KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-30984-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Mongomery
Address: P O Box 177	<u>NE - NE - NW Sec. 10 Twp. 31 S. R. 15</u> ▼ East West
City/State/Zip: Mason MI 48854-0177	5135' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2786' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) _244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Scott Trust Well #: A2-10 SWD
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 841' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1500' Plug Back Total Depth: 1490'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1366
Operator:	feet depth tow/
Well Name:	PLY 2-DC-12
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3-25-06	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Jacobic	KCC Office Use ONLY
Title: Engr. Clerk bate: 8-30-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 30th day of August	If Denied, Yes Date:
2006	Wireline Log Received Geologist Report Received RECEIVED
Notary Public: Transmir & Suboten	
Date Commission France: KAREN L. W	CEP II I GOOD
Notary Public ·	Michigan CC MICHIA
Ingham Co	oung T

Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Da	rt Cherokee Basi	n Opera	ating Co., LLC	Lea	ase Name:_	Scott Trust		Well #: A2	-10 SW	D
Sec. 10 Twp	31 s. R. 15	✓ Eas	st West	Cou	ınty: <u>Mon</u>	gomery				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, v surface test, al	whethei ong wit	r shut-in pre	essure reached s	tatic level, hydros	static pressur	es, bottor	n hole
Drill Stem Tests Take			′es ✓ No		L	og Formatio	n (Top), Depth ar	nd Datum	√ \$	Sample
Samples Sent to Ge	ological Survey		′es ✓ No		Nam	е		Тор	£	Datum
Cores Taken Electric Log Run (Submit Copy)		\ √ \	′es ✓ No ′es No		See	Attached				
List All E. Logs Run:										
High Resolution Dual Induction	Compensated Do	ensity N	eutron &		,					
		Do	CASING F							
Purpose of String	Size Hole	Si	ze Casing		, suпасе, inte Veight	ermediate, production	on, etc. Type of	# Sacks	Туре а	nd Percent
Sui	Drilled	Se	t (In O.D.) 8 5/8"	Lt	os. / Ft. 24#	Depth 43'	Class A	Used 8		lditives
Pro			5 1/2"		15.5#	1387'	Thick Set	125	Soo At	tached
110	0 0,0		3 1/2		10.0#	1307	THICK SEL	123	See A	
			ADDITIONAL	CEMEN	ITING / SOL	JEEZE RECORD				1-1-
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		cks Used		Type and Pe	rcent Additives		
							——————————————————————————————————————	· · ·		
Shots Per Foot			RD - Bridge Plugs Each Interval Perfo		ре		ure, Shot, Cement S		d	Depth
Open Hole		-		138	86' - 1490'	350 gal 15%	HCI, 2870 gal 2	8% HCI, 285	BBL fl	
				······································						
							2			
TUBING RECORD	Size	Cat At		Dl	- **	1:				
TOBING RECORD	2 7/8"	Set At 134	7'	Packer 13	1	Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or En	hr.	Producing Metho	d	Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours		Bbis.	Gas M	lcf	Wate	r Bbl	s. Ga	s-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF CO	OMPLETIC			<u> </u>	Production Interva				
Vented Sold	Used on Lease		Open Hole Other (Specify		erf. Di	ually Comp.	Commingled		REC	EIVED

SEP 0 1 2006 KCC WICHITA

McPherson Drilling LLC **Drillers Log**

Rig Number: S. 10 T. 31 R. 15E API No. 15- 125-30984 County: MG Elev. 841 Location:

Operator:

Dart Cherokee Basin

Address:

211 W Myrtle

Independence, KS 67301

Well No:

A2-10 SWD

Lease Name:

Scott Trust North

West

Footage Location:

5135 ft. from the

2786 ft. from the

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

3/25/2006

Geologist:

Date Completed:

Total Depth: 1404

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson	Í	
Weight:	20#			
Setting Depth:	43			
Type Cement:	Portland	McPherson	Driller - Andy Coats	
Sacks:	8		, .	

