

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-1-06</u>	<u>5-4-06</u>	<u>5-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30985-00-00
 County: Montgomery
 _____ C _____ SW _____ NW Sec. 10 Twp. 33 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DE Biller Family Trust Well #: B1-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 792' Kelly Bushing: _____
 Total Depth: 1400' Plug Back Total Depth: 1385'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1395
 feet depth to Ø w/ 140 sx cmf.
Alt 2 - Dg - 12/8/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 9-13-06
 Subscribed and sworn to before me this 13th day of September
 2006
 Notary Public: Nubia K. Dughart
 Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 18 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D E Biller Family Trust Well #: B1-10
 Sec. 10 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1395'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1226' - 1228.5'	300 gal 15% HCl, 8375# sd, 169000 scf N2, 45 BBL fl	
4	1177.5' - 1179'	310 gal 15% HCl, 5850# sd, 107000 scf N2, 140 BBL fl	
4	986' - 988'	300 gal 15% HCl, 6000# sd, 93000 scf N2, 45 BBL fl	
4	917.5' - 919.5' / 874' - 876.5'	310 gal 15% HCl, 13500# sd, 123000 scf N2, 50 BBL fl	
4	826' - 829'	310 gal 15% HCl, 2000# sd, 111000 scf N2, 45 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1346'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-16-06	Flowing ✓ Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	9	20	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED SEP 18 2006 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09906
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>5-5-06</u>	CUSTOMER # <u>2368</u>	WELL NAME & NUMBER <u>D.E. Biller Family Trust B1-10</u>	SECTION <u>10</u>	TOWNSHIP <u>33s</u>	RANGE <u>15E</u>	COUNTY <u>MG</u>
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones			
MAILING ADDRESS <u>211 W. Myrtle</u>			TRUCK # <u>446</u>	DRIVER <u>Scott</u>	TRUCK #	DRIVER
CITY <u>Independence</u>			STATE <u>Ks.</u>	ZIP CODE <u>67301</u>	TRUCK # <u>439</u>	DRIVER <u>Justin</u>
					TRUCK # <u>436</u>	DRIVER <u>J.P.</u>

JOB TYPE Lease/Trng HOLE SIZE 6 3/4" HOLE DEPTH 1400' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1395' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22 1/2 Bbl DISPLACEMENT PSI 600 ~~PSI 1000~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 25 Bbls water. Pumped 10 Bbl Gel Flush w/ Hulls, 5 Bbl Spacers, 10 Bbl Frac, 10 Bbl water Spacer.
Mixed 140sk Thick Set Cement w/ 8" P/SK of K01-SEAL at 13.2 P/GAL (yield 1.93)
Shut down - washout pump shims - Release Plug - Displace Plug with 22 1/2 Bbls water
Final pump up at 600 PSI - Bumped Plug to 1000 PSI - wait 5 minutes - Release Pressure
Floater Hold - Close casing in with 0 PSI - Good cement returns to surface w/ 9 Bbls Slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126 A	140	SKs. Thick Set cement		
1110 A	1100	lbs. K01-SEAL 8" P/SK	14.65	2051.00
			.36 #	396.00
1118 A	200	lbs. Gel Flush		
1105	50	lbs. Hulls	.14 #	28.00
5407		Ton mileage - Bulk T.K.	.34 #	17.00
			M/c	275.00
4404	1	4 1/2" Top Rubber Plug		
1238	1	gal. SOAP	40.00	40.00
1205	2	gal. Bi-side	33.75	33.75
			25.35	50.70
5502 C	4	Hrs. 80 Bbl. VAC TRUCK	90.00	360.00
1123	3000	Gal. City water	12.80	38.40
			Sub Total	4203.25
			SALES TAX	136.23
			ESTIMATED TOTAL	4339.48

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AUTHORIZATION CSW

TITLE 205125

DATE _____