

Operator Name: Quest Cherokee, LLC Lease Name: Goins Trust Well #: 26-3
 Sec. 26 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5	1156.63	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1043-1046/988-990/983-985	300gal 15%HCLw/ 31 bbls 2%kcl water, 622bbls water w/ 2% KCL, Bloclde, 6800# 30/70 sand	1043-1046/988-990 983-985
4	829-831/762-764/723-726/700-702	400gal 15%HCLw/ 40 bbls 2%kcl water, 643bbls water w/ 2% KCL, Bloclde, 12300# 30/70 sand	829-831/762-764 723-726/700-702
4	620-624/608-612	300gal 15%HCLw/ 30 bbls 2%kcl water, 517bbls water w/ 2% KCL, Bloclde, 12300# 30/70 sand	620-624/608-612

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1049</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/31/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>36.5mcf</u>	Water Bbls. <u>9.8bbls</u>	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1775

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	Goins TRUST 26-3	26	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	11:45	3:15		903427		3.5	<i>Joe B</i>	
Craig G								
Wes T	↓	↓		903197		4 25	<i>Wes T</i>	
Mark B				903206				
David C				903400				932705
Troy W				931615				
Russell A				extra				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2 10.2
 CASING DEPTH 1156.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 520 ft casing in to casing T.D. Ran 3 gal sweep to surface
Installed cement head Ran 2 gal of 12 bbl dip of 145 sacks of cement
To get dip to surface. Flush pump. Pump wiper plug to bottom & set float shoe

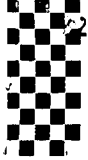
	1156.63	ft 4 1/2 casing	
	-	4 Centralizers	
931200	3 hr	Casing tractor	
607240	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	1385K	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5.5K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Chloride	
1123	7000 gal	City Water	
903400	3.5 hr	Transport Truck	
932705	3.5 hr	Transport Trailer	
931615	3.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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12-2007 09:33AM FROM-BC STEEL
 B-C Steel LLC
 Drilling Field Services
 PO Box 326
 Yates Center, KS 66783

+6206253302

T-981 P.001/003 F-200

Rig# 1
 API# 15-133-26683-0000
 Operator Quest Cherokee LLC OP #33344

County Neosho
 State KS
 Section 26
 Township 29
 Range 18E

Well# 26-3 Elevation 1008
 Lease Name Goins Trust
 Location 800 ft from South line
 350 ft from West line

Spud Date 8/15/2006
 Date Complete 8/17/2006
 Total Depth 1160

	Surface	Production
Hole Size	12 1/4	
Casing Size	8 5/8	
Setting Depth	21	
Cement Type		
Sacks	6	
Surface furnished by	BCDFS	
Cement furnished by	BCDFS	

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Depth in Feet From	To	Formation	Remarks	Gas Test	
20	28	Lime		505 Ft 1" x 1/2	6.27
28	135	Shale		705 No Flow	
135	147	Lime		806 No Flow	
147	167	Shale		905 No Flow	
167	178	Lime		1005 No Flow	
178	182	Shale		1105 1" x 1/4	1.68
182	200	Shale			
200	220	Lime			
220	238	Shale			
238	247	Lime			
247	252	Shale			
252	256	Shale			
256	260	Shale			
260	300	Lime			
300	365	Shale			
365	370	Lime			
370	390	Shale			
390	395	Lime			
395	398	Shale			
398	403	Lime			
403	418	Shale			
418	423	Lime			
423	430	Shale			
430	462	Lime			
462	468	Shale			
468	474	Lime			
474	527	Shale			
527	560	Lime			
560	566	Shale			
566	585	Shale			
585	593	Sand			
593	603	Shale			
603	628	Lime			
628	635	Shale			
635	642	Lime			
642	661	Shale			
661	670	Sand			
670	720	Shale			
720	722	Coal			
722	728	Shale			
728	743	Shale			
743	745	Lime			
745	747	Coal			
747	753	Shale			
753	762	Sand			
762	783	Shale			
783	785	Coal			
785	797	Shale			
797	799	Coal			

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799	807	Shale
807	814	Sand
814	850	Shale
850	852	Coal
852	871	Shale
871	877	Sand
877	910	Shale
910	912	Sand
912	928	Shale
928	935	Sand
935	937	Coal
937	971	Shale
971	973	Coal
973	988	Shale
988	997	Sand
997	1028	Shale
1028	1030	Coal
1030	1060	Shale
1060		

Mississippi

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WICHITA, KS