

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/20/06	5/26/06	6/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26484-00-00
County: Neosho
 - - se se Sec. 2 Twp. 27 S. R. 17 East West
782 fsl _____ feet from (S) / N (circle one) Line of Section
683 fel _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Quinn Well #: 16-2
Field Name: Humboldt-Chanute

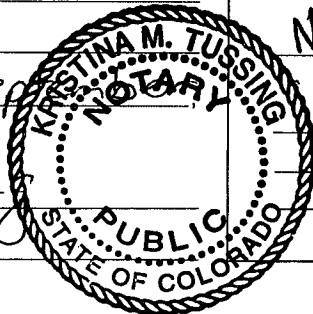
Producing Formation: Bartlesville
Elevation: Ground: 986 Kelly Bushing: _____
Total Depth: 1196 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-3-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9/28/06
Subscribed and sworn to before me this 28th day of September
06
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-09



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received OCT 02 2006
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 16-2
 Sec. 2 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>668</td> <td>318</td> </tr> <tr> <td>Upper Bartlesville</td> <td>916</td> <td>70</td> </tr> <tr> <td>Mississippian</td> <td>1093</td> <td>-107</td> </tr> </table>	Name	Top	Datum	Excello	668	318	Upper Bartlesville	916	70	Mississippian	1093	-107
Name	Top	Datum											
Excello	668	318											
Upper Bartlesville	916	70											
Mississippian	1093	-107											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21	Portland	5	
Production	6 3/4	4 1/2	9.5	1190	Thickset	145	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	917' to 922'	3600# 20/40 sand; 7400 12/20 sand; 276 bbls water	917-922

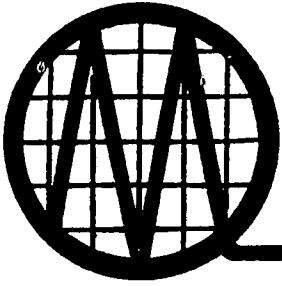
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7/20/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------

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OCT 02 2006
 CONSERVATION DIVISION
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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 16-2

County, State: Neosho County, Kansas

Service Order #: 17154

Purchase Order #: N/A

Date: 6/19/2006

Perforated @: 917.0 to 922.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Eleven (11)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35064
 FIELD TICKET REF # _____
 LOCATION Shawnee
 FOREMAN Gary Wickel

**TREATMENT REPORT
 FRAC & ACID**

DATE <u>6-19-06</u>	CUSTOMER #	WELL NAME & NUMBER <u>Quinn # 16-2</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>NO</u>
CUSTOMER <u>Admiral Bay</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>293</u>	<u>Scott</u>		
<u>459</u>	<u>Andrew</u>		
<u>449</u>	<u>Charlie</u>		
<u>482</u>	<u>Teresa</u>		
<u>455/195</u>	<u>Danny</u>		
<u>453/190</u>	<u>Dusty</u>		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>Bartlesville Sand</u>	<u>917-22</u> <u>(11)</u>

TYPE OF TREATMENT
Acid Spot / Crosslink Sand Frac

CHEMICALS

<u>Linear gel</u>	<u>15% HCL</u>
<u>Breaker</u>	<u>KCL SOB</u>
<u>Borate Crosslink</u>	<u>Clay Stay 10</u>
<u>MAX FLO</u>	<u>Biocide 3#</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Prod.</u>	<u>60</u>	<u>10</u>			<u>683-700</u>	BREAKDOWN <u>1449</u>
<u>20/40</u>			<u>1.5</u>		<u>584-569</u>	START PRESSURE <u>683</u>
<u>20/40</u>			<u>1</u>	<u>3600#</u>	<u>570-77</u>	END PRESSURE <u>810</u>
<u>20/40</u>			<u>1.5</u>		<u>570-617</u>	BALL OFF PRESS <u>-</u>
						ROCK SALT PRESS <u>-</u>
<u>12/20</u>			<u>1.75</u>	<u>7400#</u>	<u>463-623</u>	ISIP <u>534</u>
<u>12/20</u>			<u>1</u>		<u>633-659</u>	5 MIN <u>76</u>
<u>12/20</u>			<u>1.5</u>		<u>625</u>	10 MIN <u>Vacuum</u>
<u>12/20</u>			<u>2</u>		<u>640</u>	15 MIN
<u>12/20</u>			<u>2.5</u>		<u>670</u>	MIN RATE <u>10</u>
<u>12/10</u>			<u>3</u>		<u>735-810</u>	MAX RATE <u>10.9</u>
<u>FLUSH</u>	<u>15.6</u>					DISPLACEMENT <u>14.6</u>
<u>OVERFLUSH</u>	<u>1</u>					
<u>Total</u>	<u>276</u>			<u>14000#</u>		

