

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/14/2006 10/2/2006 10/2/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20457-01-00
County: Sherman
SW SW SW Sec. 12 Twp. 7S S. R. 39 East West
125 feet from (S) N (circle one) Line of Section
125 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Fitzgibbons Well #: 14-12H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3548' Kelly Bushing: 3553'
Total Depth: 3063' Plug Back Total Depth: 2737'
Amount of Surface Pipe Set and Cemented at 349' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1100' _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Alt-1-Dlg-12/3/08 ^{sx cmf}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Bevel
Title: Production Asst. Date: 12-19-06
Subscribed and sworn to before me this 19 day of December,
2006
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

KCC Office Use ONLY

Letter of Confidentiality Received N

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution **RECEIVED**

KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Fitzgibbons Well #: 14-12H
 Sec. 12 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 988' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	349'	Neat	92	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	2737'	Neat	75	2% Cacl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

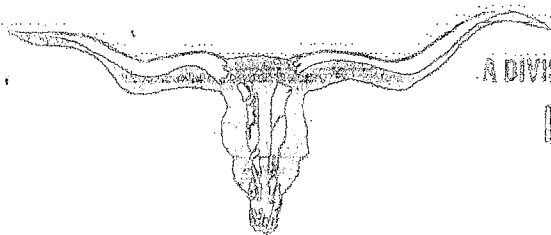
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2724' to 2744'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/12/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0			

Disposition of Gas - METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

0853

DATE 10-2-06 TICKET NO.

DATE OF JOB: 10-2-06	DISTRICT:	NEW WELL: <input checked="" type="checkbox"/>	OLD WELL: <input type="checkbox"/>	PROD: <input type="checkbox"/>	REI: <input type="checkbox"/>	WDW: <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Rosewood		LEASE: Fitzgibbons	14-12-A		WELL NO.		
ADDRESS:		COUNTY:	STATE:				
CITY:	STATE:	SERVICE CREW: Brian & Vern	EQUIPMENT: M1				
AUTHORIZED BY:							
TYPE JOB: long string	DEPTH: FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED:		DATE AM TIME
SIZE (INCH): 6 7/8	DEPTH: FT.	SACKS: 75	BRAND: A	TYPE: BH	% CEL:	ARRIVED AT JOB	
PIPE W/ CASTING: 4 1/2	DEPTH: FT.					START OPERATION	
SIZE & WT. OF PIPE OR RUNNING:	DEPTH: FT.					FINISH OPERATION	
TOP LOGS:	TYPE:	WEIGHT OF SLURRY: 148	LBS. / GALS:	30	LBS. / GAL:	RELEASED	
		VOLUME OF SLURRY: 632	cub ft per sk		MILES FROM STATION TO WELL: 100		
		25 SACKS CEMENT TREATED WITH 2% OF Calcium					
MAX DEPTH: FT.		MAX PRESSURE: 1800	PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies include all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE PRT NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500.00
100-1	Mileage		200 ml		2170.00
200-1	Cement per Sack		75 sk		1312.50
300-2	4 1/2 Accu-Seal Float Shoe		1		267.07
300-4	4 1/2 Latchdown plug & Badple		1		226.00
300-6	4 1/2 Centralizers		6		215.04
300-7	4 1/2 Cement Baskets		2		300.00
300-9	4 1/2 Cable Scratchers		8		278.40
300-12	7" Centralizer		1		36.44
400-2	Clay stay		215		236.25
400-11	KCL		100 lb		40.30
0450	Mud Flush	5			6,582.00
0500	Cement	17.4			
0504	Displacement	13.2			
0514	Bump plug @ 1200 psi				

ACID DATA:			SUB TOTAL	
GALLONS	%	ADDITIVES	SERVICE & EQUIPMENT	% TAX ON \$
HCL			MATERIALS	% TAX ON \$
HCL			TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-14-06

WELL NAME & LEASE # Fitzgibbons 14-12H

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-13-06 TIME 1:00 AM PM

SPUD TIME 7:15 AM PM SHALE DEPTH 275 TIME 8:45 AM PM

HOLE DIA. 9 1/2 FROM \emptyset TO 343 TD 355 KBTD TIME 9:15 AM PM

CIRCULATE, T.O.O.H. SET 336.02 FT CASING 349.02 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 92 SAC CEMENT 533 GAL DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 9-14-06

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT VII ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1458.21

ELEVATION 3548
+12KB 3560

PIPE TALLY

1. 42.27
2. 41.51
3. 42.39
4. 42.05
5. 41.73
6. 42.24
7. 42.19
8. 41.64
9.
10.
11.
12.
13.
14.
TOTAL 336.02

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DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

