

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/17/06</u>	<u>7/25/06</u>	<u>8/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 NOV 16 2006
 KANSAS CORPORATION COMMISSION
 WICHITA, KS
 CONSERVATION DIVISION

API No. 15 - 205-26789-00-00
 County: Wilson
 _____ nw ne Sec. 18 Twp. 28 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Markham, Chester L. Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: waiting on pipeline
 Elevation: Ground: 972 Kelly Bushing: n/a
 Total Depth: 1310 Plug Back Total Depth: 1303.06
 Amount of Surface Pipe Set and Cemented at 60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1303.06
 feet depth to surface w/ 158 ^{sk cmt.}
Alt-2-Dg-12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/15/06
 Subscribed and sworn to before me this 15th day of November
 2006.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Markham, Chester L. Well #: 18-1
 Sec. 18 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Collar Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	60	"A"	48	
Production	6-3/4	4-1/2	10.5#	1303.06	"A"	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1144-1145	200gal 15% HCL, 2% KCL, 221bbls fluid	1144-1145

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

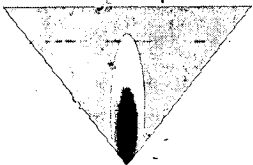
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1661

FIELD TICKET REF #

FOREMAN JoeTREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06	MARKHAM Chester 18-1			18	28	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	11:45	2:30		903427		2.75	Joe B Craig G
TIM A MAVERICK D WILL H				903255 903206			TIM A MAVERICK D WILL H
DAVID C				903140	932452		DAVID C
TROY W RUSSELL A	✓	✓		903615 extra			TROY W RUSSELL A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1310 CASING SIZE & WEIGHT 4 1/2 105
 CASING DEPTH 1303.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel sweep to surface. Installed cement head RAN 1 SK gel & 12 bbl dye & 158 SKS of cement To gal dye to surface. Flush pump Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1303.06	FT 4 1/2 Casing	
	6	Centralizer	
901300	1.75 hr	Casing tractor	
607240	1.75 hr	Casing trailer	
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	148 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 Float shoe	
1110	16 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932152	2.75 hr	Transport Trailer	
903615	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	



BCDFS LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-205-26789-0000
Operator Quest Cherokee LLC OP #33344

County Wilson
State KS
Section 18
Township 28S
Range 16E

Well# 18-1
Lease Name Markham, Chester L.
Location 600 ft from North line
1980 ft from East line

Spud Date 7/18/2006
Date Complete 7/25/2006
Total Depth 1310

Hole Size 12 1/4
Casing Size 8 5/8
Setting Depth 60Ft
Cement Type
Sacks
Surface furnished by BCD FS
Cement furnished by Quest

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIV
WICHITA

Depth in Feet		Formation	Remarks	Gas Test	
From	To				
	510	558	Lime	810 Ft 6" x 3/8	8.74
	558	571	Shale	910 6" x 3/8	8.74
	571	573	Coal	1010 18" x 3/8	15.1
	573	623	Shale	1085 2" x 1 1/4	62
	623	626	Lime	1185 31 x 1 1/12	390
	626	634	Shale		
	634	640	Lime		
	640	60	Shale		
	650	665	Lime		
	665	674	Shale		
	674	683	Sand		
	683	755	Shale		
	755	757	Lime		
	757	759	Coal		
	759	761	Shale		
	761	783	Lime		
	783	785	Coal		
	785	787	Lime		
	787	820	Shale		
	820	835	Lime		
	835	837	Coal		
	837	843	Shale		
	843	850	Lime		
	850	851	Shale		
	851	852	Coal		
	852	860	Shale		
	860	865	Lime		
	865	872	Sand		
	872	933	Shale		
	933	935	Coal		
	935	937	Lime		
	937	939	Coal		
	939	968	Shale		
	968	970	Coal		
	970	974	Shale		
	974	976	Coal		
	976	986	Shale		
	986	988	Coal		
	988	997	Shale		
	997	998	Lime		
	998	1004	Shale		
	1004	1006	Coal		
	1006	1014	Sand		
	1014	1028	Shale		
	1028	1030	Coal		
	1030	1035	Shale		
	1035	1091	Sand		
	1091	1100	Shale		
	1100	1104	Sand		

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

1104	1115	Shale
1115	1124	Sand
1124	1126	Coal
1126	1130	Sand
1130	1132	Coal
1132	1134	Sand
1134	1135	Coal
1135	1154	Sand
1154	1155	Coal
1155	1169	Sand
1169	1171	Coal
1171	1194	Sand
1194	1200	Shale
1200	1310	

Missippi

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS