

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: B C Steel  
License: 33711  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/15/06</u>	<u>8/16/06</u>	<u>8/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26689-60-00  
County: Neosho  
\_\_\_\_\_ sw - nw Sec. 35 Twp. 29 S. R. 18  East  West  
2130 feet from S /  (circle one) Line of Section  
450 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Trim, Verlene F. Well #: 35-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 984 Kelly Bushing: n/a  
Total Depth: 1110 Plug Back Total Depth: 1104.98  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1104.98  
feet depth to surface w/ 130 \_\_\_\_\_ sx.cmt.

AK2-Dig-12/3/06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/14/06  
Subscribed and sworn to before me this 15<sup>th</sup> day of December,  
2006.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
DEC 19 2006  
RECEIVED

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Trim, Verlene F. Well #: 35-2  
 Sec. 35 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1104.98	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1014-1017/962-964/956-958	300gal 15%HCLw/ 25 bbls 2%kcl water, 590bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	1014-1017/962-964  956-958
4	807-809/740-742/701-704/678-680	400gal 15%HCLw/ 34 bbls 2%kcl water, 760bbls water w/ 2% KCL, Biocide, 14000# 30/70 sand	807-809/740-742  701-704/678-680
4	596-600/583-587	300gal 15%HCLw/ 40 bbls 2%kcl water, 605bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	596-600/583-587

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>1017</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	--------------------	--------------------	----------------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>8/31/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>23.5mcf</u>	Water Bbls. <u>18bbls</u>	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	---------------------------	------------------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
--	--

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1774

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe / Revin

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	TRIM Vaciene 35-2	35	29	18	NA

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	6:25			903427		6	[Signature]
WES T	7:15	11:45		903197		5.5	[Signature]
MARK B	7:30			903006		5.75	[Signature]
DAVID C	7:15			903400	932705	5.5	[Signature]
TROY W	6:30			931615		6.25	[Signature]
Russell A	7:00			extra		5.75	[Signature]

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 1110 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1104.98 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 17.62 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

ran 2000 lbs of cement to surface. Installed cement head from 2 5/8 gel  
 + 10 lb of gel + 120 lbs of cement to get due to surface. With pump.  
 Pump worked plus to bottom + seal float shoe  
 Washed the last 300 ft of casing in. Very Dirty hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1104.98	FT 4 1/2 Casing	
	6	Centralizers	
903427	3 hr	Casing Annular	
903197	3 hr	Casing Annular	
903006	5.75 hr	Casing Annular	
1104	152 FL	Portland Cement	
1124	5	50/50 PGZ-Blend-Cement	
1126	1	LOW-Blend-Cement	
1110	10 gal	Gilsonite	
1107	1.5 gal	Flo-Seal	
1118	4 gal	Premium Gel	
1215A	1 gal	KCL	
1111B	3 gal	Sodium-Silicate	
1123	7000 gal	City Water	
903400	5.5 hr	Transport Truck	
932705	5.5 hr	Transport Trailer	
931615	6.25 hr	80 Vac	
Revin 4513		1104.98 float shoe	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 19 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



B-C Steel LLC  
Drilling Field Services  
PO Box 326  
Yates Center, KS 66783

Rig# 1  
API# 15-133-26689-0000  
Operator Quest Cherokee LLC OP #33344

County Neosho  
State KS  
Section 35  
Township 29  
Range 18

Well# 35-2  
Lease Name Trim, Verlene F.  
Location 2130 ft from North line  
450 ft from West Line

Spud Date 8/15/2006  
Date Complete 8/16/2006  
Total Depth 1110

Hole Size Surface 12 1/4 Production 6 3/4  
Casing Size 8 5/8  
Setting Depth 23 ft  
Cement Type  
Sacks 6  
Surface furnished by BCDFS  
Cement furnished by BCDFS

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Depth in Feet		Formation	Remarks	Gas Test	
From	To				
				610 ft 1/4 15	6.55
				710 1/4 25	8.22
				810 3/8 4	7.14
				910 3/8 14	13.4
				1000 3/8 14	13.4
				1035 1/2 20	28
				1110 GCS	GCS
325	335	Shale			
335	338	Lime			
338	350	Shale			
350	354	Lime			
354	371	Shale			
371	385	Lime			
385	387	Shale			
387	390	Lime			
390	419	Shale			
419	421	Coal			
421	425	Shale			
425	442	Sand			
442	487	Shale			
487	489	Coal			
489	492	Shale			
492	520	Lime			
520	522	Coal			
522	535	Shale			
535	553	Sand			
553	560	Shale			
560	583	Lime			
583	585	Coal			
585	592	Shale			
592	596	Lime			
596	598	Coal			
598	615	Sand			
615	676	Shale			
676	678	Coal			
678	698	Shale			
698	700	Lime			
700	702	Coal			
702	718	Sand			
718	733	Shale			
733	735	Coal			
735	742	Shale			
742	743	Coal			
743	760	Shale			
760	770	Sand			
770	817	Shale			
817	825	Sand			
825	827	Coal			
827	858	Shale			
858	860	Coal			
860	880	Shale			
880	884	Sand			
884	890	Shale			
890	894	Sand			
894	912	Shale			
912	913	Coal			

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION

913	944	Shale
944	950	Sand
950	1011	Shale
1011	1014	Sand
1014	1016	Coal
1016	1022	Shale
1022		

Missippi

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 10 2008  
CONSERVATION DIVISION  
TOPEKA, KS