

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Micheal Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/19/06</u>	<u>7/20/06</u>	<u>7/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26646-00-00
County: Neosho
_____ ne se Sec. 36 Twp. 27 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lock, Larry D. Well #: 36-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 986 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1155.11
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1155.11
feet depth to surface w/ 120 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. NOV 22 2006 West
County: _____ Docket No.: _____

Handwritten: A1+2 - Dg - 12/3/08
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Debra Krauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lock, Larry D. Well #: 36-1
 Sec. 36 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Collar Neutron	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	43	"A"	20	
Production	6-3/4	4-1/2	10.5#	1155.11	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1060-1062	150gal 15% HCL w/ 25 bbbs 2% kcl water, 380bbbs water w/ 2% KCL, Blockdo 1800# 20/40 sand	1060-1062
4	761-764/743-745	250gal 15% HCL w/ 38 bbbs 2% kcl water, 380bbbs water w/ 2% KCL, Blockdo 7500# 20/40 sand	761-764/743-745
4	665-669/654-658	300gal 15% HCL w/ 57 bbbs 2% kcl water, 530bbbs water w/ 2% KCL, Blockdo 13000# 20/40 sand	665-669/654-658

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1067</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/30/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>		<u>26.4mcf</u>		<u>10.2bbbs</u>			

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ATED OIL WELL SERVICES
 884, CHANUTE, KS 66720
 1-9210 OR 800-467-8676

TICKET NUMBER 07285
 LOCATION Pulla
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-06		Loch Larry D # 36-1	36	27	17	Washo
CUSTOMER <u>Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Charay		
CITY			460	Kenny		
STATE			403797	Tom		
ZIP CODE			428	Cindy		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 1 1/2
 CASING DEPTH 1155 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 185 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: pumped 120 skt cement fluid pump & hole displaced, cement to bottom set & plugged in - Circulated cement 20 skts -

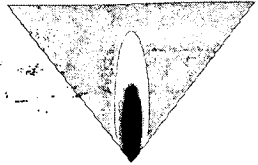
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Long String		800.00	
5406	10	MILEAGE		31.50	
5402	1155'	Footage		196.35	
5409A	1	Truck mileage		355.32	
5501C	3hr	Transport		294.00	
5502C	3hr	80 lbs		220.00	
1126	120 skts	OWC cement		1258.00	
1109A	80 #	phono seal		80.00	
1110	600 #	Gibsonite		226.00	
1113	150 #	Gal		21.00	
1123	8900.1	City Water		113.92	
				SALES TAX	141.68
				ESTIMATED TOTAL	4196.09

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AUTHORIZATION [Signature] TITLE _____ DATE _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1727**

FIELD TICKET REF # _____

FOREMAN Craig Gardner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
July 29 2006	Lock Larry D. 36-1			36	27	17	Neosho
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R	2:00	5:30		902427		3.50	<i>[Signature]</i>
Russell A		5:00		Extra		3	<i>[Signature]</i>
David C.		5:00		903140	932452	3	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1155 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS:

	1155.11	6	Ft 4 1/2 casing	
			centralizers	
931315	2.5	hr	casing truck	
607253	2.5	hr	casing trailer	
	2		Baffles 3 1/2 x 2	Supplied by Quest
	1		4 1/2 wiper plug	
	1		4 1/2 float shoe	
902140	3.00	hr	Transport truck	
932452	3.00	hr	Transport trailer	
7123	8400	gals	City water	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate - Calcium chloride	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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Supplied by Consolidated

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/20/06
Lease: Lock, Larry D.
County: Neosho
Well#: 36-1
API#: 15-133-26646-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	665-668	Black Shale
22-43	Shale	668-670	Coal
43-66	Lime	670-710	Sandy Shale
66-74	Wet Sand	685	Gas Test 30" at 3/4" Choke
74-136	Lime	710-717	Sand
136-180	Wet Sand	717-740	Sandy Shale
180-270	Lime	740-743	Coal
270-278	Black Shale	743-757	Shale
278-382	Lime	757-758	Lime
382-450	Shale	758-759	Coal
450-460	Lime and Shale	759-819	Shale
460-484	Lime	819-821	Coal
484-560	Sandy Shale	821-835	Sandy Shale
560-565	Lime	835-858	Shale
565-568	Coal	858-860	Coal
568-596	Lime	860-870	Shale
596-600	Black Shale	870-890	Sand
600-634	Sandy Shale	890-892	Coal
634-635	Coal	892-899	Sandy Shale
635-652	Lime	899-915	Sand
645	Gas Test 50" at 1/2" Choke	915-940	Sandy Shale
652-658	Black Shale	940-960	Shale
658-665	Lime	960-1038	Sand
660	Gas Test 50" at 1/2" Choke	1038-1041	Coal

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