

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-23-06 3-25-06 5-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26352-00-00

County: Wilson

 - SE - NW - SW Sec. 18 Twp. 30 S. R. 15 East West

1950' FSL _____ feet from S / N (circle one) Line of Section

4530' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Graff Trusts Well #: C1-18

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 946' Kelly Bushing: _____

Total Depth: 1444' Plug Back Total Depth: 1432'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1442

feet depth to _____ w/ 145 sx crnt.

Alta-Dg. 12/3/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 220 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Frey B4-12 SWD License No.: 33074

Quarter NE Sec. 12 Twp. 30 S. R. 14 East West

County: Wilson Docket No.: D-28438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr. Clerk Date: 8-31-06

Subscribed and sworn to before me this 30th day of August

2006

Notary Public: [Signature]

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: C1-18
 Sec. 18 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|--|--|----------|----------------------------------|----------|------|-----|-------|--------------|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> | Log | Formation (Top), Depth and Datum | ✓ Sample | Name | Top | Datum | See Attached | | |
| Log | Formation (Top), Depth and Datum | ✓ Sample | | | | | | | | |
| Name | Top | Datum | | | | | | | | |
| See Attached | | | | | | | | | | |

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1442' | Thick Set | 145 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 1260' - 1262' | 300 gal 15% HCl, 3055# sd, 270 BBL fl | |
| 4 | 1069.5' - 1071' | 300 gal 15% HCl, 2320# sd, 220 BBL fl | |
| 4 | 959' - 963' | 300 gal 15% HCl, 8010# sd, 425 BBL fl | |
| 4 | 850' - 852' | 300 gal 15% HCl, 3050# sd, 270 BBL fl | |

| | | | | | |
|---|------------------------|---|--------------------------|----------------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 1394' | Packer At NA | Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. 5-19-06 | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 0 | Water Bbls. 43 | Gas-Oil Ratio NA | Gravity NA |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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McPherson Drilling LLC Drillers Log

| | |
|------------------------------|---------------------------|
| Rig Number: 1 | S. 18 T. 30 R. 15E |
| API No. 15- 205-26352 | County: WL |
| Elev. 946 | Location: |

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: C1-18 **Lease Name:** Graff Trusts

Footage Location: 1950 ft. from the North Line
 4530 ft. from the West Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 3/23/2006 **Geologist:**
Date Completed: 3/25/2006 **Total Depth:** 1444

Gas Tests:

Comments:
 Start injecting @

| Casing Record | | | Rig Time: |
|----------------|----------|--------------|----------------------|
| | Surface | Production | |
| Size Hole: | 11" | 6 3/4" | Driller - Andy Coats |
| Size Casing: | 8 5/8" | McPherson | |
| Weight: | 20# | | |
| Setting Depth: | 45 | | |
| Type Cement: | Portland | Consolidated | |
| Sacks: | 8 | | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------|-----|------|-------------|------|---------|-----------|-----|------|
| soil | 0 | 4 | coal | 1008 | 1010 | | | |
| lime | 4 | 107 | shale | 1010 | 1068 | | | |
| shale | 107 | 142 | coal | 1068 | 1070 | | | |
| shale lime | 142 | 162 | shale | 1070 | 1142 | | | |
| lime | 162 | 318 | coal | 1142 | 1144 | | | |
| wet sand | 318 | 342 | shale | 1144 | 1268 | | | |
| sand/shale | 342 | 471 | coal | 1268 | 1269 | | | |
| lime | 471 | 579 | shale | 1269 | 1280 | | | |
| shale | 579 | 614 | Mississippi | 1280 | 1444 TD | | | |
| lime | 614 | 626 | | | | | | |
| shale | 626 | 728 | | | | | | |
| sand | 728 | 741 | | | | | | |
| shale | 741 | 779 | | | | | | |
| sand | 779 | 792 | | | | | | |
| sand/shale | 792 | 848 | | | | | | |
| coal | 848 | 849 | | | | | | |
| pink lime | 849 | 872 | | | | | | |
| shale | 872 | 916 | | | | | | |
| oswego | 916 | 941 | | | | | | |
| summit | 941 | 948 | | | | | | |
| oswego | 948 | 955 | | | | | | |
| mulky | 955 | 960 | | | | | | |
| oswego | 960 | 962 | | | | | | |
| shale | 962 | 1008 | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08521

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|-------------|--------------------|-----------------|----------|---------|--------|
| 3-27-06 | 2368 | GRAFF TRUSTS C1-18 | 18 | 305 | 15E | WILSON |
| CUSTOMER DART Cherokee BASIN | | | Gus Jones Riq 2 | | | |
| MAILING ADDRESS 211 W. Myrtle | | | | | | |
| CITY Independence | STATE KS | ZIP CODE 67301 | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 445 | RICK L. | | |
| | | | 440 | CALIN | | |
| | | | 436 | John | | |
| | | | 452 763 | JIM | | |

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1444' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1442' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.9 BBL DISPLACEMENT PSI 700 ~~PSI~~ PSI 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Riq up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL Fresh water, Pump 4 sks 6EL Flush w/ HULLS 10 BBL FORMER, 10 BBL WATER SPACER. Mixed 145 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2 # per/gal, Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.9 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Riq down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|---------------------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 36 | MILEAGE | 800.00 | 800.00 |
| | | | 3.15 | 113.40 |
| 1126 A | 145 SKS | Thick Set Cement | | |
| 1110 A | 1150 # | Kol-Seal 8" Per/sk | 14.65 | 2124.25 |
| | | | .36 # | 414.00 |
| 1118 A | 200 # | 6EL Flush | | |
| 1105 | 50 # | HULLS | .14 | 28.00 |
| 5407 | 7.97 TONS | Ton Mileage Bulk TRUCK | .34 | 17.00 |
| 5502 C | 4 HRS | 80 BBL VAC TRUCK | MIC | 275.00 |
| 5501 C | 4 HRS | Water TRANSPORT | 90.00 | 360.00 |
| 1123 | 6500 GALS | City water | 98.00 | 392.00 |
| | | | 12.80 ^{Per 1000} | 83.20 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | | |
| 1238 | 1 GAL | Soap | 40.00 | 40.00 |
| 1205 | 2 GAL | Bi-Cide | 33.75 | 33.75 |
| | | | 25.35 | 50.70 |
| | | | Sub Total | 4731.30 |
| | | | SALES TAX | 170.50 |
| | | | ESTIMATED TOTAL | 4901.80 |

Thank you
603982

6.3%

AUTHORIZATION MS

TITLE _____

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