

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
NOV 28 2006 Form Must Be Typed  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service  
License: 3374

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/27/06</u>	<u>8/1/06</u>	<u>8/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26746 - 00-00  
County: Wilson  
\_\_\_\_\_ se \_\_\_\_\_ ne \_\_\_\_\_ Sec. 14 Twp. 28 S. R. 16  East  West  
4105 feet from \_\_\_\_\_ S \_\_\_\_\_ N (circle one) Line of Section  
135 feet from \_\_\_\_\_ E \_\_\_\_\_ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Miller, Lavern SWD Well #: 14-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1010 Kelly Bushing: n/a  
Total Depth: 1638 Plug Back Total Depth: 1472.31  
Amount of Surface Pipe Set and Cemented at 22' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1472.31  
feet depth to surface w/ 233 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dg - 12/3/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/27/06  
Subscribed and sworn to before me this 27<sup>th</sup> day of November,  
20 06.  
Notary Public: Sandra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Miller, Lavern SWD Well #: 14-1  
 Sec. 14 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 See attached

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density/Neutron Log  
 Dual Induction Log**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	6	
Production	7-7/8"	5-1/2"	15.5	1472.31	"A"	233	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**  
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) **Depth**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

**TUBING RECORD** Size 2-7/8" Set At 1468 Packer At 1468 Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8/29/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas n/a Mcf Water n/a Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Laverne Miller SWD #14-1  
S14, T28, R16  
Wilson Co, KS  
API#205-26746-0000

0-2 SOIL  
2-4' CLAY  
4-8' SHALE AND ROCK  
8-24' LIME  
24-117 SHALE  
117-130 LIME  
130-251 SHALE  
251-328 LIME  
328-334 SHALE  
334-337 LIME  
337-371 SHALE  
371-383 LIME  
383-390 SHALE  
390-410 LIME  
410-422 SHALE  
422-439 LIME  
439-509 SHALE  
509-511 LIME  
511-521 SHALE  
521-529 LIME  
529-540 SHALE  
540-552 LIME  
552-562 SHALE  
562-582 SANDY SHALE  
582-591 SHALE  
591-596 SANDY SHALE  
596-597 COAL  
597-620 SANDY SHALE  
620-656 SHALE  
656-658 LIME  
658-659 COAL  
659-684 LIME  
684-686 BLACK SHALE  
686-698 SHALE  
698-701 LIME  
701-719 SHALE  
719-741 LIME OSWEGO  
741-743 SHALE  
743-745 BLACK SHALE NO COAL  
745-754 LIME  
754-756 SHALE  
756-757 SHALE AND COAL  
757-825 SHALE  
825-826 COAL  
826-835 SHALE  
835-839 LIME  
839-841 COAL AND BLACK SHALE

7-27-06 Drilled 11" hole and set  
22.5' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

7-28-06 Started drilling 7 7/8" hole

8-1-06 Finished drilling to  
T.D. 1544'

616' SLIGHT BLOW  
766' SLIGHT BLOW  
826' 1" ON 1/2" ORIFICE  
886' 1" ON 1/2" ORIFICE  
916' 1" ON 1/2" ORIFICE  
946' 8" ON 1/2" ORIFICE

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Well Service, LLC #33374  
3A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Laverne Miller SWD #14-1  
S14, T28, R16  
Wilson Co, KS  
API#205-26746-0000

841-900	SHALE
900-901	BLACK SHALE AND COAL
901-930	SHALE
930-931	BLACK SHALE
931-932	COAL
932-934	BLACK SHALE
934-967	SHALE
967-968	COAL
968-998	SHALE
998-1081	SAND
1081-1083	COAL
1083-1125	SHALE
1125-1126	BLACK SHALE AND COAL
1126-1136	SHALE
1136-1409	LIME MISSISSIPPI
1409-1424	SHALE
1424-1430	GREEN SHALE
1430-1442	SHALE
1442-1449	LIME
1449-1452	BLACK SHALE
1452-1544	ARBUCKLE

**T.D. 1544'**

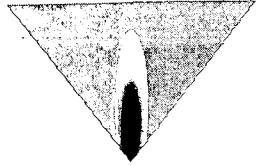
RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1667

FIELD TICKET REF #

FOREMAN Joe/Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-06	Miller Laverne SWD 14-1	14	28	16	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	7:00					6.5	<i>Joe Benke</i>
Craig - G	6:45	1:30		903A27		7	<i>Craig</i>
Time - A	6:50			903255		7	<i>L. Ager</i>
MAVERICK D	7:00	<del>7:00</del>		903103		<del>9</del> 6.5	<i>Maverick</i>
DAVID - E	7:00	4:00				9	<i>David</i>
DAVID	7:00			903140	932452	6.5	<i>David</i>
Troy - W	6:30			931415		7	<i>Troy</i>
Russell - A	7:00			extra		6.5	<i>Russell</i>

JOB TYPE Longstring HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1470 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 1472.31 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 35.05 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:  
 Installed Cement head. Ran 2 SKS gel & 233 SKS of cement to get gel to surface. Flush pump. Pump wiper plug to bottom. Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1472.31	Fl 5 1/2 Casing	
	7	5 1/2 Centralizers	
931300	4.5 hr	Casing tractor	
607240	4.5 hr	Casing trailer	
903427	6.5 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903	6.5 hr	Bulk Truck	
1104	220 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 wiper plug	
1110	23 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931415	7 hr	80 Vac	
Revin 4513	1	5 1/2 Floatshoe	