REMARKS: Spot 100 gal 15% - Breakdown - Pump - Soak - Pump.
Begin frac schedule.
Jim Morris

AUTHORIZATION Jim Morris TITLE _____ DATE _____

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 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

~~1st~~
1 OF 1

TICKET NUMBER 28649

LOCATION Thayer

FIELD TICKET

DATE <u>10-19-06</u>	CUSTOMER ACCT # <u>1067</u>	WELL NAME <u>Quinn 10-2</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION <u>Barthesville Sandstone</u>
CHARGE TO <u>Admiral B24</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		2075-
5302	1	Acid Spot		460-
5111	1	Frac Van		650-
3107	100 gal	15% HCL		130-
1240	12,000 gal.	Crosslink System - 20#.		2640.00
1215	25	KILL SUB.		618.75
1252	25	MAY FLO		875.00
1205A	3#.	BIO CIDE		76.05
1244	10 gal.	Clay Stay	32.60	326.00
1208	1/2 gal.	Gel Breaker		82.13
5204	1	Frac Van		68.00
5107	2	Chem. INO. PUMP		188.00
5108	25	BLENDED & HANDLING		275.00
5108	25	TON-MILES		236.25
550LF	6	STAND BY TIME		588.00
2101	3600 #.	MILEAGE X 3 P/S/V		504.00
2102	7400 #.	WATER TRANSPORTS 2 UNIT X 3 RECEIVED		1184.00
		VACUUM TRUCKS		
		FRAC SAND 20/40		
		FRAC SAND 12/20		
		CEMENT		

KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL 10976.18

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gary Wiles

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

206351

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35064
 FIELD TICKET REF # _____
 LOCATION Hayes
 FOREMAN Billy Wickel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-06		Quinn # 16-2				NO
CUSTOMER Admiral Bay			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

WELL DATA

CASING SIZE	4 1/2	TOTAL DEPTH	
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION	Wentzville Sand.	917-22	(11)

TYPE OF TREATMENT
 Acid Spot / Crosslink and frac.

CHEMICALS

Linear Gel	15% HCL.
Breaker	KEL SOB
Borate Crosslink	Clay Stay 10
MAX FLO	Biocide 3#

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad.	60	10				
20/40			1.5		683-700	BREAKDOWN 1449.
20/40			1		584-569	START PRESSURE 683
20/40			1.5	3600#	570-77	END PRESSURE 810
					570-617	BALL OFF PRESS -
12/20			1.75			ROCK SALT PRESS -
12/20			1		663-683	ISIP 534
12/20			1.5	7400#	633-659	5 MIN 76
12/20			2		625	10 MIN VACUUM.
12/20			2.5		640	15 MIN
12/10.			3		670	MIN RATE 10
FLUSH	15.6				735-870	MAX RATE 10.9
OVERFLUSH	1					DISPLACEMENT 14.6
TOTAL	276			11000#		

REMARKS: Spot 100 gal 15% Breakdown Pump - Soak - Pump.
 Begin flow schedule.