15-181-20457-01-00

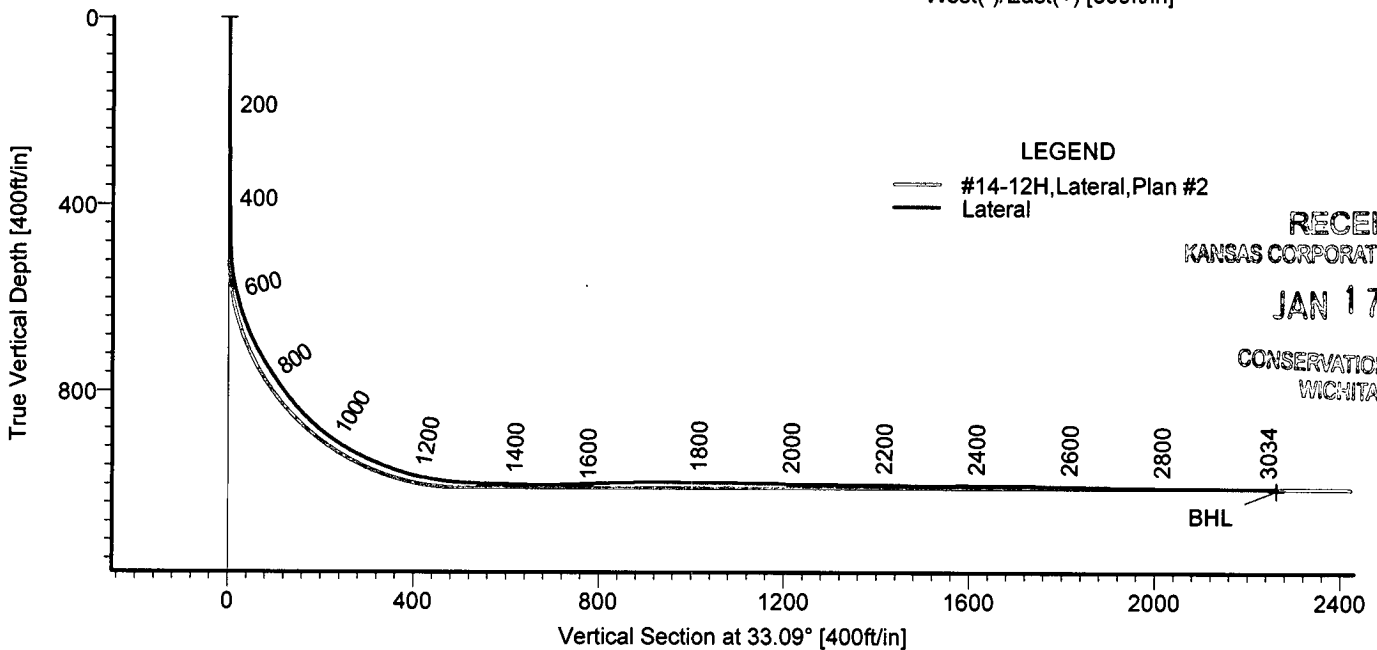
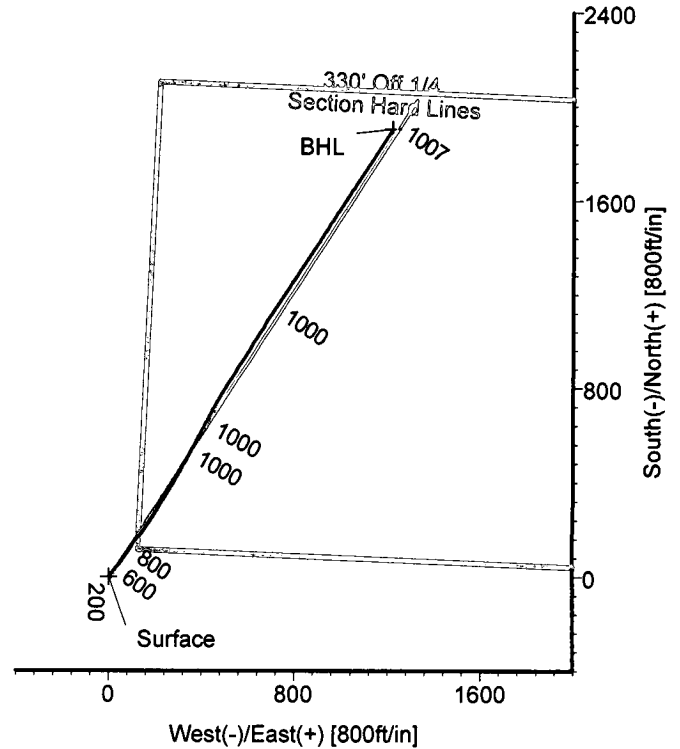
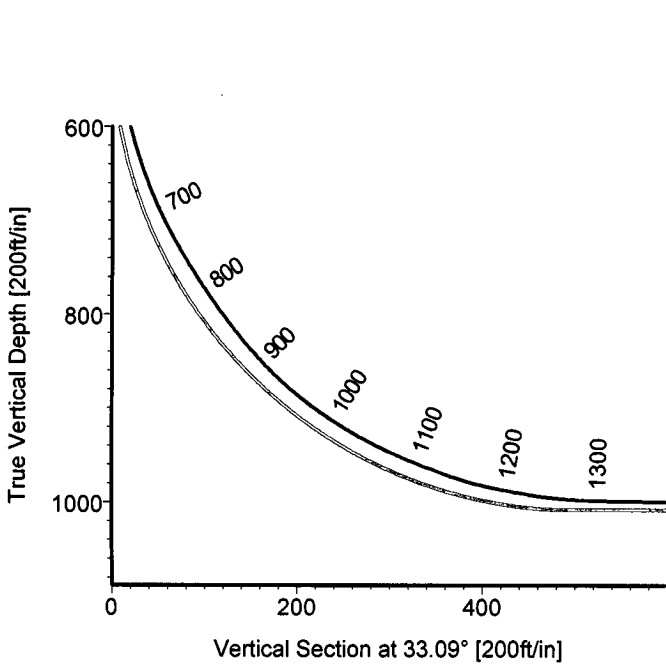
ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Fitzgibbons 14-12H
 Well: #14-12H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.30°
 Magnetic North: 9.92°

