

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Mann Drilling Company
 License: n/a
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/15/2006	10/6/2006	10/7/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20462-01-00
 County: Sherman
SW SE SW SE Sec. 11 Twp. 7S S. R. 39 East West
125 feet from (S) N (circle one) Line of Section
1950 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fitzgibbons Well #: 34-11H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3590' Kelly Bushing: 3603'
 Total Depth: 3210' Plug Back Total Depth: 3038'
 Amount of Surface Pipe Set and Cemented at 392' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1057 KB Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

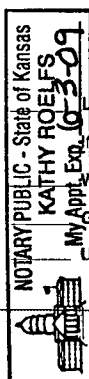
Alt - Dlg - 12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Bevel
 Title: Production Asst. Date: 12-19-06
 Subscribed and sworn to before me this 19 day of December,
 2006.
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-06

KCC Office Use ONLY
 Letter of Confidentiality Received N
 Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 LIC Distribution _____
RECEIVED
KANSAS CORPORATION COMMISSION



DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Fitzgibbons Well #: 34-11H
 Sec. 11 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1038'	KB
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
GR				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	392'	Neat	107	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3038' KB	Neat	75	2% Cacl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2943' to 2958'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none				
Date of First, Resumerd Production, SWD or Enhr. 11/28/2006			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		33				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-15-06

WELL NAME & LEASE # Fitzgibbons 34-11H

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-14-06 TIME 12:00 AM PM

SPUD TIME 7:45 AM PM SHALE DEPTH 310 TIME 9:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 383 TD 3395 KBTD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., SET 379.23 FT CASING 392.23 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 107 SAC CEMENT 610 GAL DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 12:45 AM PM DATE 9-15-06

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1667.44

ELEVATION 3590
+12KB 3602

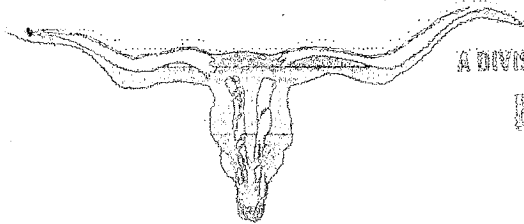
PIPE TALLY

1. 42.25
2. 41.65
3. 42.25
4. 42.30
5. 41.73
6. 42.13
7. 42.35
8. 42.37
9. 42.20
10.
11.
12.
13.
14.
TOTAL 379.23

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0789 Fax: 970-848-0788

**FIELD SERVICE TICKET
AND INVOICE.**

DATE 10-7-06 TICKET NO. 0852

DATE OF JOB <u>10-7-06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Rosewood</u>	LEASE <u>Fitzgibbons</u>	WELL NO. <u>34-11 H</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE OPER. <u>Dave + Brian</u>					
EMPLOYED BY	EQUIPMENT <u>M</u>						
WELL NO. <u>Longhorn</u>	DEPTH FT.	CEMENT DATE	BULK <input type="checkbox"/>	SAND BODY	SACKS <input type="checkbox"/>	TRUCK CALLED	DATE AM TIME
SIZE & WT. OF STRING <u>5 1/2</u>	DEPTH FT.	SACKS	BRAND	TYPE	M. CEL.	ARRIVED AT JOB	AM PM
SIZE & WT. OF PIPE OR TUBING	DEPTH FT.					START OPERATION	AM PM
WELL PLUGS	TYPE					FINISH OPERATION	AM PM
		HEIGHT OF SLURRY <u>4.8</u>	LBS. / CUB. YD.		LBS. / GAL.	RELEASED	AM PM
		VOLUME OF SLURRY <u>132 cu ft per sk</u>					MILES FROM STATION TO WELL <u>100</u>
MAX DEPTH <u>210</u>	FEET	MAX PRESSURE <u>170</u>	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, tools, and/or supplies includes all of and only those terms and conditions appearing on the face and back of the document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

DATE PRICE	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
08-1	Depth Charge				1500 00
100-1	Mileage		200 miles		2170 00
200-1	Cement per Sack		75 sk		1312 50
300-2	4 1/2" Accum-Sent Float Shoe		1		267 07
300-4	4 1/2" latch down plug + Be Pipe		1		226 50
300-6	4 1/2" Centralizers		6		215 04
300-7	4 1/2" Cement Baskets		2		300 00
300-9	4 1/2" cable Scratchers		8		228 40
300-12	7" Centralizer		1		36 44
400-2	clay stay		2.5		236 25
400-4	KCK				40 30
1955	Mud Flush	5			6582 00
2000	Cement	17.4			
2004	Displacement	17.			
2010	Bump plug @ 1600 psi				

SUB TOTAL

ADDITIONAL DATA:	GALLONS	%	ADDED
INC.			
INC.			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
WICHITA KS

15-181-20462-01-00

ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Fitzgibbons 34-11H
 Well: #34-11H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.30°
 Magnetic North: 9.93°