Gas Tests:		
Comments:		
Start injecting @	960	7

		· · · · · · · · · · · · · · · · · · ·		Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm
soil	0	7	wet coal	919	922			
sand	7	9	shale	9.22	1110			
shale	. 9	148	Mississippi	1110	1345			
lime	148	227	green shale	1345	1352			
shale	227	232	lime	1352	1391			
lime	232	252	Arbuckle	1391	1404 TD			
shale	252	301						
lime	301	335						
shale	335	432						
lime	432	442						
shale	442	472	İ			·		
sand/shale	472	620				}		
pink lime	620	638						
shale	638	701						
oswego	701	728						
summit	728	734	ĺ					
oswego	734	751	}					
nulky	751	756						
oswego	756	758						
shale	758	784						
coal	784	786	·				0511/55	7
shale	786	845					CEIVE	
oal	845	847				CEE	0 1 2006	Ď
shale	847	919				2E1	WICH	T
						I KCC	WICH	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08523
LOCATION EUREKA	9
FOREMAN KEVIN 1	McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMED	T	CEMEN	i (
	CUSTOMER #			SECTION	TOWNSHIP	RANGE	T 00:00=
3-28-06 CUSTOMER	2368	Scott TRUST AZ	-10 SWD	10		TOMOE	COUNTY
DOSTOMER A	T C6-			70	315	15E	MG
MAILING ADDRE	SS Chero	Kee BASIN		TRUCK#	DRIVER		
			Gus	445		TRUCK#	DRIVER
211	W. MYR	tle	Joves	442	RICK L.		
	•	STATE ZIP COD	E		Scott		
Indepen	<i>idence</i>	KS 6730		479	CALIN		
DB TYPE	95 teins	HOLE SIZE 7%	[
ASING DEPTH	12011		HOLE DEPTH	1404	CASING SIZE & WE	IGHT.51/2	5 50 F AIR
URRY WEIGHT	44	DRILL PIPE	TUBING			OTHER	77 77 37
		SLURRY VOL 65 BLL	WATER gal/sk	8.0			
SPLACEMENT	33 BLC	DISPLACEMENT PSI 70			Demand LEPT IN C	ASING O	
MARKS: SAF							
Fresh u	vatee. Pe	s sks 60/40 Po	O A CASIA	ge BREAK	CIRCUIATI	on w/ 4	O BLL
SPACED.	MIXEN 12	5 5K5 60/40 Po	+ rush w/	Hulles, 10	Bbl Former	10 BH	water
Florale	Per lan a	12 4 1 10/40 76	zmix Cemen	t w/ 4%	6e6 8# KA	1-Sept 80	- 10th 16
1/0# 1	3 (a)	D. PalgAL	le le les les les les les les les les le	TAIL IN	w/ 100 cm	72 0	- NA 18
7 8 K	ocheac pa	elsk 14 + Floce	le per 15k @	13.4 # 0	- 10 of week	INICK S	et Cemen
rump &	Lives. She	it down. Release	or Plus D	100/0-	LIGAL YICI	1.73. a	iash out
umping	PRESSUR	ZAD ASY BUTT	01 4 10	pince w	53 BEL +R	osh water	. FINAC
Ressure	FIRST B	200 ASI- Bump leid. Shut Cas	F149 70 12	00 PS1. 0	WAH 5 MIN	utes. Ro	lease
SURFACE :	= 15 011	leid. Shut Cas. Slurgy. Job	ING IN @ C	PS1. 600	ed Cement	Retuens	4
	- 13 OBC	Slurey. Job	Complete.	Rig down		21 21112	/ 0
CCOUNT			, ——	7			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	LIMIT DRICE	
5401		PUMP CHARGE	UNIT PRICE	TOTAL
5406	36	MILEAGE	800.00	800.00
1131	125 sks		3.15	113.40
1118 A	450 #	60/40 Pozmix Cement	9.35	1168.75
1110 A	1000 #	Gel 4% Lead	.14"	63.00
1107	25#	KOL-SEAL 8th pec 15k Cement	.36 *	
1126 A	100 5KS	Flocele 44 * POLISK	1.80 4	45.00
1110 A	800 4	Thick Set Coment	14-65	1465.00
1107	25 **	KOL-SEAL 8 PERISK TAIL	.36	288.00
1118 A	300 #	Flocele 14 POLISK Cement	1.80 K	45.00
1105	50 *	Gel flush	.14 *	42.00
5407	10.87 Tons	Hulls	.34 4	17.00
1238	1996	TON MILEAGE BULK TRUCKS	MIC	275.00
1205	2 916	SOAP BI-CIDE	33.75	33.75
4158	1		25.35	50.70
4406	1	5/2 FIAPPER VAIVE FLOAT Shoe. 5/2 Top Rubber Plug	176.00	176.00
		- op Nubber Mug	45.00	45.00
		and the	Sub Total	4987.60
		THANK YOU 5.3%	SALES TAX	196.90
HORIZATION AS	•	₹	ESTIMATED	SHAKUED.

00.9480 TITLE

SEP 0 1 2006