

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Blue Ribbon Drilling  
License: 33081

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/22/06</u>	<u>7/24/06</u>	<u>8/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26784-00-00  
County: Wilson  
   - n/2 - ne - sw Sec. 35 Twp. 27 S. R. 15  East  West  
2310 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hull, Dwayne Well #: 35-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 860 Kelly Bushing: n/a  
Total Depth: 1244 Plug Back Total Depth: 1237.80  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1237.80  
feet depth to surface w/ 153 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License # \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. NGV R2-2-2006  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/21/06  
Subscribed and sworn to before me this 21st day of November,  
2006.  
Notary Public: Dorcia Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hull, Dwayne Well #: 35-1  
 Sec. 35 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Collar Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1237.80	"A"	153	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1154-1156	150gal 15%HCLw/ 23 bbbls 2%kcl water, 255bbbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	1154-1156
4	998-1000/960-962/978-980/915-918	400gal 15%HCLw/ 45 bbbls 2%kcl water, 505bbbls water w/ 2% KCL, Biocide, 12300# 20/40 sand	998-1000/960-962 978-980/915-918
4	818-822/807-811	300gal 15%HCLw/ 60 bbbls 2%kcl water, 430bbbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	818-822/807-811

**TUBING RECORD** Size 2-3/8" Set At 1162.18 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil Bbls. n/a Gas Mcf 3.3mcf Water Bbls. 67bbbls Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



**Blue Ribbon Drilling LLC**

PO Box 279  
Dewey, OK 74029

Operator: Quest Cherokee LLC  
 Desc. N/2, Ne Sw Sec 35Twp 27S Rge 15E  
 County Wilson State Oklahoma  
 Com : 7-22-2006 Cease Drilling: 7-24-2006  
 Casing: 8 5/8" @23' Cemented w/ 10 sacks  
 Rotary T. D. 1244'  
 API # 15-205-26784-0000

Lease/ Well Hull, Dwayne No. 35-1  
 Elevation: 860 Ground Level

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	555	588	med. Shale & limestone Interbedded
2	9	clay	588	591	limestone
9	30	limestone	591	595	interbedded limestone & shale
30	113	interbedded med.shale & limestone	595	633	interbedded limestone & shale
113	140	shale & limestone interbedded	633	634	black shale
140	173	interbedded med.shale & limestone	634	642	green shale & limestone interbedded
173	222	limestone	642	672	med. Shale & limestone interbedded
222	232	dark shale	672	673	coal 6"
232	237	sandy shale	673	695	sandy shale
237	239	limestone	695	725	limestone
239	244	sandy shale	725	729	coal 1 1/2'
244	245	coal 6"	729	731	medium shale
245	249	medium shale	731	748	limestone
249	272	damp sandstone	748	749	coal 1'
272	273	coal 1'	749	756	limestone
273	280	green shale w/ limestone interbedded	756	759	coal 2 1/2'
280	286	green shaly sandstone	759	787	shale w/ limestone laminated
286	289	sandy shale	787	788	coal 6"
289	301	shale & limestone interbedded	788	806	limestone
301	316	shaly sandstone	806	809	black shale
316	330	interbedded med.shale & limestone	809	811	medium shale
330	373	limestone	811	817	limestone
373	374	black shale	817	821	coal & black shale
374	400	limestone	821	855	green shale w/ limestone interbedded
400	404	coal & black Shale	855	899	sandstone
404	409	limestone	899	900	coal 1'
409	416	sandy shale	900	913	shale
416	434	sandstone	913	915	limestone
434	448	limy sandstone "wet "	915	919	coal & black shale
448	455	interbedded med.shale & limestone	919	959	sandstone w/ medium shale interbedded
455	470	limestone	959	961	coal 2'
470	474	coal & black Shale	961	974	interbedded limestone & shale
474	520	limestone	974	975	black shale
520	522	dark shale	975	988	limestone
522	546	dark & medium shale	988	1055	med. Shale & limestone interbedded
546	548	limestone	1055	1059	black shale
548	555	dark shale w/interbedded w/ limestone	1059	1118	med. Shale & limestone interbedded

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CONSERVATION DIVISION  
WICHITA, KS



Blue Ribbon Drilling LLC

Quest Cherokee LLC  
Hull, Dwayne No. 35-1

API # 15-205-26784-0000

Top	Bottom	Formation	Top	Bottom	Formation
1118	1137	shaly sandstone			
1137	1143	Water sandstone "HFW"			
1143	1145	coal 1 1/2'			
1145	1147	shale			
1147	1149	coal 2'			
1149	1150	sandy shale			
1150	1154	shale w/ pyrite			
1154	115	coal 2'			
115	1158	medium shale			
1158	1193	Mississippi Chat			
1193	1244	Chat & tan Limestone			
<b>1244</b>		<b>TOTAL DEPTH</b>			

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1659

FIELD TICKET REF #

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06	Hull Dwayne 35-1	35	27	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
JOE IS	7:00						
Craig G	6:45	11:45		903427		4.75	<i>[Signature]</i>
Tim A	6:30			903255			<i>[Signature]</i>
MAVERICK D	6:45			903103		5	<i>[Signature]</i>
Will H	6:30					5.25	<i>[Signature]</i>
DAVID C	7:00			903140	932452	4.75	<i>[Signature]</i>
TROY W	6:30			903615			<i>[Signature]</i>
Russell A	7:00			extra		4.75	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1244 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1237.80 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.74 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAW 2 SKS gel swept to surface. Installed cement head RAW 1 SK gel  
of 12 bbl dye & 153 SKS of cement to get dye to surface. Flush  
pump. Temp wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1237.80	Ft 4 1/2 Casing	
	6	Centralizers	
931300	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903427	4.75 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	143 SK	Portland Cement	
1124	2	<del>60/60 POZ Blend Cement</del> Boffles 3 1/2 H?	
1126	1	<del>QWC Blend Cement</del> 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Calchloride	
1123	7000 gal	City Water	
903140	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903615	hr	80 Vac	
Ravin 4518	1	4 1/2 Float shoe	