KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-26693-00-00
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	nesw_Sec. 25_ Twp. 27_S. R. 15_
City/State/Zip: Chanute, KS 66720	1980 feet from S / N (circle one) Line of Section
Purchaser: Bluestern Pipeline, LLC	1980 feet from E (W) circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: BC Steel	Lease Name: Schoenecker Rev. Living Trust Well #: 25-2
License: 33711	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 922 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1300 Plug Back Total Depth: 1292.63
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1292.63
Operator:	feet depth to surface w/ 135 sx cmt
Well Name:	A1+2-blg-012/3/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	i i
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
6/17/06 6/21/06 6/26/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Gunnifu R. Ammann	\ KCC Office Use ONLY
Title: New Well Development Coordinator Date: 10/16/06	Letter of Confidentiality Received
11th Alle	If Denied, Yes Date:
And a second sec	Wireline Log Received
20 <u>Clo</u> .	Geologist Report Repaire SAS CORPORATION COMMISSION
Notary Public: DOVA Klauman T	FRAKI A I RAAAI UIC Distribution
Date Commission Expires: 8-4-2010 Nota	ny Public - State of Kansas UC 1 / 2006
My Appt. Ex	CONSERVATION DIVISION WICHITA, KS

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Operator Name: Qu	est Cherokee, LL	.C	Lease Na	me: Schoene	ker Rev. Living Tru	ıst Well #. #25-2	
Sec. 25 Twp. 2		✓ East	County: _V				
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	s, whether shut- along with final	in pressure rea	ched static level, hy	drostatic pressure	s, bottom hole
Drill Stem Tests Take		☐ Yes 🕡 No		 ∠ Log F	ormation (Top), Dept	h and Datum	Sample
(Attach Additional	,	Over Zine		Name		Тор	Datum
Samples Sent to Ge	ological Survey	☐ Yes ☑ No	1	See attache	d		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes					
List All E. Logs Run:							
Gamma Ray N Dual Induction Compensated	Log	on Log					
		CASIN Report all strings se	G RECORD [t-conductor, surface		sed production, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Sett Dep		# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	6	
Production	6-3/4	4-1/2	10.5#	1292.6	3 "A"	135	
		ADDITION	AL CEMENTING	/ SQUEEZE RI	ECORD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	ed	Туре аг	nd Percent Additives	
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridge P	lugs Set/Type Perforated	A	cid, Fracture, Shot, Cen (Amount and Kind o		d Depth
4 1004-1006/939-941/954-956/967-969/903-906/884-886			-886 400gai 15%H	400gal 15%HCLw/ 32 bbls 2%krd water, 706bbls water w/ 2% KCL, Blodde, 18000# 20/40 sand 1004-1006/939-94			
						954-956	/967-969 903-906/884-88
4	802-806/790-79	94		300gal 15%H	CLw/ 31 bbts 2%kd water, 563bbts w	rater w/ 2% KCi., Blockle, 13000	# 20/40 sand 802-806/790-79
TUBING RECORD	Size	Set At	Packer At	Liner R	Ju		1
	-3/8"	1292.63	n/a			No	
Date of First, Resume 9/22/06	rd Production, SWD or	Enhr. Producing N		Flowing 4	Pumping Ga	s LiftOthe	er (Explain)
Estimated Production	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours	n/a	1.3mcf		39.2bbls			
Disposition of Gas	METHOD OF	COMPLETION		_	on Interval		
Vented Sold	Used on Lease Submit ACO-18.)	Open Ho Other (Sp		Dually Cor	np. Commingle	ed	





