

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/30/06</u>	<u>7/5/06</u>	<u>7/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23898-00-00  
County: Labette  
se - nw - sw - ne Sec. 29 Twp. 31 S. R. 18  East  West  
1900 feet from S / (N) (circle one) Line of Section  
2030 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Myers, Ben Well #: 29-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 905 Kelly Bushing: n/a

Total Depth: 1037 Plug Back Total Depth: 1027.13

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1027.13

feet depth to surface w/ 126 sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/2/06

Subscribed and sworn to before me this 2<sup>nd</sup> day of November

20 06

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UC Distribution

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KANSAS CORPORATION COMMISSION

NOV 03 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Ben Well #: 29-2  
 Sec. 29 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.6	"A"	5	
Production	6-3/4	4-1/2	10.5#	1027.13	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-936/876-878/870-872	300gal 15%HCLw/ 25bbls 2%kcl water, 499bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	934-936/876-878
			870-872
4	562-564/525-531/498-502	400gal 15%HCLw/ 37bbls 2%kcl water, 694bbls water w/ 2% KCL, Biocide, 16500# 20/40 sand	562-564/525-531
			498-502

TUBING RECORD Size 2-3/8" Set At 939.76' Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACC-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Ben Myers #29-2  
S29, T31, R18  
Labette Co, KS  
API#099-38980-0000

0-6 CLAY  
6-12' LIME  
12-145 SHALE  
145-150 BLACK SHALE  
150-200 SHALE  
200-210 LIME  
210-235 SHALE  
235-245 LIME  
245-255 SHALE  
255-260 LIME  
260-355 SHALE  
355-380 BLACK SHALE  
380-385 SHALE  
385-400 LIME  
400-406 SHALE  
406-408 COAL AND BLACK SHALE  
408-470 SHALE  
470-495 LIME  
495-497 COAL AND BLACK SHALE  
497-509 LIME  
509-516 SHALE  
516-525 LIME  
525-527 COAL AND BLACK SHALE  
527-540 SHALE  
540-550 BLACK SHALE  
550-563 SHALE  
563-581 SANDY SHALE  
581-582 COAL  
582-595 SHALE  
595-596 COAL  
596-615 SHALE  
615-640 BLACK SHALE  
640-637 SHALE  
637-639 COAL AND BLACK SHALE  
639-675 SANDY SHALE  
675-775 SHALE  
775-786 SANDY SHALE  
786-815 SAND  
815-825 SHALE BLACK  
825-840 SHALE  
840-851 BLACK SHALE  
851-861 SANDY SHALE  
861-925 SHALE DARK  
925-941 SANDY SHALE  
941-1037 MISSISSIPPI

T.D. 1037'

7-1-06 Drilled 11" hole and set  
21.6' of 8 5/8" surface casing  
Set with 5 sacks Portland cement

7-5-06 Started drilling 6 3/4" hole

7-5-06 Finished drilling to  
T.D. 1037'

410' 10" ON 1/2" ORIFICE  
511' 5" ON 1/2" ORIFICE  
535' 5" ON 1/2" ORIFICE  
586' 10" ON 1/2" ORIFICE  
661' 12" ON 1/2" ORIFICE  
962' 20" ON 1/2" ORIFICE  
1037' 21" ON 1/2" ORIFICE

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1685

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig Gardner

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
July 15 2006	Macs, Box 29.2			29	31	18	Labette
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G	6:30	11:00		903427		4.50	Craig Gardner
WEST	7:00	↓		903197		4	West
Mac M	6:30	11:30		902230		5	Mac M
David C	7:00	↑		903140	732452	4.50	David C
Troy W.	7:00	↓		903106		4.50	Troy W.
				Extra			

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 2.125  
 CASING DEPTH 1027.13 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.38 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

Installed cementhead, pumped 2 sacks of gel, 9 dyc and 126 sacks of cement to get dye to surface. Flushed pump, pumped wiperplug to bottom, set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1027.13	FL 4 1/2 casing	
	5	centralizers	
9031900	1.25 hr	casing tractor	
607253	1.25 hr	casing tractor	
903427	4.50 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
902230	5 hr	Bulk Truck	
1104	91 sr	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle 3"</u>	
1126	1	OWC Blend Cement <u>4 1/2 Wiperplug</u>	
1110	.9	Gilsonite	
1107	1	Flo-Seal	
1118	2	Premium Gel	
1215A	1 gal	KCL	
1111B	2	Sodium Silicate <u>catchbride</u>	
1123	7000 gals	City Water	
903140	3.50 hr	Transport Truck	
732452	3.50 hr	Transport Trailer	
903106	3.50 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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