

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-25-06</u>	<u>4-27-06</u>	<u>5-8-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31013-00-00
 County: Montgomery
N2 SW SW Sec. 10 Twp. 33 S. R. 15 East West
1060' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ascarate Well #: D1-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 796' Kelly Bushing: _____
 Total Depth: 1360' Plug Back Total Depth: 1353'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1360
 feet depth to 140 w/ 1000 140 sx cmt
Alt 2-Dg - 12/3/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 260 bbls
 Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Shultz D2-1 SWD License No.: 33074

Quarter SW Sec. 1 Twp. 31 S. R. 14 East West

County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 9-13-06
 Subscribed and sworn to before me this 13th day of September,
2006
 Notary Public: Melissa K. Bingham
 Date Commission Expires: 6/5/11

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 18 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ascarate Well #: D1-10
 Sec. 10 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1358'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1182.5' - 1184'	300 gal 15% HCl, 2310# sd, 245 BBL fl	
4	984' - 985' / 986' - 987.5'	300 gal 15% HCl, 3800# sd, 290 BBL fl	
4	915' - 916.5'	300 gal 15% HCl, 2315# sd, 225 BBL fl	
4	845' - 846.5' / 822' - 825'	600 gal 15% HCl, 8335# sd, 30 bio-balls, 595 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1309'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
6-1-06	Flowing <input type="checkbox"/>	✓ Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	35	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09859
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-06	2368	Ascorate 01-10	10	33	15E	MG
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Alan</u>		
			<u>499</u>	<u>Kyle</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1360' CASING SIZE & WEIGHT 4 1/2" 9.5 New
 CASING DEPTH 1360' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43.4Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 10'. Pump 20Bbl Gel Flush w/ Hulls. 5Bbl water spacer, 10Bbl Soap, 11Bbl Dye water. Mixed 140sks Thick Set Cement w/ 8" Kol-Seal Adsk @ 13.2# per gal. Wash out Pump + liner, Released Plug. Displaced w/ 22Bbl water. Final Pump 800 PSI, Bump Plug to 1300 PSI, wait 5 mins, Released Pressure. Float Held. Good Cement Returns to surface = 7Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	140sks	Thick Set Cement	14.65	2051.00
1110A	1120#	Kol-Seal 8" Adsk	.36#	403.20
1118A	200#	Gel - Flush	.14#	28.00
1105	50#	Hulls	.34#	17.00
5407		Ton - Mileage Bulk Truck	mic	275.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-cide	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank You!			Sub Total	3812.05
			SALES TAX	134.57
			ESTIMATED TOTAL	3946.62

AUTHORIZATION ASW

TITLE

205000

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DATE

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