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OCT 02 2006

AUTHORIZATION Jim Morris

TITLE _____

CONSERVATION DIVISION
 WICHITA, KS
 DATE _____

Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay Resources

Well Name: Quinn #16-2

Field: Shiloh

Formation: Bartlesville Sandstone

County: NO

State: KS

Job Date: 06/19/06

Comments: Sand Refrac

Perfs 917-22, 11 shts

Spt 100 gal 15% HCl

Fluids: 276 bbls, 20# xlink, kcl, maxflo

Proppants: 3600# 20/40, 7400# 12/20

Average Rate: 10

Average STP: 680

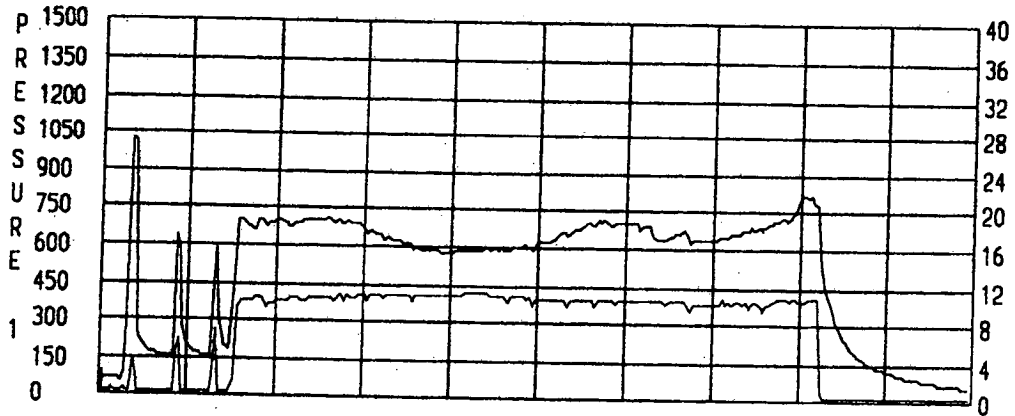
Tubing:

Casing: 4 1/2

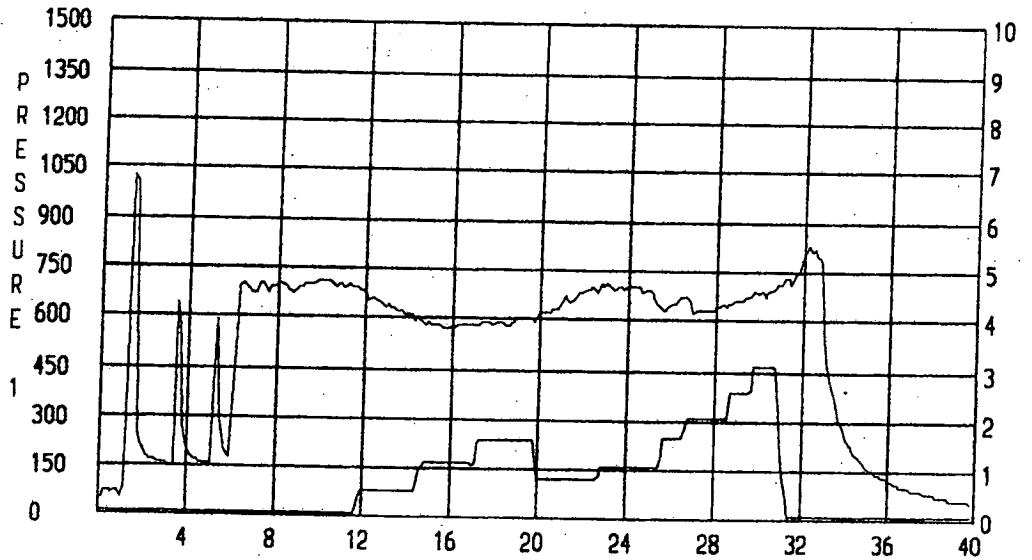
Packer:

Filename: 06031706

Closure Pres: 4000



TOTAL RATE



CONC

Elapsed Time (min), Start at 16 05 26

CONSERVATION DIVISION
WICHITA, KS

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Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay Resources

