

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/17/06	6/21/06	6/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26693-00-00
 County: Wilson
 _____ ne _____ sw Sec. 25 Twp. 27 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schoenecker Rev. Living Trust Well #: 25-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 922 Kelly Bushing: n/a
 Total Depth: 1300 Plug Back Total Depth: 1292.63
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1292.63
 feet depth to surface w/ 135 sx cmt.
Alt 2 - Dlg - 12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/16/06
 Subscribed and sworn to before me this 16th day of October
2006.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 DUC Distribution

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1606**

FIELD TICKET REF # _____

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-06	Schoenecker Rev. Liv. trust 25-2	25	27	15	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P.		5:00				3.75	[Signature]
Craig C.	1:15	5:00		903427			[Signature]
Wes T.		4:00		903197		2.75	[Signature]
Maverick		4:45		903206		3.5	[Signature]
Troy Wood		4:45					[Signature]
David C.		5:00		903140	932452	3.75	[Signature]
Troy W.		5:00		903106		3.75	[Signature]
Russell A.		4:00		extra		2.75	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1300 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1292.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAN 2 SKS gel & 12 bbl dye & 135 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom
& set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1292.63	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
931300	1.25 hr	Casing tractor	
607240	1.25 hr	Casing trailer	
903427	3.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	1265K	Portland Cement	
1124	0	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calch chloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
4513	1	4 1/2 float shoe	

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B-C Steel LLC
 Drilling Field Services
 PO Box 326
 Yates Center, KS 66783

Rig# 2
 API# 15-205-26693-0000
 Operator Quest Cherokee LLC OP #33344

County Wilson
 State KS
 Section 25
 Township 27
 Range 15E

Well # 25-2
 Lease Name Schoenecker Rev Linving Trust
 Location 1980 ft from south line
 1980 ft from West line

Spud Date 6/17/2006
 Date Complete 6/21/2006
 Total Depth 1300

Hole Size Surface Production 6 3/4
 Casing Size 8 5/8
 Setting Depth 20'
 Cement Type Portland
 Sacks 6
 Surface furnished by BCFS
 Cement furnished by BCFS

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Well No. _____		GL. Acc. _____	
Date _____		Final Acc. _____	
Dr. Position _____		Period Paid _____ Service Period _____	
Balance _____		Input Initials _____	
Paid Checks _____		Check Date _____	
Money	Cost	Per Amount	Per Date

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Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks
0	20	Shale	
20	128	Shale	
128	138	Lime	
138	183	Shale	
183	210	Lime	
210	224	Sand	
224	228	Shale	
228	232	Sand	
232	250	Shale	
250	253	Shale	
253	266	Shale	
266	268	Shale	
268	276	Shale	
276	277	Shale	
277	285	Shale	
285	322	Sand	
322	326	Shale	
326	350	Lime	
350	353	Shale	
353	370	Lime	
370	372	Shale	
372	376	Sand	
376	392	Lime	
392	409	Shale	
409	410	Shale	
410	455	Sand	
455	457	Shale	
457	509	Lime	
509	514	Shale	
514	516	Shale	
516	521	Shale	
521	523	Shale	
523	608	Shale	
608	615	Lime	
615	634	Shale	
634	635	Sand	
635	672	Shale	
672	688	Sand	
688	722	Shale	
722	733	Lime	
733	742	Lime	
742	748	Shale	
748	758	Shale	
758	768	Lime	
768	769	Shale	
769	772	Coal	
772	795	Shale	
795	798	Lime	
798	803	Shale	

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Drill Rig Reports.xls

803	830	Shale
830	888	Sand
868	907	Shale
907	916	Sand
916	935	Shale
935	958	Shale
958	960	Lime
960	980	Shale
980	985	Shale
985	997	Lime
997	1000	Coal
1000	1006	Coal
1006	1047	Shale
1047	1055	Sand
1055	1186	
1186	1188	Coal
1188	1192	Shale
1192	1215	Lime
1215	1300	Lime
1300 TD		Mississippi

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