

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/03/2006</u>	<u>11/10/2006</u>	<u>11/11/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20425-01-00
County: Sherman
SW SW SW SE Sec. 5 Twp. 7S S. R. 39 East West
125 feet from (S) N (circle one) Line of Section
2535 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Homestead Well #: 34-05H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3599' Kelly Bushing: 3612'
Total Depth: 3240' Plug Back Total Depth: 3163'
Amount of Surface Pipe Set and Cemented at 390' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1277 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API - Dg - 12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Geruel
Title: Production Asst. Date: 12-19-06
Subscribed and sworn to before me this 19 day of December,
2006
Notary Public: Kathy Boels
Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Homestead Well #: 34-05H
 Sec. 5 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1057' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	390'	Neat	115	n/a
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	3163'	Neat	75	2% Cacl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3090' to 3105'	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 12/11/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		32			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING.

DRILLING DATE 10-3-06

WELL NAME & LEASE # Homestead 34-05H

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-2-06 TIME 2:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 295' TIME 10:00 AM PM

HOLE DIA. 9 1/2 FROM \emptyset TO 380 TD TIME 11:00 AM PM

CIRCULATE T.O.O.H., SET 377.38 FT CASING 390.38 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP T15 SAC CEMENT 605 GAL DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 1:15 AM PM DATE 10-3-06

CEMENT LEFT IN CSG. 30'
CENTRALIZER 1.

TYPE: PORTLAND CEMENT /II ASTM C 150
CEMENT COST \$ 1622.38

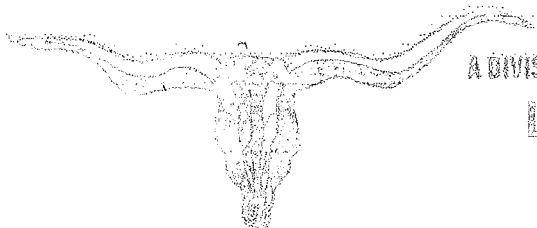
ELEVATION 3599
+12KB 3611.

PIPE TALLY

1. 42.33
2. 41.82
3. 41.43
4. 42.00
5. 42.35
6. 41.75
7. 42.30
8. 41.50
9. 41.90
- 10.
- 11.
- 12.
- 13.

TOTAL 377.38

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

PO BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

0885

DATE 11-11-06 TICKET NO. _____

STATE OR JOB: <u>11-11-06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PHD <input type="checkbox"/>	HW <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>RRT</u>	LEASE: <u>Hopewell</u>	WELL NO.:		<u>39-5A</u>			
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW: <u>Boran</u>					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB: <u>Leasing</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>6 1/2</u>	DEPTH FT.	SACKS	SAND	TYPE	S. GEL	ARRIVED AT JOB	
SIZE & WT. CASTING <u>1 1/2 x 1 1/2</u>	DEPTH FT.	<u>75</u>	<u>0</u>	<u>1 1/2</u>		START OPERATION	
SIZE & WT. PIPE OR TUBING	DEPTH FT.	AMOUNT OF SLURRY: <u>15</u> LBS./GAL.		LBS./GAL.		FINISH OPERATION	
TOP PLUG	TYPE	VOLUME OF SLURRY: <u>13200</u> GAL.		LBS./GAL.		RELEASED	
MAX DEPTH FT.	MAX PRESSURE PSI	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>		MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / ORDER # OR NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>200-2</u>	<u>Water</u>				<u>1500</u>
<u>300-1</u>	<u>CEMENT</u>		<u>75</u>		<u>1312</u>
<u>100-1</u>	<u>oil base</u>		<u>150</u>		<u>1911</u>
<u>400-2</u>	<u>clay base</u>		<u>25</u>		<u>118</u>
					<u>4841</u>

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
NCL			
NCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR)

RECEIVED

KANSAS CORPORATION COMMISSION

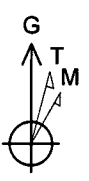
DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