Well Name: Quinn #16-2

Field: Shiloh

Formation: Bartlesville Sandstone

County: NO

State: KS

Job Date: 06/19/06

Comments: Sand Refrac

Perfs 917-22, 11 shts

Spt 100 gal 15% HCl

Fluids: 276 bbls, 20# xlink, kcl, maxflo

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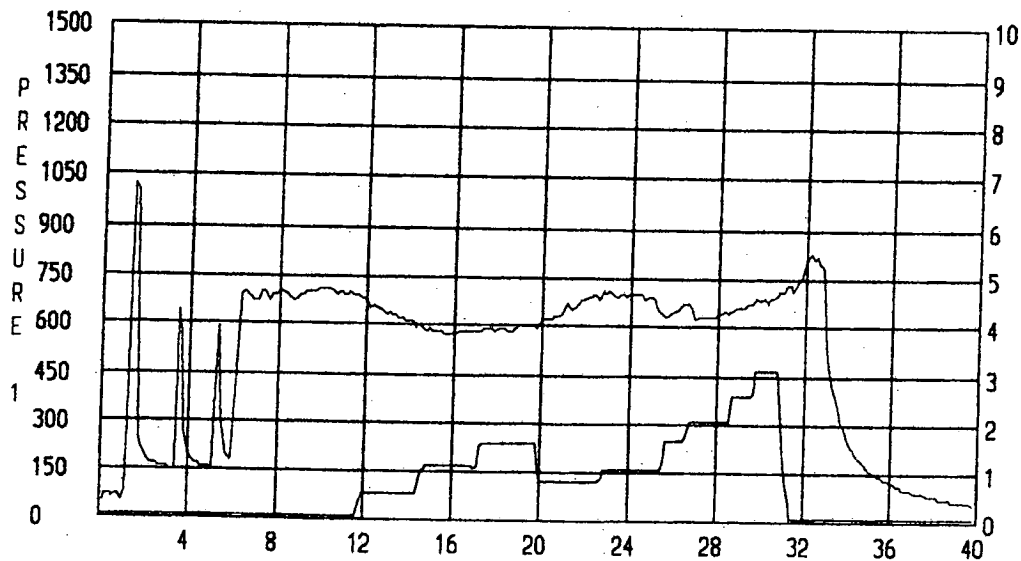
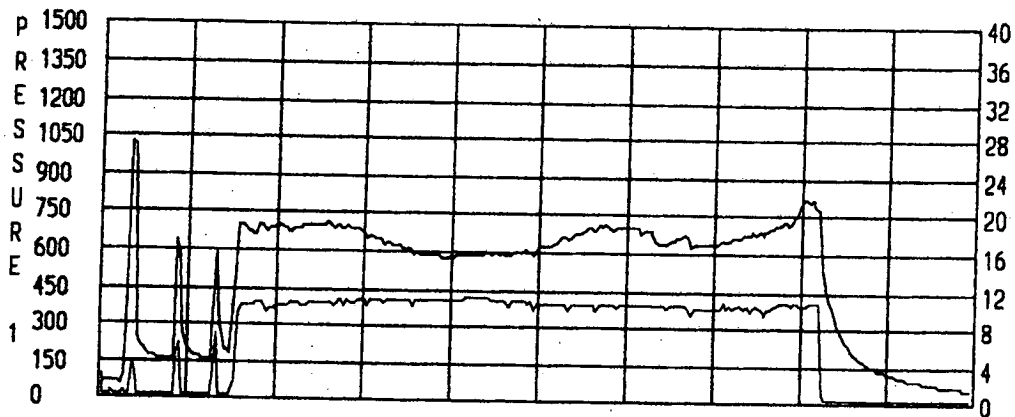
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Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



Elapsed Time (min). Start at 16 05 26

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CONSERVATION DIVISION
WICHITA, KS

