

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-5-06</u>	<u>6-7-06</u>	<u>6-28-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31012-00-00
County: Montgomery
C SW NE Sec. 10 Twp. 33 S. R. 15 East West
3300' FSL feet from S / N (circle one) Line of Section
1980' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D Hoover Well #: B3-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 805' Kelly Bushing: _____
Total Depth: 1389' Plug Back Total Depth: 1374'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1383
feet depth to 140 w/ 140 sx cmt.
Alt 2 - Dlg - 12/3/00

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Krajcovic
Title: Engr. Clerk Date: 10/2/06
Subscribed and sworn to before me this 2nd day of October,
2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D Hoover Well #: B3-10
 Sec. 10 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1383'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1210' - 1212'	300 gal 15% HCl, 3050# sd, 245 BBL fl	
4	1162' - 1163'	300 gal 15% HCl, 1680# sd, 220 BBL fl	
4	971.5' - 974.5'	300 gal 15% HCl, 4505# sd, 310 BBL fl	
4	898' - 900'	300 gal 15% HCl, 3055# sd, 260 BBL fl	
4	855' - 856.5' / 806' - 809'	300 gal 15% HCl, 8320# sd, 5 bio-balls, 540 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 3/8"	1347'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-1-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	68	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Fig Number: 2	S. 10	T. 33	R. 15 E
API No. 15- 125-31012-00-00	County: MG		
Elev. 805	Location: C SW NE		

Operator: Dart Cherokee Basin	Lease Name: D. Hoover
Address: 211 W Myrtle Independence, KS 67301	
Well No: B3-10	
Footage Location:	3300 ft. from the South Line 1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6/5/2006	Geologist:
Date Completed: 6/7/2006	Total Depth: 1389

Gas Tests:
Comments:
Start injecting @ 1113'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	22#		
Setting Depth:	44'		
Type Cement:	Portland	McPherson	Driller: Jeremiah
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Coal	901	901			
Lime	4	6	Shale	902	902			
Sand	6	11	Coal	978	978			
Shale	11	194	Shale	979	979			
Lime	194	221	Coal	1161	1161			
Shale	221	434	Shale	1162	1162			
Lime	434	468	Coal	1207	1207			
Shale	468	496	Shale	1209	1209			
Lime	496	531	Coal	1219	1219			
Shale	531	641	Shale	1220	1220			
Lime	641	665	Miss. Lime	1233	1389 TD			
Shale	665	689						
Sand	689	701						
Sandy Shale	701	738						
Lime	738	771						
Black Shale	771	783						
Lime	783	804						
Blk Shale/Coal	804	812						
Lime	812	822						
Shale	822	828						
Coal	828	829						
Shale	829	855						
Coal	855	856						
Shale	856	901						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10091

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-8-06	2368	D. Hoover B3-10	10	33S	1SE	MG	
CUSTOMER DART Cherokee BASIN			Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	RICK L		
CITY Independence				439	Justin		
STATE KS							
ZIP CODE 67301							

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1389' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1383 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.4 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 SKS Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL water Spacer. Mixed 140 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.4 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	140 SKS	THICK Set Cement	14.65	2051.00
1110 A	1100 #	KOL-SEAL 8" PER/sk	.36 #	396.00
1118 A	200 #	Gel Flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407	Tons	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
			Sub Total	3804.85
			SALES TAX	134.19
			ESTIMATED TOTAL	3939.04

AUTHORIZATION W/S WJ

THANK YOU 200602
TITLE _____

5.3%
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