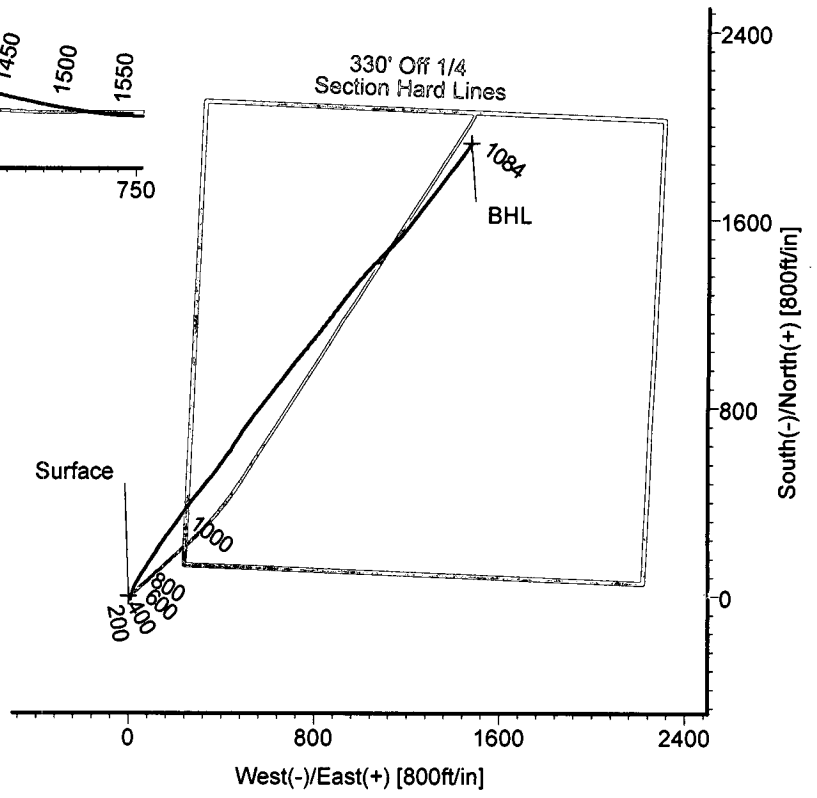
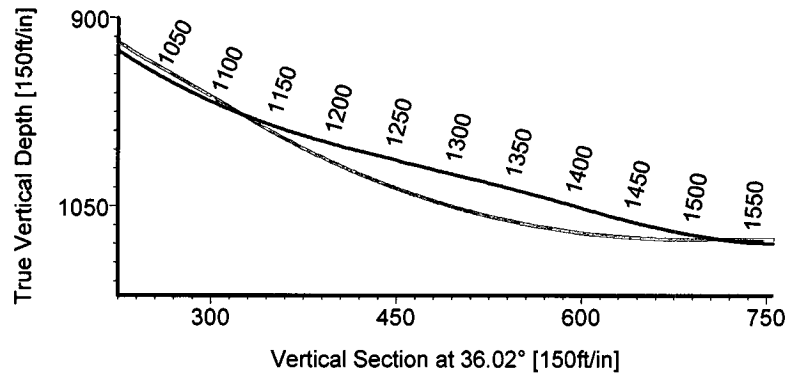
15-181-20425-01-00

ROSEWOOD RESOURCES INC.

