

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-30-06</u>	<u>3-31-06</u>	<u>5-3-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26350-00-00
County: Wilson
 - N2 - SE - SW Sec. 23 Twp. 30 S. R. 14 East West
680' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weber Well #: D2-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 894' Kelly Bushing: _____
Total Depth: 1484' Plug Back Total Depth: 1478'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1483
feet depth to w/ 155 sq cmt.
Alt 2-Dlg-12/308

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 100 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 8-30-06
Subscribed and sworn to before me this 30th day of August,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 01 2006
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Weber Well #: D2-23
 Sec. 23 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1481'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1301' - 1303'	300 gal 15% HCl, 3050# sd, 265 BBL fl	
4	1090' - 1091.5'	300 gal 15% HCl, 2310# sd, 230 BBL fl	
4	978.5' - 982.5'	300 gal 15% HCl, 8010# sd, 445 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1437'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
5-9-06		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	6	28	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Summit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 23	T. 30	R. 14 E
API No. 15- 205-26350	County: WL		
Elev. 894	Location:		

Operator: Dart Cherokee Basin	Lease Name: Weber
Address: 211 W Myrtle Independence, KS 67301	
Well No: D2-23	
Footage Location:	680 ft. from the North Line 3300 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 3/30/2006	Geologist:
Date Completed: 3/31/2006	Total Depth: 1484

Gas Tests:
Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43		
Type Cement:	Portland	Consolidated	Driller - Andy Coats
Sacks:			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	oswego	962	979				
sand	7	9	mulky	979	985				
lime	9	12	oswego	985	987				
shale	12	45	shale	987	1030				
lime	45	162	coal	1030	1033				
shale	162	320	shale	1033	1091				
sand shale	320	401	coal	1091	1093				
lime	401	480	shale	1093	1161				
shale	480	508	coal	1161	1163				
lime	508	535	shale	1163	1247				
shale	535	562	red shale	1247	1281				
lime	562	595	coal	1281	1284				
shale	595	610	shale	1284	1325				
lime	610	642	coal	1325	1326				
shale	642	720	shale	1326	1334				
lime	720	759	Mississippi	1334	1484 TD				
sand	759	782							
sand shale	782	859							
lime	859	860							
coal	860	861							
pink lime	861	889							
shale	889	933							
oswego	933	954							
summit	954	962							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08592
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-06	2368	Weber D2-23				Wilson
CUSTOMER DART Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle			Gus Jones Rig 2			
CITY Independence	STATE Ks	ZIP CODE 67301				
TRUCK #		DRIVER		TRUCK #		DRIVER
445		Rick L.				
442		Rick P.				
436		John				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1484' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1483' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.0 BBL DISPLACEMENT PSI 1300 MAX PSI 1800 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 BBL fresh water. Pump 4 sks Gel flush w/ Halls while washing down 20' casing, Pump 10 BBL foam, 10 BBL water spacer. Rig up to cement. Mixed 155 sks Thick Set Cement w/ 8" Kol-Seal pcc/sk @ 13.2* pcc/gal, yield 1.73. Wash out pump & lines. Shut down. Release plug. Displace w/ 24.0 BBL fresh water. Final Pumping Pressure 1300 PSI. Bump Plug to 1800 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	155 sks	Thick Set Cement	14.65	2270.75
1110 A	1250 *	Kol-Seal 8" pcc/sk	.36 "	450.00
1118 A	200 *	Gel flush	.14	28.00
1105	50 *	Halls	.34	17.00
5407	8.52 Tons	Ton Mileage BULK TRUCK	mic	275.00
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
			Sub Total	4387.00
			SALES TAX 6.3%	179.18
			ESTIMATED TOTAL	4566.18

AUTHORIZATION AB TITLE _____ DATE RECEIVED

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