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1606

FIELD TICKET REF #

FOREMAN Joy / CVaic

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	1	WELL NAME & NUMBER			SECTIO	N	TOWNSHIP	RANG	E COUNTY	
6-26-06	Schoer	JACKER	2 Rev. L	5-2 a5		27 15		WL		
FOREMAN /	TIME TIME		LESS	TRUCK #	TRAILER #		TRUCK HOURS		EMPLOYEE SIGNATURE	
OPERATOR January P. Crain C.	IN	5:00	LUNCH				3.75		for Ble way	
1	1.15	5:00		903427						
MAVERICK	_ \ \	400		903197			2.75	· /	vestand	
TROY WOO	ih.	41:45		903206			3.)		1 - cg : (a/o	
DAVID. C		5:00	S	903140	932452	سا	3.75		Mall Spece	
TROY. W		5:00)	903106			3.75 Thyuk			
Pussell. A		400		extra)		2 .7	5_1		
JOB TYPE Longs	HOLES	SIZE <u>6 3</u>	<i>14</i> н	OLE DEPTH <u>/ / 3</u>	00 (CASIN	G SIZE & W	EIGHT_	41/2 10.5	
CASING DEPTH 12	192.63 DRILL I	PIPE		UBING	(OTHER	₹			
SLÜRRY WEIGHT	4.5 SLURR	Y VOL	W	/ATER gal/sk		CEMEI	NT LEFT in	CASING_	٥	
DISPLACEMENT 20	0.6/ DISPLA	CEMENT F	PSI M	IIX PSI	F	RATE .	Hby	m		
REMARKS:							1			
INSTAlled Cement +	d cement	- head	PAN 25	iks cel 4	12 bh	10	42 d	135	sks of	
Cement +	v act du	e to 3	urface. F	Jush puma.	Puma	wie	DER DIL	c to	bottom	
中シ上町	cof < hae			P P	1	/	1)		
					11.75					
	: 1292.	6-3	F+ 41'	12 Casina						
	7275	6	Ft 41/2 cosing Centrolizers							
		,	H''2 COSING CLAMP							
93/300	1.25	74	Cosing tractor							
6072 48	1. 25	h(Co-ina troilor							
ACCOUNT CODE	QUANTITY or L	JNITS	DESCRIPTION OF SERVICES OR PRODUCT					TOTAL AMOUNT		
903427	<i>ž</i> 2 7	15 hr	Foreman Pickup							
903197	2.7	5 hc	Cement Pump Truck			•				
903206/	3. 4	Shr	Bulk Truck							
1104	12	651	Portland Cement							
1124		0	50/50 POZ Blend Cement							
1126		1	OWG-Blend Coment 41/2 wiper Plug							
1110	1 /	3 5K	Gilsonite	ţ						
1107	/.	5 SK	Flo-Seal							
1118		2 SK	Premium Gel			Mosc	RECE	VED	MICCION	
1215A	<u> </u>	Andrew in .	KCL		K	INSAS	CORPORAT		MOSION	
1111B		2°5K	Sodium Silicate	stehleride		·	OCT 17	2006		
1123	7000	gal	City Water			~	MICEDIATIO	AI DA ACI		
903140	3.7	5 hr	Transport Truck		 .	<u> </u>	ONSERVATIO WICHITY		N.	
932452	3.7	25 hc	Transport Trailer					7.00		
50310G	<u> </u>	5 hr	80 Vac	. 4 .		-				
)		41/2 F)	100 tshop					 ₽	

B-C Steel LLC Drilling Field Services PO Box 326. Yates Center, KS 66783

Rig#2 API# Operator

15-205-26693-0000

Quest Cherokee LLC OP #33344

County Wilson KS State

Section Township Range

25 27 15E

JUN 30 2006 PM03:30

Well # 25-2 Lease Name

Location

Elevation 932

Schoenecker Rev Linving Trust

1980 ft from south line

1980 ft from West line

Spud Date **Date Complete**

6/17/2006 6/21/2006

Total Depth

1300

Surface

Production

6 3/4

Hole Size

Casing Size Setting Depth **Cement Type** 8 5/8 20'

Portland

Sacks 6

Surface furnished by BCFS Cement furnished by BCFS

fr		De! G1.	ACCO	
	·	Final	IAn:	
Day Pallou		Perio	od Posted Gervice Post:	
ಡಿಸಲೇ ತ			t fruitass —	
Paignuleucks		Che	ck Date	
View st	Crist	Jane Armenad	10 x 10 x 12 x 12 x 10 x 10 x 10 x 10 x	
	' <u> </u>			
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	-			
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> **CONSERVATION DIVISION** WICHITA, KS

Drill Rig Reports.xls

Depth in Feel	}			Remarks
From		То	Formation	
	0	20	Shale	
2	0	128	Shale	
12		138	Lime	
13		183	Shale	
18		210	Lime	
21		224	Sand	
22		228	Shale	
22		232	Sand	
23		250	Shale	
25		253	Shale	
25		266	Shale	
26		268	Shale	
26		276	Shale	
27		277	Shale	
27		285	Shale	
28		322	Sand	
32		326	Shale	
32		350	Lime	
35		353	Shale	
35		370	Lime	
37		372	Shale	
37		376	Sand	
37		392	Lime	
39		409	Shale	
40		410	Shale	
41		455	Sand	
45		457	Shale	
45		509	Lime	
50	9	514	Shale	
51	4	516	Shale	
51	6	521	Shale	
52	1	523	Shale	
52	3	608	Shale	
60	8	615	Lime	
61	5	634	Shale	
63	4	635	Sand	
63	5	672	Shale	
67	2	688	Sand	
68		722	Shale	
72		733	Lime	
73		742	Lime	
74		748	Shale	
74		758	Shale	
75		768	Lime	
76		769	Shale	
76: 77:		772 705	Coal	
77		795 709	Shale	
79		798	Lime	
79	•	803	Shale	

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CONSERVATION DIVISION WICHITA, KS

Drill Rig Reports.xts

803	830	Shale
830	868	Sand
868	907	Shale
907	916	Sand
916	935	Shale
935	958	Shale
958	960	Lime
960	980	Shale
980	985	Shale
985	997	Lime
997	1000	Coal
1000	1006	Coal
1006	1047	Shale
1047	1055	Sand
1055	1186	
1186	1188	Coal
1188	1192	Shale
1192	1215	Lime
1215	1300	Lime
1300 TD		Mississippi

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