

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Rod
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: _____
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/17/07</u>	<u>07/20/06</u>	<u>08/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22227-00-00
 County: Coffey
N2. NV. NV. SW Sec. 12 Twp. 23 S. R. 16 East West
2475 feet from / N (circle one) Line of Section
4950 feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Meats Well #: 22-06
 Field Name: Neosho Falls - LeRy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1040 Plug Back Total Depth: 1030
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 12 _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

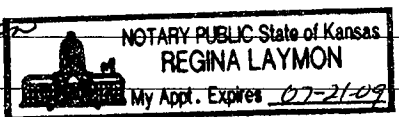
Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

A1+2-Dg-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Co-owner Date: 9/12/06
 Subscribed and sworn to before me this 17 day of September
18 2006
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Attached

If Denied, Yes Date: SEP 18 2006

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: Meats Well #: 22-06
 Sec. 12 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Suface	10 1/4"	7"	17#	43'	portland	12	
Production	5 7/8"	2 7/8"	6.7#	1030'	class A	75	
Tuding		1"	1.8#	945'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	953.5 - 959.5	100 gal 15% HCL Acid; frac w/ 1000# sand	953-960

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 09/01/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. .5 Gas Mcf Water Bbls. Gas-Oil Ratio

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

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SEP 18 2006
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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Meats #22-06
API: 15-031-22227
Spud Date 07/17/06
Comp Date: 07/20/06
12/23/16 CF CO

Formation	From	To	
Soil	0	17	
Sand & Gravel	17	29	
Shale	29	121	
Lime & Shale	121	543	
Lime	543	564	
Big Shale	564	731	
Lime & Shale	731	945	
Cap Rock	945	946	
Sandy Shale	946	948	light odor
Sand Lower	948	956	good odor
Shale	956	1040	
Total Depth		1040	

Set 43', 7" surface w/¹²~~10~~ sks cement.
Ran 1030' of 2 7/8" 8 rd.
Seating nipple @ 945'.

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FED ID # 48-1214033
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 7/24/2006
 Invoice # 6393
 Lease Name MEATS
 Well # 22 - 06

Date	Description	Hrs/Qty	Rate	Total
7/20/2006	Drove to location and cemented production casing per attached Service ticket #T1442.			
	Class A cement - 75 sxs	75.00	7.98	598.50
	Fly Ash - 75 sxs	75.00	2.85	213.75
	Gel - 400 lbs (2 sxs f/Gel Spacer)	400.00	0.15	60.00
	Pump charge	1.00	675.00	675.00
	Bulk truck mileage	1.00	216.12	216.12
	Pump truck mileage - One way	35.00	2.50	87.50
	2 7/8" Top Rubber Plug	1.00	15.00	15.00
	Less 10% discount	1.00	-186.59	-186.59
	PAID WITH CHECK #1587 DATED 7/20/06			
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Total \$1,679.28

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

True Enterprise
 Plumbing • Electrical • Heating & Air
 Trenching & Backhoe • Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY _____ DATE 6/30/2006
 NAME _____
 ADDRESS Henry Pappan Oil Co PHONE _____
 CITY _____

- CASH CHARGE MDSE. RET'D
 C.O.D. PAID OUT PD. ON ACCT.

QUAN.	DESCRIPTION	PRICE	AMOUNT
(30) 1	Palett Quickrete	3.79	113.70
1	String String Line		2.89
6	Quickrete	3.79	22.74
			<u>139.33</u>
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

RECEIVED
SEP 18 2006
KCC WICHITA

for

RECEIVED BY _____ TOTAL _____

Payment due upon receipt. Minimum finance charge of \$1.00.

NO. **36355**
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Thank You