OCT 02 2006

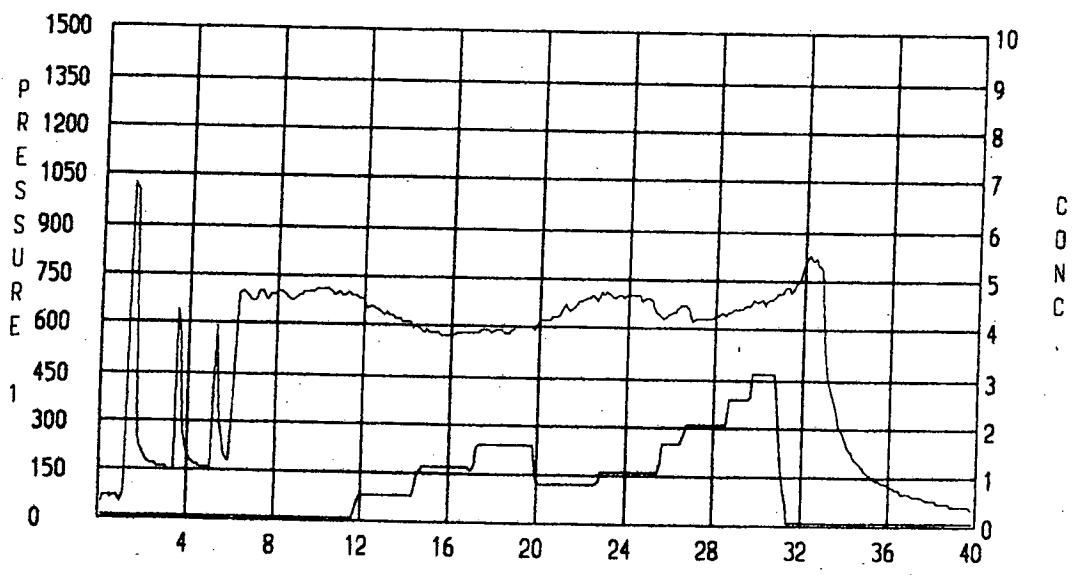
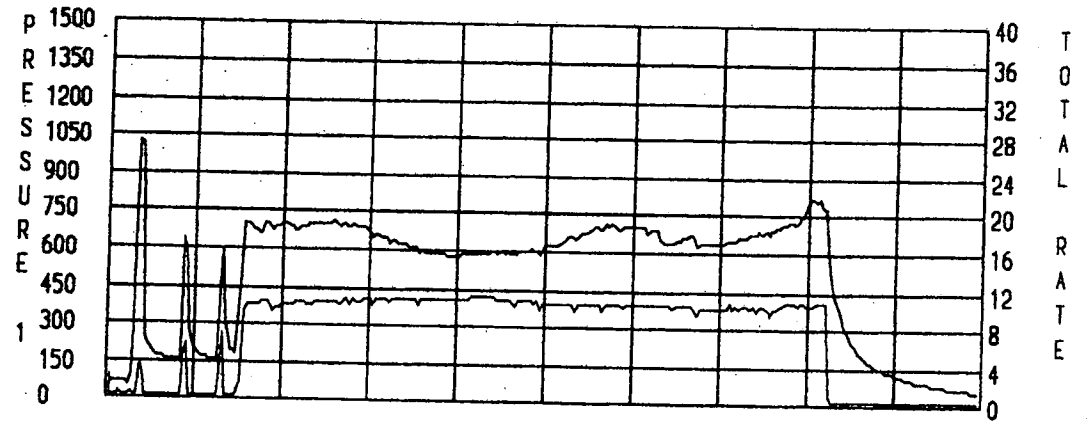
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KANSAS CORPORATION COMMISSION

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources
Well Name: Quinn #16-2
Field: Shiloh
Formation: Bartlesville Sandstone
County: NO
State: KS
Job Date: 06/19/06
Comments: Sand Refrac

Perfs 917-22, 11 shts
Spt 100 gal 15% HCl
Fluids: 276 bbls, 20# xlink, kcl, maxflo
Proppants: 3600# 20/40, 7400# 12/20
Average Rate: 10
Average STP: 680
Tubing:
Casing: 4 1/2
Packer:
Filename: 06031706
Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 16:05.26