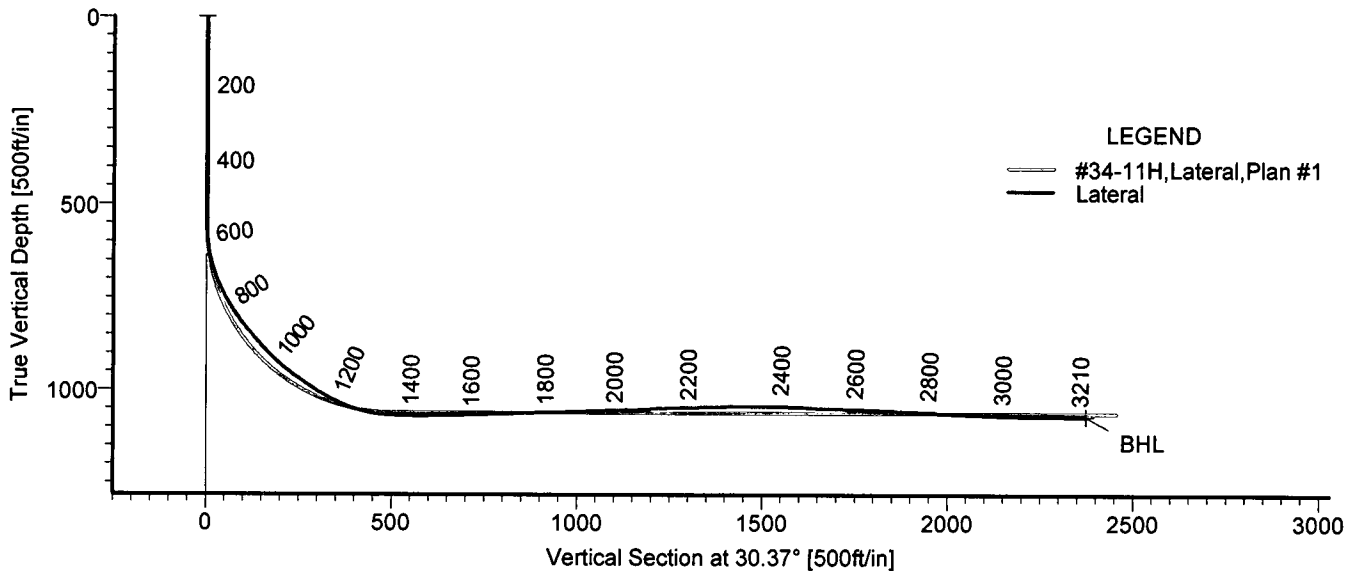
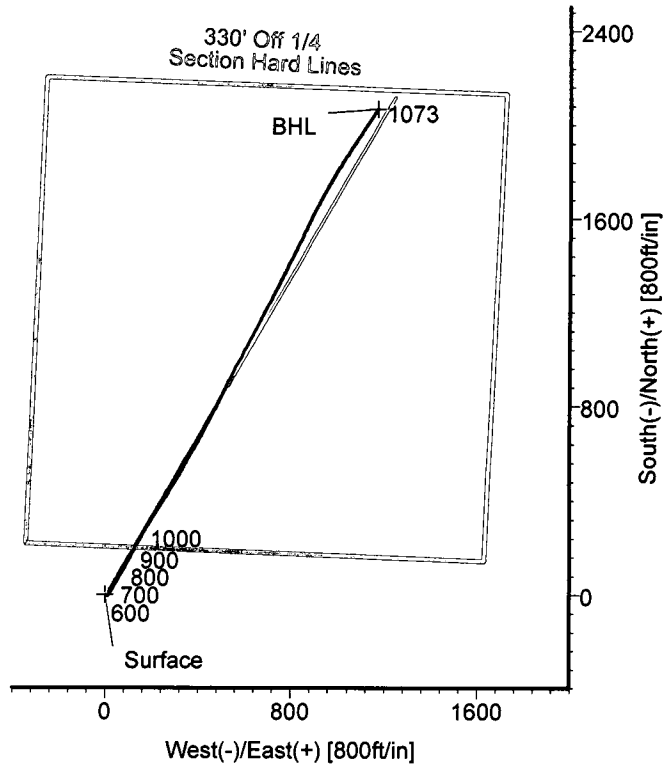
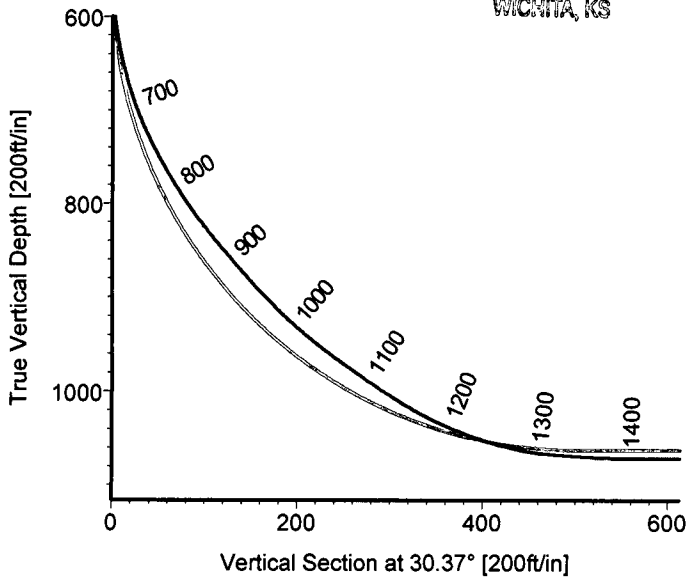
Magnetic Field
 Strength: 53501nT
 Dip Angle: 66.96°
 Date: 9/27/2006
 Model: igrf2005



