

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling
License: 33081

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/20/06</u>	<u>7/21/06</u>	<u>7/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26645-0000
County: Neosho
_____ ne _____ sw Sec. 36 Twp. 27 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lock, Larry D. Well #: 36-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1169 Plug Back Total Depth: 1165.31
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1165.31
feet depth to surface w/ 133 _____ sx dmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

Alt 2-Dlg-12/3/08

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lock, Larry D. Well #: 36-2
 Sec. 36 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
 Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1165.31	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

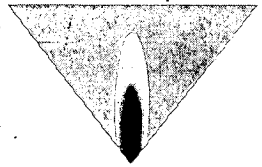
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1063-1066	150gal 15% HCL w/ 55 bbls 2% kcl water, 151bbls water w/ 2% KCL, Biocide 2000# 20/40 sand	1063-1066
4	810-812/827-829/772-775/755-757	300gal 15% HCL w/ 44.5 bbls 2% kcl water, 451bbls water w/ 2% KCL, Biocide 12000# 20/40 sand	810-812/827-829 772-775/755-757
4	674-678/664-668	400gal 15% HCL w/ 50 bbls 2% kcl water, 471bbls water w/ 2% KCL, Biocide 13000# 20/40 sand	674-678/664-668

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1064	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/30/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	n/a	20.1mcf	25bbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1728**

FIELD TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jul. 21 2006	Lock. Larry D. 36 E	36	27	17	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:30	12:15		903427		5.75	<i>Craig Goodner</i>
Tom A.	6:30			903255		5.75	<i>Tom A.</i>
Maverick	7:00			903230		5.25	<i>Maverick</i>
David C	7:15			903140	932452	5	<i>David C</i>
Tom W.	6:45			931615		5.50	<i>Tom W.</i>
Russell A.	7:00			Extra		5.25	<i>Russell A.</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1169 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1165.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:

Run 2 sacks of gel to surface. Installed cementhead, pumped 12 dye.
2 sacks of gel and 133 sacks of cement to get dye to surface.
Flushed pump, pumped wireplug to bottom, set float shoe.

1165.21	FT 4 1/2 casing
60	centralizers
903270	3 hr casing truck
607257	3 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903230	5.25 hr	Bulk Truck	
1104	126 sr	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG - Blend Cement 4 1/2 wireplug	
1110	13 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	1 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium-Silicate Calcchloride	
1123	7000 gals	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931615	5.50 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
 Desc. Ne Sw Sec 36 Twp 27S Rge 17E
 County Neosho State Kansas
 Com : 7-20-2006 Cease Drilling: 7-21-2006
 Casing: 8 5/8" @ 23' cemented w/ 10 sacks
 Rotary T. D. 1169'
 API # 15-133-26645-0000

Lease/ Well Lock, Larry D. *36-2*
 Elevation: 982 ground level

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	542	550	interbedded shale & sandstone
2	11	clay	550	555	sdv shale w/ sandstone interbedded
11	27	sandy shale	555	566	interbedded shale & sandstone
27	45	medium shale	566	572	limestone
45	63	limestone	572	573	coal 1'
63	67	medium shale	573	607	limestone
67	141	damp "wet" @90' sandstone	607	609	coal 2'
141	158	medium shale	609	627	shale w/ limestone interbedded
158	165	sandy shale	627	642	shaly sandstone
165	166	coal 1'	642	644	coal 1 1/2'
166	192	shaly sandstone (lots of water)	644	660	limestone
192	198	med. Shale interbedded w/ limestone	660	664	black shale
198	243	limestone	664	668	medium shale
243	249	sdv shale w/ limestone interlaminated	668	673	limestone
249	269	limestone	673	678	coal & black shale
269	275	black shale	678	680	medium shale
275	277	limestone	680	690	sandy shale
277	280	dark shale	690	715	med.shale & limestone interbedded
280	311	limestone	715	752	sandy shale
311	316	dark shale	752	754	coal 1 1/2'
316	325	shale interbedded w/ limestone	754	760	green shale w/ limestone interbedded
325	383	limy shale	760	770	med.shale & limestone interbedded
383	391	shale interbedded w/ limestone	770	772	limestone
391	404	med. Shale interbedded w/ limestone	772	776	coal & black shale
404	417	medium shale	776	789	sandy shale
417	423	sandstone w/ interbedded limestone	789	803	med.shale & limestone interbedded
423	437	sdv shale w/ limestone interlaminated	803	805	coal 1 1/2'
437	442	shale w/ sandy shale interbedded	805	810	limy sandstne
442	448	medium shale	810	813	shale w/ limestone interbedded
448	451	dark shale	813	820	shaly sandstone
451	488	limestone	820	822	coal 2'
488	489	black shale	822	832	medium shale
489	499	limestone	832	834	limestone
499	514	green sdv shale w/ sd. Interbedded	834	837	medium shale
514	520	shaly sandstone	837	838	coal 1'
520	522	coal 2'	838	853	shale w/ limestone interbedded
522	542	shaly sandstone	853	855	coal 2'

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Blue Ribbon Drilling LLC

Quest Cherokee LLC
API # 15-133-26645-0000

Lock, Larry D.

Top	Bottom	Formation	Top	Bottom	Formation
855	860	shale w/ limestone interbedded			
860	862	coal 1 1/2'			
862	890	shale w/ limestone interbedded			
890	910	sandy shale			
910	940	shy shale w/ laminated SS.Odor			
940	979	interbedded sandstone & shale			
979	980	coal 1'			
980	989	sand w/ sandy shale interbedded			
989	991	coal 1 1/2'			
991	1015	coal interbedded w/ sandstone			
1015	1034	sand, pyrite, & shale laminated			
1034	1049	sandstone "Water"			
1049	1051	shale & sandstone interbedded			
1051	1062	med. Shale w/ sandstone interbedded			
1062	1063	coal 1'			
1063	1065	medium shale			
1065	1068	coal 2 1/2'			
1068	1076	med. Shale w/ limestone interbedded			
1076	1082	Chert			
1082	1087	Mississippi Chat & Gray Limestone			
1087	1169	cheert, chat, & tan limestone			
1169		TOTAL DEPTH			

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