TOTAL RATE

CONC

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OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

ix

Admiral Bay

SAMPLE
Sand Schedule

6/16/2006
11:50 AM

Water	Sand	Conc	Sand Stage	Sand Total	Water Total	BPM
60	Pad	0	0	0	60	12
30	20/40	0.5	630	630	90	12
30		1	1260	1890	120	12
30		1.5	1890	3780 ✓	150	12
30	12/20	0.75	945	4725	180	12
30		1	1260	5985 ✓	210	12
30		2	2520	8505	240	
12		3	1512	10017	252	
0		0	0	10017	252	
0		0	0	10017	252	
0		0	0	10017	252	
0		0	0	10017	252	
14	Flush	0	0	10017	266	12
266			10017	10017	266	
		Gel System	Gel Needed	KCl @ 2%	MaxFlo	Biocide
		25	315	0	22	6
300 Water on hand						

Crosslink

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CONSERVATION DIVISION
WICHITA, KS

STIMULATION DESIGN

WELL - QUINN 16 - 2
 FIELD - SHILOH
 FORMATION - BARTLESVILLE SAND
 PERFORATIONS - 917 - 922
 # OF SHOTS - 2 SHOTS PER FOOT

5' 9 SHOTS

NOTES - PERFORATE AND TREAT BARTLESVILLE SAND. ADJUST RATE AND SAND CONCENTRATION TO PUMP PLANNED VOLUME

~~15 BPM?~~
 Is it wet?
 What did other Buille zones do?
 10 BPM
20# Crushed

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	100 gallons						
2	ACID BREAKDOWN	20#/GAL GUAR	10						
3	SHUT DOWN, TAKE ISIP							10	
4	PUMP PAD	20#/GAL GUAR	50						
5	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	0.50	10	630	60	630
6	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	0.75	10	945	90	630
7	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	1	10	1260	120	1575
8	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	1.25	10	1575	150	2835
9	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	1.5	10	1890	180	4410
10	PUMP SAND STAGE	20#/GAL GUAR	30	20/40	1.75	10	2205	210	6300
11	PUMP SAND STAGE	20#/GAL GUAR	50	20/40	2	10	4200	240	8505
12	PUMP FLUSH	WATER	14				0	290	12705
13	SHUT DOWN						0	304	
TOTAL DIRTY VOLUME			304			# SAND	12705		

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
 FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR FORMATION CLOSURE
 AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

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 WICHITA, KS

Revert to as usual

Quinn - 12-25 Perfs 1073-1075
 4 P.F.

2' 9 SHOTS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4300
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	1067	Quinn #16-2	2	27	17	NO
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS 410 N. State St.						
CITY Tola		STATE KS	ZIP CODE 66749			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
			164	Rick		
			144	Ken Han		
			453-790	Mat Mad		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1196 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 11900 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber Plug
DISPLACEMENT 18.9 BBL DISPLACEMENT PSI 1000* MIX PSI 300* RATE 4 RPM

REMARKS: Establish Circulation. Mix + Pump 200* Premium Gel
Flush Mix + Pump 13 BBL Tall tale dye. Follow w/ 153 sks
Thickset Cement w/ 5* Kol Seal + 1/4* Flo Seal per sack. Flush
Pump + lines clean. Displace 4 1/2" rubber plug to casing T.D.
Pressure to 700* PSI. Release pressure to set Float Valve.
Check plug depth w/ wireline

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	70 mi	MILEAGE Pump Truck 164		220.50
5407A	7.191 Ton	Ton Mileage 144		528.54
5501C	3 hrs	Transport 453+790		274.00
1126 A	145 sks	Thickset Cement		2124.20
1110 A	765#	Kol Seal		275.40
1107	38#	Flo Seal		68.40
4404	1	4 1/2" rubber plug		40.00
1118 B	200#	Premium Gel		28.00
Sub Total				4379.09
Tax @ 6.3%				159.77
SALES TAX				
ESTIMATED TOTAL				4538.86

RECEIVED
KANSAS CORPORATION CONTROL DIVISION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE Wor# 206039

DATE _____