
shale	581	828	shale	1310	1342			
sand	828	847	coal	1342	1344			
sand shale	847	873	shale	1344	1364			
coal	873	875	Mississippi	1364	1524 TD			
pink lime	875	891						
shale	891	941						
oswego	941	962						
summit	962	971						
oswego	971	982						
mulky	982	991						
oswego	991	999						
shale	999	1031						
coal	1031	1033						
shale	1033	1052						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08509  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-23-06	2368	Sycamore Springs Ranch C1-31	31	30S	15E	Wilson																
CUSTOMER <u>DART Cherokee BASIN</u>		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			441	JUSTIN						
TRUCK #	DRIVER						TRUCK #	DRIVER														
445	RICK L.																					
441	JUSTIN																					
MAILING ADDRESS <u>211 W. MYRTLE</u>																						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>																				
Gus Jones Rig 2																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1524' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1522' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.2 BBL DISPLACEMENT PSI 900 ~~PSI~~ 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL Formee, 10 BBL Fresh water Spacer. Mixed 155 sks Thick Set Cement w/ 8" KOL-SEAL @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug. Displace w/ 24.2 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes, Release Pressure. Float was Leaking very Slow. Shut Casing in. Good Cement Returns to Surface = 1 BBL Slurry. Job Complete - Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	155 sks	Thick Set Cement	14.65	2270.75
1110 A	1250 *	KOL-SEAL 8" per/sk	.36	450.00
1118 A	200 *	Gel Flush	.14	28.00
1105	50 *	HULLS	.34	17.00
5407	8.52 TRNS	Ton MIRAAGE BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		Sub Total		4078.60
		SALES TAX		176.76
		ESTIMATED TO'AL		4255.36
		Thank You	63%	
		203910		

AUTHORIZATION 

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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