

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675

Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-5-06      4-8-06      5-17-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 205-26339-00-00  
County: Wilson  
   NW    SE    NE Sec.   18 Twp.   30 S. R.   15  East  West  
3400' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
750' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: B Neill et al Well #: B4-18  
Field Name: Cherokee Basin Coal Gas Area

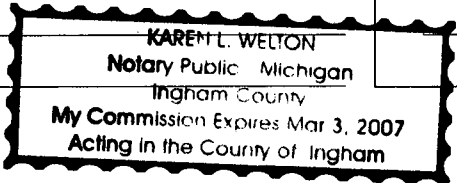
Producing Formation: Penn Coals  
Elevation: Ground: 946' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1444' Plug Back Total Depth: 1437'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1444  
feet depth to 0 w/ 150 AA2-DG-12 900 <sup>sq cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 260 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Orr A1-28 SWD License No.: 33074  
Quarter NW Sec. 28 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28282

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. ^

Signature: [Signature]  
Title: Engr. Clerk Date: 8-30-06  
Subscribed and sworn to before me this 30th day of August,  
2006  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 05 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: B4-18  
 Sec. 18 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top Datum		See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top Datum									
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1444'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1270' - 1271.5'	300 gal 15% HCl, 2315# sd, 240 BBL fl	
4	1090.5' - 1092.5'	300 gal 15% HCl, 3065# sd, 285 BBL fl	
4	1028' - 1029'	300 gal 15% HCl, 1690# sd, 195 BBL fl	
4	975' - 979'	300 gal 15% HCl, 8010# sd, 440 BBL fl	
4	866' - 868'	300 gal 15% HCl, 3050# sd, 265 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1390'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-24-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 49	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole    Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

RECEIVED

SEP 05 2006

KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08623  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-06	2368	B. Neill 84-18	18	30	15E	Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			442	Rick P		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1444' CASING SIZE & WEIGHT 4 1/2" 10.5" New  
 CASING DEPTH 1444' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL. 46.48bl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 238bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Pkg RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 50'. Rig up to cement.  
Pump 208bl Gel-Flush w/ Hulls, 1 gal Soap, Pump Gel to surface. Mixed  
150sks ThickSet Cement w/ 8" Kol-Seal Pkg @ 13.2" Pkgal. Wash out  
Pump + liner. Shut Down. Release Plug. Displace w/ 238bl water.  
Final Pump Pressure 700 PSI. Bump Pkg to 1200 PSI. Wait 5 mins.  
Release Pressure. Float Held. Good Cement Returns to surface = 78bl  
to Pit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	150sks	ThickSet Cement	14.65	2197.50
1110A	1200 "	Kol-Seal 8" Pkg	.36 "	432.00
1118A	200 "	Gel-Flush	.14	28.00
1105	50 "	Hulls	.34	17.00
5407	8.25 Ton	Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
Thank You!			Sub Total	3936.65
			6.3% SALES TAX	171.01
			ESTIMATED TOTAL	4107.66

AUTHORIZATION ASW TITLE 204410X1 DATE RECEIVED

SEP 05 2006  
 KCC WICHITA