

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-28-06</u>	<u>3-30-06</u>	<u>4-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26351-00-00

County: Wilson

     - NW - SE - NE Sec. 25 Twp. 30 S. R. 14  East  West

3315' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section

1200' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Neill Bros Well #: B4-25

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 935' Kelly Bushing: \_\_\_\_\_

Total Depth: 1504' Plug Back Total Depth: 1493'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1500

feet depth to D w/ 150 sx cmt.

Alt 2 - Dlg - 12/3/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 130 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Shultz D2-1 SWD License No.: 33074

Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West

County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr. Clerk Date: 8-30-06

Subscribed and sworn to before me this 30th day of August

2006

Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Neill Bros Well #: B4-25  
 Sec. 25 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1500'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1096' - 1097.5'		300 gal 15% HCl, 2315#sd, 230 BBL fl	
4	1034.5' - 1037.5'		300 gal 15% HCl, 4520#sd, 315 BBL fl	
4	987' - 990.5'		300 gal 15% HCl, 7010#sd, 435 BBL fl	
4	870' - 871'		300 gal 15% HCl, 1680#sd, 205 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1286'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4-29-06			Flowing	✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	4	26	NA	NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Summit ACO-18.)       Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 25</b>	<b>T. 30</b>	<b>R. 14 E</b>
<b>API No.</b> 15- 205-26351	<b>County:</b> WL		
Elev. 935	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> B4-25	<b>Lease Name:</b> Neill Bros		
<b>Footage Location:</b>	3315 ft. from the	North	Line
	1200 ft. from the	West	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 3/28/2006	<b>Geologist:</b>		
<b>Date Completed:</b> 3/30/2006	<b>Total Depth:</b> 1504		

<b>Gas Tests:</b>	
<b>Comments:</b>	
Start injecting @	36

<b>Casing Record</b>			<b>Rig Time:</b>
	Surface	Production	Driller - Andy Coats
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	45		
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	8		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	6	Oswego	996	998			
lime	6	237	shale	998	1033			
shale	237	280	coal	1033	1035			
wet sand	280	360	shale	1035	1053			
sand shale	360	420	coal	1053	1055			
lime	420	427	shale	1055	1096			
shale	427	432	coal	1096	1098			
lime	432	447	shale	1098	1159			
shale	447	452	coal	1159	1161			
lime	452	515	shale	1161	1251			
shale	515	518	sand shale	1251	1311			
lime	518	525	coal	1311	1312			
shale	525	635	shale	1312	1344			
lime	635	641	coal	1344	1346			
shale	641	758	shale	1346	1352			
oil sand	758	808	Mississippi	1352	1504 TD			
sand shale	808	867						
coal	867	868						
Pink lime	868	891						
shale	891	943						
oswego	943	967						
summit	967	981						
oswego	981	988						
mulky	988	996						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08546  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06	2368	NEIL Bros. B4-25	25	305	14E	Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 2			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 445	DRIVER Rick L.	TRUCK #	DRIVER
			479	CALIN		

JOB TYPE Longstem HOLE SIZE 6 3/4 HOLE DEPTH 1504' CASING SIZE & WEIGHT 4 1/2 10.5" new  
 CASING DEPTH 1500' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 \* SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.8 DISPLACEMENT PSI 1000 PSI 1500 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL water spacer. Mixed 155 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 \* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.8 BBL fresh water. Final Pumping Pressure 1000 psi. Bump Plug to 1500 psi. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE 1 <sup>st</sup> well of 2	800.00	800.00
			3.15	113.40
1126 A	155 SKS	Thick Set Cement	14.65	2270.75
1110 A	1250 *	Kol-Seal 8" per/sk	.36 *	450.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34	17.00
5407	8.52 TONS	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
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KCC WICHITA				
Sub Total				4078.60
THANK YOU			6.3%	SALES TAX 176.76
ESTIMATED TOTAL				4255.36

AUTHORIZATION [Signature]

TITLE 604028

DATE \_\_\_\_\_