

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/14/06	7/18/06	7/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26788-00-00
 County: Wilson
 _____ - nw - nw Sec. 18 Twp. 28 S. R. 16 East West
660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Markham, Chester L. Well #: 18-2
 Field Name: Cherokee Basin CBM
 Producing Formation: waiting on pipeline
 Elevation: Ground: 940 Kelly Bushing: n/a
 Total Depth: 1305 Plug Back Total Depth: 1300.50
 Amount of Surface Pipe Set and Cemented at 64' 3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1300.50
 feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AK2-DIG-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/15/06
 Subscribed and sworn to before me this 15th day of November,
2006.
 Notary Public: Terra Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 NOV 16 2006

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Markham, Chester L. Well #: 18-2
 Sec. 18 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	64' 3"	"A"	48	
Production	6-3/4	4-1/2	10.5#	1300.50	"A"	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	waiting on pipeline			

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1686**

FIELD TICKET-REF # _____

FOREMAN Craig Gardner

TREATMENT REPORT & FIELD TICKET CEMENT

NEW WELL

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 14, 2006	Markham, Chester 18-2	18			Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Gardner	3:30	10:00		903427		6.50	<i>Craig Gardner</i>
Tom A		9:45		903255		6.25	<i>Tom A</i>
Merrick D		9:45		903220			<i>Merrick D</i>
Troy W		9:45		903106			<i>Troy W</i>
Dave C		9:45		Extra			<i>Dave C</i>

JOB TYPE Surface HOLE SIZE 11 3/4 HOLE DEPTH 606 CASING SIZE & WEIGHT 8" x 7"
 CASING DEPTH 64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 70
 DISPLACEMENT 4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
Pumped 48 sacks of cement then pumped 3 1/2 barrels of water to leave 10 feet of cement in the surface casing

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7390

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.50 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903220	6.25 hr	Bulk Truck	
1104	43 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement	
1110	4 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118		Premium Gel	
1215A		KGL	
1111B	1 sk	Sodium Silicate <u>calcium chloride</u>	
1123	1200 gals	City Water	
		Transport Truck	
		Transport Trailer	
903106	6:25	80 Vac	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1718

FIELD TICKET REF #

FOREMAN Craig Cochrane

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 27, 2006	Mardiana Chester 18-2	13	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Cochrane	6:20	11:20		903427		5	<i>Craig Cochrane</i>
Tim A	6:30			903255		5	<i>Tim A</i>
Maxwell K K	7:15			903230		4.50	<i>Maxwell K K</i>
Dave	7:00					4.50	<i>Dave</i>
Alan M	6:30			903110	932452	5.50	<i>Alan M</i>
Troy W	6:15			903106		4.75	<i>Troy W</i>
Russell A	7:00			Extra		4.50	<i>Russell A</i>

JOB TYPE logstring HOLE SIZE 4 3/4 HOLE DEPTH 1305 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1200.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.7% DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 14 dye and 136 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

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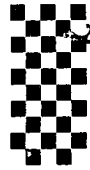
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1200.50 Ft 4 1/2 casing
6 centralizers
981300 2 hr casing track
607210 2 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903230	4.50 hr	Bulk Truck	
1104	129 sr	Portland Cement	
1124	1	50/50 POZ Blend Cement 3" Bonnie	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 cr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	4 cr	Premium Gel	
1215A	1 gal	KCL	
1111B	20 sr	Sodium Silicate Potassium chloride	
1123	7000 gals	City Water	
903110	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	4.75 hr	80 Vac	

1 4 1/2 float shoe



12-2007 09:37AM FROM-BC STEEL
 B-C Steel LLC
 Drilling Field Services
 PO Box 326
 Yates Center, KS 66783

+6206253302

T-984 P.001/003 F-203

Rig# 2
 API# 15-205-26788-0000
 Operator Quest Cherokee LLC OP #33344

County Wilson
 State KS
 Section 18
 Township 28S
 Range 16

Well# 18-2
 Lease Name Markham, Chester L.
 Location 660 ft from North line
 660 ft from West line

Spud Date 7/14/2006
 Date Complete 7/18/2006
 Total Depth 1305

Hole Size Surface 11 3/4"
 Casing Size 8 5/8
 Setting Depth 65 Ft
 Cement Type
 Sacks
 Surface furnished by BCDFS
 Cement furnished by Quest

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Depth in Feet		Formation	Remarks	Gas Test	
From	To				
				505 Ft 9" x 1/16	0.507
65	130	Shale		605 10" x 1/16	0.533
130	136	Lime		705 5" x 1/16	0.377
136	138	Sand		805 9" x 1/16	0.507
138	139	Shale		905 22" x 1/16	1.11
139	157	Lime		1005 8" x 1/16	0.479
157	243	Shale		1105 10" x 1	81.6
243	248	Lime		1305 10" x 1	81.6
248	252	Shale			
252	256	Lime			
256	274	Shale			
274	275	Lime			
275	282	Shale			
282	288	Shale			
288	291	Sand			
291	293	Coal			
293	295	Shale			
295	319	Lime			
319	326	Shale			
326	339	Lime			
339	349	Shale			
349	367	Lime			
367	390	Sand			
390	395	Shale			
395	398	Shale			
398	402	Shale			
402	409	Sand			
409	412	Shale			
412	439	Sand			
439	444	Shale			
444	449	Shale			
449	465	Lime			
465	469	Sand			
469	470	Coal			
470	472	Lime			
472	474	Sand			
474	476	Lime			
476	482	Sand			
482	488	Shale			
488	489	Coal			
489	495	Sand			
495	497	Shale			
497	514	Sand			
514	523	Shale			
523	525	Sand			
525	538	Lime			
538	542	Shale			
542	545	Shale			
545	559	Shale			
559	578	Shale			

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578	599	Shale
599	606	Lime
606	609	Shale
609	618	Lime
618	635	Shale
635	639	Shale
639	643	Shale
643	656	Sand
656	746	Shale
746	757	Lime
757	764	Shale
764	778	Shale
778	788	Sand
788	796	Shale
796	809	Lime
809	817	Shale
817	823	Lime
823	826	Lime
826	831	Shale
831	835	Shale
835	847	Shale
847	908	Sand
908	912	Shale
912	916	Shale
916	926	Shale
926	942	Sand
942	968	Shale
968	971	Coal
971	986	Shale
986	991	Shale
991	1013	Shale
1013	1038	Shale
1038	1056	Shale
1056	1057	Coal
1057	1071	Shale
1071	1078	Shale
1078	1080	Shale
1080	1094	Sand
1094	1108	Shale
1108	1195	Sand
1195	1305	Shale

1305 TD

Mississippi

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