Magnetic Field
 Strength: 53502nT
 Dip Angle: 66.96°
 Date: 9/26/2006
 Model: igrf2005



LEGEND
 — #14-12H, Lateral, Plan #2
 — Lateral

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 KANSAS CORPORATION COMMISSION
 JAN 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	428490.43	974687.35	39°27'12.150N	101°37'54.941W	Point
BHL	1013.26	1904.91	1220.43	430395.34	975907.78	39°27'31.446N	101°37'40.367W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#14-12H/Lateral)
 Created By: David Vogler Date: 10/10/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 10/10/2006	Time: 14:17:30	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #14-12H, Grid North		
Site: Fitzgibbons 14-12H	Vertical (TVD) Reference: 3540'GL+13'KB 3553.0		
Well: #14-12H	Section (VS) Reference: Well (0.00N,0.00E,33.09Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Fitzgibbons 14-12H		
Site Position:	Northing: 428490.43 ft	Latitude: 39 27 12.150 N
From: Map	Easting: 974687.35 ft	Longitude: 101 37 54.941 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 3540.00 ft		Grid Convergence: -2.30 deg

Well: #14-12H	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 428490.43 ft
+E/-W 0.00 ft	Easting: 974687.35 ft
Position Uncertainty: 0.00 ft	Latitude: 39 27 12.150 N
	Longitude: 101 37 54.941 W

Wellpath: Lateral	Drilled From: Surface
Current Datum: 3540'GL+13'KB	Tie-on Depth: 0.00 ft
Magnetic Data: 9/26/2006	Above System Datum: Mean Sea Level
Field Strength: 53502 nT	Declination: 7.62 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 66.96 deg
ft	ft
0.00	0.00
0.00	0.00
0.00	33.09
0.00	deg