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CONSERVATION DIVISION
 WICHITA, KS



LEGEND
 — #34-11H,Lateral,Plan #1
 — Lateral

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	428493.10	972519.10	39°27'11.316N	101°38'22.562W	Point
BHL	1073.24	2066.19	1169.63	430559.29	973688.73	39°27'32.186N	101°38'08.720W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-11H/Lateral)
 Created By: David Vogler Date: 10/13/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 10/13/2006	Time: 09:56:09	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-11H, Grid North		
Site: Fitzgibbons 34-11H	Vertical (TVD) Reference: 3590'GL+13'KB 3603.0		
Well: #34-11H	Section (VS) Reference: Well (0.00N,0.00E,30.37Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: Kansas, Northern Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: Fitzgibbons 34-11H

Site Position:	Northing: 428493.10 ft	Latitude: 39 27 11.316 N	
From: Map	Easting: 972519.10 ft	Longitude: 101 38 22.562 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 3590.00 ft		Grid Convergence: -2.30 deg	

Well: #34-11H

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 428493.10 ft	Latitude: 39 27 11.316 N	
	+E/-W 0.00 ft	Easting: 972519.10 ft	Longitude: 101 38 22.562 W	
Position Uncertainty: 0.00 ft				

Wellpath: Lateral

Drilled From: Surface

Current Datum: 3590'GL+13'KB	Height 3603.00 ft	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 9/27/2006		Declination: 7.63 deg	
Field Strength: 53501 nT		Mag Dip Angle: 66.96 deg	
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	30.37

Survey Program for Definitive Wellpath

Date: 10/13/2006	Validated: No	Version: 0	
Actual From	To	Survey	Toolcode Tool Name
ft	ft		
393.00	3090.00	Survey #1 (393.00-3090.00)	MWD Std MWD
3210.00	3210.00	Survey #2 (3210.00-3210.00)	Project Projection

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
393.00	1.50	130.30	392.96	-3.33	3.92	-0.89	0.38	0.38	0.00	MWD
489.00	1.30	137.40	488.93	-4.94	5.62	-1.42	0.28	-0.21	7.40	MWD
520.00	1.50	135.40	519.92	-5.49	6.14	-1.63	0.66	0.65	-6.45	MWD
552.00	2.20	56.90	551.90	-5.45	6.95	-1.19	7.51	2.19	-245.31	MWD
584.00	5.30	38.90	583.83	-3.97	8.39	0.82	10.25	9.69	-56.25	MWD
616.00	8.90	33.30	615.58	-0.75	10.68	4.76	11.44	11.25	-17.50	MWD
647.00	12.80	34.20	646.02	4.10	13.93	10.58	12.59	12.58	2.90	MWD
679.00	17.50	33.80	676.90	11.03	18.60	18.92	14.69	14.69	-1.25	MWD
710.00	21.70	33.10	706.10	19.71	24.33	29.31	13.57	13.55	-2.26	MWD
741.00	26.60	31.30	734.38	30.45	31.07	41.98	15.98	15.81	-5.81	MWD
773.00	30.10	29.50	762.54	43.56	38.74	57.17	11.26	10.94	-5.62	MWD
805.00	33.00	29.40	789.80	58.14	46.97	73.91	9.06	9.06	-0.31	MWD
836.00	37.10	30.50	815.18	73.56	55.87	91.71	13.38	13.23	3.55	MWD
868.00	40.40	31.20	840.13	90.75	66.14	111.73	10.40	10.31	2.19	MWD
900.00	40.90	31.00	864.41	108.60	76.91	132.58	1.61	1.56	-0.62	MWD
932.00	42.50	28.60	888.30	127.07	87.48	153.86	7.06	5.00	-7.50	MWD
964.00	45.80	27.60	911.26	146.73	97.97	176.13	10.54	10.31	-3.12	MWD
996.00	49.70	27.40	932.77	167.74	108.90	199.78	12.20	12.19	-0.62	MWD
1028.00	52.10	28.20	952.95	189.70	120.49	224.59	7.75	7.50	2.50	MWD
1060.00	55.20	28.30	971.91	212.40	132.68	250.34	9.69	9.69	0.31	MWD
1091.00	56.00	28.70	989.43	234.88	144.89	275.90	2.79	2.58	1.29	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.
Field: Sherman County, KS
Site: Fitzgibbons 34-11H
Well: #34-11H
Wellpath: Lateral