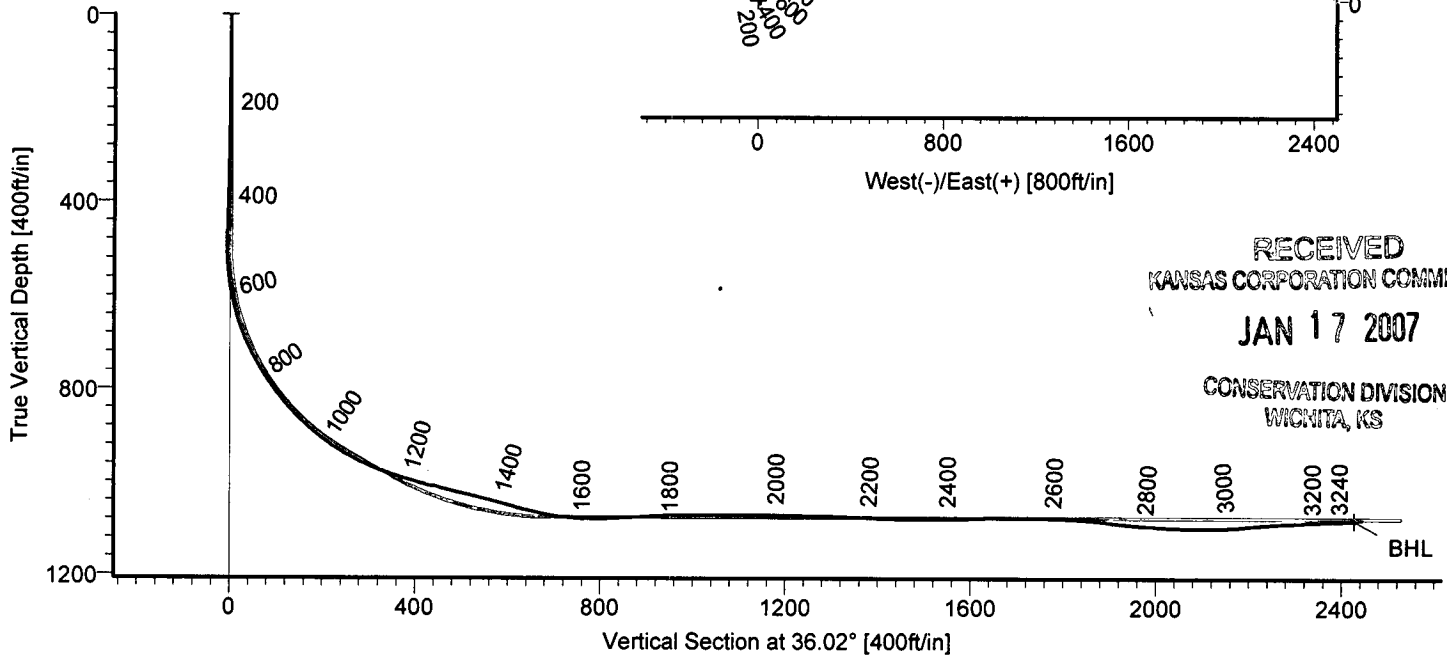
Field: Sherman County, KS
 Site: Homestead 34-05H
 Well: #34-05H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.34°
 Magnetic North: 10.00°
 Magnetic Field
 Strength: 53502nT
 Dip Angle: 66.96°
 Date: 10/4/2006
 Model: igrf2005



LEGEND
 — #34-05H, Lateral, Plan #1
 — Lateral



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TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	434443.00	956346.70	39°28'03.602N	101°41'51.664W	Point
BHL	1083.99	1928.35	1475.50	436371.35	957822.20	39°28'23.240N	101°41'33.867W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-05H/Lateral)
 Created By: David Vogler Date: 12/1/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/1/2006	Time: 15:52:39	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-05H, Grid North		
Site: Homestead 34-05H	Vertical (TVD) Reference: 3599'GL+13'KB 3612.0		
Well: #34-05H	Section (VS) Reference: Well (0.00N,0.00E,36.02Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Homestead 34-05H		
Site Position:	Northing: 434443.00 ft	Latitude: 39 28 3.602 N
From: Map	Easting: 956346.70 ft	Longitude: 101 41 51.664 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 3599.00 ft		Grid Convergence: -2.34 deg

Well: #34-05H			Slot Name:		
Well Position:	+N/-S 0.00 ft	Northing: 434443.00 ft	Latitude: 39 28 3.602 N		
	+E/-W 0.00 ft	Easting: 956346.70 ft	Longitude: 101 41 51.664 W		
Position Uncertainty: 0.00 ft					

Wellpath: Lateral			Drilled From: Surface		
Current Datum: 3599'GL+13'KB	Height 3612.00 ft		Tie-on Depth: 0.00 ft		
Magnetic Data: 10/4/2006			Above System Datum: Mean Sea Level		
Field Strength: 53502 nT			Declination: 7.66 deg		
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	ft	ft	ft	deg	
	0.00	0.00	0.00	36.02	

