

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/11/06</u>	<u>7/12/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23854-0000  
County: Labette  
\_\_\_\_\_ - \_\_\_\_\_ - se - ne Sec. 21 Twp. 31 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Good, Donald P. Well #: 21-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 900 Kelly Bushing: n/a  
Total Depth: 1052 Plug Back Total Depth: 1047.40  
Amount of Surface Pipe Set and Cemented at 23' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1047.40  
feet depth to surface w/ 110 \_\_\_\_\_ sx cmt

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* A112-Dlg-12/3/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/9/06  
Subscribed and sworn to before me this 10<sup>th</sup> day of November,  
20 06.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 13 2006

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Good, Donald P. Well #: 1-1  
 Sec. 21 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 See attached

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	23' 6"	"A"	6	
Production	6-3/4	4-1/2	10.5#	1047.40	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	943-945/886-888/879-881	300gal 15%HCLw/ 31bbls 2%kcl water, 443bbls water w/ 2% KCL, Biocide, 8000# 30/70 sand	943-945/886-888 879-881
4	626-628/609-612/585-587	300gal 15%HCLw/ 40bbls 2%kcl water, 447bbls water w/ 2% KCL, Biocide, 10100# 30/70 sand	626-628/609-612 585-587
4	532-537/507-511	300gal 15%HCLw/ 27bbls 2%kcl water, 628bbls water w/ 2% KCL, Biocide, 14000# 30/70 sand	532-537/507-511

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	958.02'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **waiting on pipeline** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Donald Good #21-1  
S21, T31, R18  
Labette Co, KS  
API#099-23854-0000

0-2	SOIL	7-11-06 Drilled 11" hole and set
2-8'	CLAY	23.5' of 8 5/8" surface casing
8-12'	SHALE	Set with 6 sacks Portland cement
12-25'	LIME	
25-57	SHALE	7-12-06 Started drilling 6 3/4" hole
57-75	LIME	
75-205	SHALE	7-12-06 Finished drilling to
205-217	LIME	T.D. 1052'
217-245	SHALE	
245-256	LIME	511' SLIGHT BLOW
256-265	SHALE	561' 3" ON 1/2" ORIFICE
265-275	LIME	636' 6" ON 1/2" ORIFICE
275-389	SHALE	811' 3" ON 1/2" ORIFICE
389-410	LIME PINK	962' 3" ON 1/2" ORIFICE
410-414	BLACK SHALE COAL	1052' 3" ON 1/2" ORIFICE
414-469	SHALE	
469-501	LIME OSWEGO	
501-505	BLACK SHALE COAL	
505-509	SHALE	
509-532	LIME	
532-534	BLACK SHALE NO COAL	
534-542	LIME	
542-544	SHALE	
544-551	LIME	
551-584	SHALAE	
584-586	BLACK SHALE COAL	
586-595	LIME	
595-605	SHALE	
605-611	LIME	
611-624	SAND	
624-626	BLACK SHALE COAL	
626-651	SHALE	
651-690	SANDY SHALE	
690-691	BLACK SHALE COAL	
691-701	SANDY SHALE	
701-727	SHALE	
727-730	BLACK SHALE	
730-736	SHALE	
736-782	SAND	
782-791	SHALE	
791-797	SAND	
797-801	SANDY SHALE	
801-802	COAL	
802-803	SAND	
803-816	SANDY SHALE	
816-952	SHALE	
952-1052	LIME MISSISSIPPI	T.D. 1052'

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1706**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Paul Cooper

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10/25/06	Good Canal P 211			21	31	18	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Paul Cooper	1:00	3:45		902770		2.75	<i>Paul Cooper</i>
Mark Knapp	↓	↓		902400	922705	↓	<i>Mark Knapp</i>

JOB TYPE landfilling HOLE SIZE 26 3/4 HOLE DEPTH 1052 CASING SIZE & WEIGHT 4 1/2 x 12.5  
 CASING DEPTH 1046.40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.68 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

	1046.40	5	FL 2 1/2 cas	
		5	cc	
921310	2.5		hr casing truck	
922900	2.5		hr casing trailer	
	1		Raffle 3	
	1		2 1/2 hr pump truck	Supplied by Quest
	7020 gals		city water	
902400	2.75		hr transport truck	
922705	2.75		hr transport trailer	
	1		2 1/2 hr trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50-POZ Blend Cement	
1126		OWC Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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*Supplied by  
Consolidated*