Survey Program for Definitive Wellpath					
Date:	10/3/2006	Validated:	No	Version:	0
Actual From	To	Survey	Toolcode	Tool Name	
392.00	2903.00	Survey #1 (392.00-2903.00)	MWD	Std MWD	
3034.00	3034.00	Survey #2 (3034.00-3034.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
392.00	0.70	356.10	391.99	2.39	-0.16	1.91	0.18	0.18	0.00	MWD
424.00	1.00	348.40	423.99	2.86	-0.23	2.27	1.00	0.94	-24.06	MWD
455.00	1.10	345.30	454.98	3.41	-0.36	2.66	0.37	0.32	-10.00	MWD
487.00	1.30	9.70	486.97	4.07	-0.38	3.20	1.70	0.62	76.25	MWD
519.00	4.90	38.10	518.92	5.50	0.53	4.89	11.90	11.25	88.75	MWD
551.00	9.50	39.50	550.66	8.61	3.05	8.88	14.38	14.37	4.37	MWD
583.00	12.90	34.60	582.05	13.59	6.76	15.08	11.02	10.62	-15.31	MWD
614.00	15.80	35.20	612.08	19.89	11.16	22.76	9.37	9.35	1.94	MWD
646.00	19.30	37.50	642.59	27.65	16.89	32.39	11.15	10.94	7.19	MWD
678.00	22.90	39.60	672.44	36.65	24.08	43.85	11.49	11.25	6.56	MWD
709.00	27.20	41.80	700.51	46.58	32.65	56.85	14.19	13.87	7.10	MWD
741.00	30.60	42.30	728.52	58.06	43.01	72.12	10.65	10.62	1.56	MWD
773.00	32.70	38.80	755.77	70.82	53.91	88.77	8.72	6.56	-10.94	MWD
804.00	34.60	32.50	781.58	84.78	63.89	105.91	12.81	6.13	-20.32	MWD
836.00	37.50	33.20	807.45	100.59	74.11	124.74	9.15	9.06	2.19	MWD
868.00	40.60	35.00	832.30	117.28	85.42	144.89	10.31	9.69	5.62	MWD
900.00	44.30	35.50	855.90	134.91	97.88	166.47	11.61	11.56	1.56	MWD
932.00	49.30	36.70	877.80	153.75	111.63	189.76	15.86	15.62	3.75	MWD
964.00	53.60	37.80	897.74	173.66	126.78	214.71	13.70	13.44	3.44	MWD
996.00	57.80	36.00	915.77	194.80	142.64	241.08	13.92	13.12	-5.62	MWD
1027.00	61.60	34.80	931.41	216.61	158.14	267.82	12.71	12.26	-3.87	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 10/10/2006	Time: 14:17:30	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference:	Well: #14-12H, Grid North	
Site: Fitzgibbons 14-12H	Vertical (TVD) Reference:	3540'GL+13'KB 3553.0	
Well: #14-12H	Section (VS) Reference:	Well (0.00N,0.00E,33.09Azi)	
Wellpath: Lateral	Survey Calculation Method:	Minimum Curvature	Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1059.00	65.30	32.90	945.71	240.38	174.07	296.43	12.72	11.56	-5.94	MWD
1091.00	68.60	32.90	958.24	265.10	190.06	325.87	10.31	10.31	0.00	MWD
1123.00	70.10	32.00	969.52	290.37	206.13	355.81	5.38	4.69	-2.81	MWD
1155.00	74.70	30.60	979.20	316.43	221.97	386.29	14.97	14.37	-4.37	MWD
1186.00	79.60	31.50	986.09	342.31	237.55	416.49	16.06	15.81	2.90	MWD
1218.00	80.10	31.90	991.73	369.11	254.10	447.98	1.99	1.56	1.25	MWD
1250.00	85.20	31.30	995.82	396.14	270.73	479.69	16.05	15.94	-1.87	MWD
1312.00	89.30	30.20	998.79	449.35	302.38	541.56	6.85	6.61	-1.77	MWD
1407.00	87.80	28.90	1001.20	531.96	349.22	636.34	2.09	-1.58	-1.37	MWD
1471.00	91.30	28.50	1001.70	588.08	379.95	700.14	5.50	5.47	-0.62	MWD
1566.00	92.60	28.30	998.47	671.60	425.10	794.76	1.38	1.37	-0.21	MWD
1662.00	90.50	29.50	995.87	755.61	471.48	890.47	2.52	-2.19	1.25	MWD
1757.00	89.20	32.80	996.12	836.90	520.61	985.40	3.73	-1.37	3.47	MWD
1853.00	89.40	32.40	997.29	917.77	572.33	1081.38	0.47	0.21	-0.42	MWD
1949.00	89.20	32.20	998.47	998.91	623.62	1177.37	0.29	-0.21	-0.21	MWD
2044.00	89.50	32.40	999.54	1079.20	674.38	1272.35	0.38	0.32	0.21	MWD
2139.00	89.30	33.30	1000.54	1159.00	725.91	1367.35	0.97	-0.21	0.95	MWD
2235.00	89.70	33.50	1001.38	1239.15	778.76	1463.34	0.47	0.42	0.21	MWD
2330.00	90.30	33.70	1001.38	1318.27	831.33	1558.34	0.67	0.63	0.21	MWD
2426.00	89.20	33.70	1001.80	1398.14	884.59	1654.33	1.15	-1.15	0.00	MWD
2521.00	89.70	33.20	1002.71	1477.40	936.95	1749.32	0.74	0.53	-0.53	MWD
2617.00	88.60	33.00	1004.13	1557.81	989.37	1845.31	1.16	-1.15	-0.21	MWD
2712.00	89.10	34.20	1006.04	1636.92	1041.93	1940.28	1.37	0.53	1.26	MWD
2807.00	89.90	33.90	1006.87	1715.63	1095.12	2035.27	0.90	0.84	-0.32	MWD
2903.00	89.90	33.40	1007.04	1795.54	1148.32	2131.26	0.52	0.00	-0.52	MWD
3034.00	89.90	33.40	1007.26	1904.91	1220.43	2262.26	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	428490.43	974687.35	39	27	12.150	N	101	37	54.941	W
BHL			1013.26	1904.91	1220.43	430395.34	975907.78	39	27	31.446	N	101	37	40.367	W