Survey Program for Definitive Wellpath					
Date: 11/13/2006	Validated: No	Version: 0			
Actual From	To	Survey	Toolcode	Tool Name	
ft	ft				
398.00	3186.00	Survey #1 (398.00-3186.00)	MWD	Std MWD	
3240.00	3240.00	Survey #2 (3240.00-3240.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
398.00	2.70	160.60	397.85	-8.84	3.11	-5.32	0.68	0.68	0.00	MWD
457.00	2.50	174.60	456.79	-11.44	3.70	-7.08	1.13	-0.34	23.73	MWD
489.00	0.90	157.20	488.78	-12.36	3.86	-7.73	5.20	-5.00	-54.37	MWD
520.00	2.90	18.30	519.77	-11.84	4.20	-7.11	11.70	6.45	-448.06	MWD
552.00	6.60	16.20	551.65	-9.31	4.97	-4.61	11.57	11.56	-6.56	MWD
584.00	10.40	16.80	583.29	-4.77	6.32	-0.15	11.88	11.87	1.87	MWD
615.00	14.10	16.50	613.58	1.53	8.20	6.06	11.94	11.94	-0.97	MWD
647.00	17.60	17.60	644.36	9.88	10.77	14.32	10.98	10.94	3.44	MWD
679.00	21.40	21.50	674.52	19.93	14.37	24.57	12.55	11.87	12.19	MWD
710.00	24.80	24.20	703.03	31.12	19.11	36.41	11.49	10.97	8.71	MWD
742.00	28.70	23.70	731.60	44.28	24.95	50.49	12.21	12.19	-1.56	MWD
774.00	32.00	25.10	759.21	59.00	31.64	66.33	10.55	10.31	4.37	MWD
806.00	34.30	30.10	786.01	74.49	39.76	83.63	11.16	7.19	15.62	MWD
837.00	37.40	32.00	811.13	90.03	49.13	101.71	10.62	10.00	6.13	MWD
869.00	41.10	32.90	835.91	107.11	60.00	121.92	11.70	11.56	2.81	MWD
901.00	44.40	33.30	859.40	125.30	71.86	143.61	10.35	10.31	1.25	MWD
933.00	48.00	33.40	881.55	144.59	84.56	166.67	11.25	11.25	0.31	MWD
965.00	51.70	33.60	902.18	164.98	98.06	191.11	11.57	11.56	0.62	MWD
1028.00	59.40	32.90	937.79	208.40	126.51	242.96	12.26	12.22	-1.11	MWD
1060.00	62.90	33.60	953.23	231.84	141.88	270.95	11.10	10.94	2.19	MWD
1092.00	66.10	36.40	967.01	255.49	158.45	299.82	12.74	10.00	8.75	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/1/2006	Time: 15:52:39	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference:	Well: #34-05H, Grid North	
Site: Homestead 34-05H	Vertical (TVD) Reference:	3599'GL+13'KB 3612.0	
Well: #34-05H	Section (VS) Reference:	Well (0.00N,0.00E,36.02Azi)	
Wellpath: Lateral	Survey Calculation Method:	Minimum Curvature	Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1124.00	69.50	37.60	979.10	279.14	176.28	329.44	11.18	10.62	3.75	MWD
1155.00	72.10	36.60	989.29	302.49	193.93	358.70	8.92	8.39	-3.23	MWD
1187.00	74.20	35.60	998.57	327.24	211.97	389.33	7.21	6.56	-3.12	MWD
1219.00	76.00	34.90	1006.79	352.49	229.82	420.25	6.01	5.62	-2.19	MWD
1251.00	76.20	35.10	1014.48	377.93	247.64	451.31	0.87	0.62	0.62	MWD
1282.00	76.40	36.50	1021.82	402.36	265.26	481.42	4.43	0.65	4.52	MWD
