

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5-25-06</u>	<u>5-30-06</u>	<u>6-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26354-00-00  
 County: Wilson  
SE SE NW Sec. 10 Twp. 30 S. R. 14  East  West  
3180' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3220' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: B. Neill et al Well #: B2-10  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 905' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1350' Plug Back Total Depth: 1338'  
 Amount of Surface Pipe Set and Cemented at 47 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1350  
 feet depth to Ø w/ 140 12/300 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 260 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Frey B4-12 SWD License No.: 33074  
 Quarter NE Sec. 12 Twp. 30 S. R. 14  East  West  
 County: Wilson Docket No.: D-28438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 9-13-06  
 Subscribed and sworn to before me this 13th day of September  
2006  
 Notary Public: Maria K Bonfart  
 Date Commission Expires: 6/5/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 18 2006**

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B. Neill et al Well #: B2-10  
 Sec. 10 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	47'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1343'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1159'-1160.5'	300 gal 15% HCl, 2315# sd, 240 BBL fl	
4	1015'-1017' / 976'-978.5'	600 gal 15% HCl, 6760# sd, 30 bio-balls, 565 BBL fl	
4	906'-908'	300 gal 15% HCl, 4005# sd, 320 BBL fl	
4	803'-804.5'	300 gal 15% HCl, 2325# sd, 240 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1327'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-23-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	46	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

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Rig Number: 1	S. 10	T. 30	R. 14 E
API No. 15- 205-26354	County: WL		
Elev. 996	Location:		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: B2-10      Lease Name: B. Neil  
 Footage Location: 3180 ft. from the South Line  
 3220 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
 Spud date: 5/25/2006      Geologist:  
 Date Completed: 5/30/2006      Total Depth: 1350

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Oswego	909	913				
Lime	4	8	Shale	913	962				
Wet Sand	8	18	Coal	962	963				
Lime	18	21	Shale	963	1017				
Shale	21	69	Coal	1017	1018				
Lime	69	255	Shale	1018	1158				
Shale	255	310	Coal	1158	1160				
Wet Sand Shale	310	380	Shale	1160	1199				
Lime	380	476	Mississippi	1199	1350				
Shale	476	528							
Lime	528	552							
Shale	552	577							
Lime	577	582							
Shale	582	649							
Lime	649	658							
Sand Shale	658	754							
Sand	754	801							
Coal	801	802							
Pink	802	841							
Shale	841	869							
Oswego	869	888							
Summit	888	899							
Oswego	899	903							
Mulky	903	909							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10008

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-06	2368	Neill B. B2-10				Wilson
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Rick L.		
502	Kyle		
434	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1354' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1350 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.24 SLURRY VOL 43.404 WATER gal/sk 8° CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.8 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Pkg RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl  
Water. Pump 4sk Gel Flush w/ Hulls, 1gal Soap, 11 Bbl Dye water.  
Mixed 140sk Thick Set Cement w/ 8" Kol-Seal Pkg @ 13.2"  
Per gal. Wash out pump + lines. Release Plug. Displace w/ 21.8 Bbl  
Water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI.  
Wait 3mins. Release pressure. Float held. Good Cement to  
Surface = 7 Bbl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126A	140 sks	Thick Set Cement	14.65	2051.00
1110A	1120 #	Kol-Seal 8" Pkg	.36 #	403.20
1118A	200 #	Gel-Flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407		Ton Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-side	25.35	50.70
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000	City Water	12.80	38.40
		Sub Total		4210.45
		SALES TAX	6.33	162.38
		ESTIMATED TOTAL		4372.83

Thank You!

AUTHORIZATION [Signature]

TITLE 205803

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DATE \_\_\_\_\_