Date: 10/13/2006 **Time:** 09:56:09 **Page:** 2
Co-ordinate(NE) Reference: Well: #34-11H, Grid North
Vertical (TVD) Reference: 3590'GL+13'KB 3603.0
Section (VS) Reference: Well (0.00N,0.00E,30.37Azi)
Survey Calculation Method: Minimum Curvature **Db:** Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1123.00	57.70	30.10	1006.93	258.22	158.04	302.69	6.45	5.31	4.37	MWD
1155.00	61.50	30.90	1023.12	281.99	172.05	330.28	12.07	11.87	2.50	MWD
1187.00	66.50	32.40	1037.14	306.46	187.15	359.03	16.18	15.62	4.69	MWD
1219.00	70.70	33.20	1048.82	331.50	203.28	388.79	13.33	13.12	2.50	MWD
1250.00	75.40	33.50	1057.85	356.26	219.58	418.39	15.19	15.16	0.97	MWD
1282.00	80.70	32.80	1064.47	382.47	236.69	449.65	16.70	16.56	-2.19	MWD
1313.00	85.40	32.30	1068.22	408.40	253.25	480.39	15.25	15.16	-1.61	MWD
1345.00	87.00	31.60	1070.34	435.49	270.14	512.31	5.46	5.00	-2.19	MWD
1377.00	88.90	30.90	1071.49	462.83	286.73	544.28	6.33	5.94	-2.19	MWD
1472.00	92.20	30.00	1070.58	544.71	334.87	639.26	3.60	3.47	-0.95	MWD
1567.00	92.10	29.20	1067.01	627.25	381.76	734.19	0.85	-0.11	-0.84	MWD
1663.00	92.10	28.50	1063.50	711.28	428.05	830.09	0.73	0.00	-0.73	MWD
1758.00	91.00	27.80	1060.93	795.01	472.85	924.98	1.37	-1.16	-0.74	MWD
1853.00	92.00	26.60	1058.44	879.47	516.26	1019.80	1.64	1.05	-1.26	MWD
1948.00	91.90	28.00	1055.21	963.84	559.80	1114.61	1.48	-0.11	1.47	MWD
2043.00	92.40	27.80	1051.64	1047.74	604.22	1209.45	0.57	0.53	-0.21	MWD
2138.00	92.40	27.80	1047.66	1131.70	648.49	1304.27	0.00	0.00	0.00	MWD
2233.00	90.80	27.60	1045.01	1215.78	692.63	1399.13	1.70	-1.68	-0.21	MWD
2329.00	90.40	26.90	1044.01	1301.12	736.59	1494.98	0.84	-0.42	-0.73	MWD
2424.00	87.30	26.80	1045.91	1385.85	779.48	1589.77	3.26	-3.26	-0.11	MWD
2520.00	87.70	26.30	1050.10	1471.64	822.35	1685.47	0.67	0.42	-0.52	MWD
2615.00	88.10	25.80	1053.58	1556.93	864.04	1780.13	0.67	0.42	-0.53	MWD
2710.00	87.40	27.20	1057.31	1641.88	906.40	1874.84	1.65	-0.74	1.47	MWD
2804.00	87.40	28.90	1061.58	1724.75	950.55	1968.66	1.81	0.00	1.81	MWD
2899.00	87.70	31.90	1065.64	1806.61	998.57	2063.56	3.17	0.32	3.16	MWD
2995.00	88.00	33.40	1069.24	1887.38	1050.33	2159.42	1.59	0.31	1.56	MWD
3090.00	89.20	33.80	1071.56	1966.48	1102.88	2254.24	1.33	1.26	0.42	MWD
3210.00	89.20	33.80	1073.24	2066.19	1169.63	2374.01	0.00	0.00	0.00	PROJECTED to TD

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec			<--- Longitude ---> Deg Min Sec				
Surface			0.00	0.00	0.00	428493.10	972519.10	39	27	11.316	N	101	38	22.562	W
BHL			1073.24	2066.19	1169.63	430559.29	973688.73	39	27	32.186	N	101	38	8.720	W