1314.00	76.70	38.70	1029.27	427.02	284.24	512.53	6.75	0.94	6.87	MWD
1345.00	75.60	39.40	1036.69	450.39	303.20	542.59	4.17	-3.55	2.26	MWD
1377.00	75.10	39.20	1044.78	474.35	322.81	573.50	1.68	-1.56	-0.62	MWD
1409.00	74.00	39.30	1053.31	498.23	342.33	604.29	3.45	-3.44	0.31	MWD
1441.00	76.00	38.70	1061.59	522.25	361.78	635.16	6.51	6.25	-1.87	MWD
1473.00	78.10	37.80	1068.76	546.74	381.08	666.32	7.11	6.56	-2.81	MWD
1505.00	80.90	36.80	1074.59	571.77	400.15	697.77	9.27	8.75	-3.12	MWD
1537.00	84.60	35.90	1078.63	597.33	418.96	729.51	11.89	11.56	-2.81	MWD
1568.00	88.10	33.60	1080.60	622.75	436.59	760.43	13.50	11.29	-7.42	MWD
1600.00	91.30	33.50	1080.77	649.41	454.27	792.39	10.00	10.00	-0.31	MWD
1631.00	92.70	33.60	1079.69	675.23	471.39	823.35	4.53	4.52	0.32	MWD
1663.00	93.10	33.60	1078.07	701.85	489.08	855.28	1.25	1.25	0.00	MWD
1695.00	94.10	34.70	1076.06	728.28	507.01	887.20	4.64	3.12	3.44	MWD
1726.00	93.00	37.30	1074.14	753.31	525.19	918.13	9.09	-3.55	8.39	MWD
1758.00	92.10	37.70	1072.71	778.67	544.65	950.09	3.08	-2.81	1.25	MWD
1790.00	90.20	38.40	1072.07	803.86	564.37	982.06	6.33	-5.94	2.19	MWD
1821.00	89.60	39.00	1072.13	828.06	583.75	1013.03	2.74	-1.94	1.94	MWD
1853.00	89.30	38.10	1072.43	853.08	603.69	1044.99	2.96	-0.94	-2.81	MWD
1949.00	90.00	37.80	1073.02	928.78	662.73	1140.94	0.79	0.73	-0.31	MWD
2044.00	89.60	39.10	1073.35	1003.18	721.80	1235.85	1.43	-0.42	1.37	MWD
2139.00	87.30	39.50	1075.92	1076.66	781.95	1330.65	2.46	-2.42	0.42	MWD
2235.00	88.00	37.90	1079.86	1151.52	841.92	1426.46	1.82	0.73	-1.67	MWD
2330.00	90.30	37.00	1081.27	1226.92	899.67	1521.42	2.60	2.42	-0.95	MWD
2425.00	92.30	38.60	1079.11	1301.96	957.88	1616.34	2.70	2.11	1.68	MWD
2520.00	89.50	42.10	1077.62	1374.33	1019.36	1711.03	4.72	-2.95	3.68	MWD
2615.00	87.60	45.60	1080.02	1442.81	1085.14	1805.10	4.19	-2.00	3.68	MWD
2710.00	83.50	43.30	1087.39	1510.40	1151.45	1898.76	4.94	-4.32	-2.42	MWD
2805.00	86.30	37.10	1095.85	1582.63	1212.48	1993.08	7.14	2.95	-6.53	MWD
2900.00	89.00	37.60	1099.74	1658.08	1270.07	2087.96	2.89	2.84	0.53	MWD
2995.00	94.50	37.60	1096.84	1733.29	1327.98	2182.84	5.79	5.79	0.00	MWD
3091.00	94.50	37.70	1089.31	1809.06	1386.44	2278.51	0.10	0.00	0.10	MWD
3186.00	90.90	36.30	1084.83	1884.83	1443.54	2373.37	4.07	-3.79	-1.47	MWD
3240.00	90.90	36.30	1083.99	1928.35	1475.50	2427.37	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	434443.00	956346.70	39	28	3.602	N	101	41	51.664	W
BHL			1083.99	1928.35	1475.50	436371.35	957822.20	39	28	23.240	N	101	41	33.867	W