

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-20-06</u>	<u>6-22-06</u>	<u>7-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

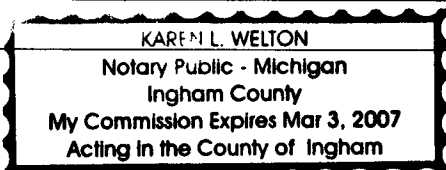
API No. 15 - 125-31058-00-00
 County: Montgomery
 _____ SW _____ NE _____ SE _____ Sec. 32 Twp. 31 S. R. 15 East West
1780' FSL _____ feet from S / N (circle one) Line of Section
890' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bowen Flour Mills Co Well #: C4-32
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 955' Kelly Bushing: _____
 Total Depth: 1386' Plug Back Total Depth: 1371'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1381
 feet depth to 140 w/ 140 sx cmt.
Alt-2 Dig. 12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 220 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-24-06
 Subscribed and sworn to before me this 24th day of October,
2006
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bowen Flour Mills Co Well #: C4-32
 Sec. 32 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1381'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	1239.5'-1241'	528 gal 15% HCl, 410# sd, 13 bio-balls, 190 BBL fl		
4	1056'-1060'	478 gal 15% HCl, 6010# sd, 23 bio-balls, 385 BBL fl		
4	976'-978'	478 gal 15% HCl, 3045# sd, 23 bio-balls, 265 BBL fl		
4	934'-937'/912'-914'/887'-891'	528 gal 15% HCl, 15550# sd, 71 bio-balls, 845 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1337'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-16-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 65	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 32 T. 31 R.15 E
API No. 15- 125-31058 Elev. 955	County: MG Location:

Operator: Dart Cherokee Basin Address: 211 W Myrtle Independence, KS 67301	
Well No: C4-32	Lease Name: Bowen Flour Mills
Footage Location: 1780 ft. from the South Line 890 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6/20/2006	Geologist:
Date Completed: 6/22/2006	Total Depth: 1386

Gas Tests:
Comments:
Start injecting @ 250

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	Driller: Andy Coats
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	7	Coal	890	892			
Shale	7	39	Shale	892	950			
Lime	39	48	Coal	950	952			
Shale	48	131	Shale	952	1025			
Wet Sand	131	151	Coal	1025	1028			
Wet Sand Shale	151	230	Shale	1028	1104			
Shale	230	301	Sand	1104	1142			
Lime	301	367	Sand Shale	1142	1230			
Shale	367	380	Mississippi	1230	1315			
Lime	380	416	Water out	1315	1386			
Shale	416	535						
Lime	535	559						
Shale	559	573						
Lime	573	613						
Sand	613	621						
Sand Shale	621	717						
Pink Lime	717	738						
Shale	738	811						
Oswego	811	839						
Summit	839	848						
Oswego	848	865						
Mulky	865	871						
Oswego	871	876						
Shale	876	890						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10196
 LOCATION Eweka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	2368	Power Flour Mills C4-32				MoBany
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		Gus Jones				
CITY		STATE	ZIP CODE			
Independence		Ks.	67301			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
439	Justin		
436	J.P.		

JOB TYPE Leasing HOLE SIZE 6 3/4" HOLE DEPTH 1386" CASING SIZE & WEIGHT 4 1/2" - 9.5lb
 CASING DEPTH 1381" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 43 WATER gal/sk 8.0 CEMENT LEFT in CASING 0"
 DISPLACEMENT 22.37 Bbls DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 30 Bbls water
Pumped 10 Bbl Gel Flush of Halls, 10 Bbl Foamer, 12 Bbl Water Spacer
Mixed 140 sks Thick Set cement of 8" P/SK of KDI-SEAL at 13.2 lb P/GAL. Shutdown - wash out pump
and Lines - Release Plug - Displace Plug with 22 1/2 Bbls water.
Final Pumping at 700 PSI - Dump Plug to 1200 PSI - wait 5 minutes - Release Pressure
Float Hold - close casing in with 0 PSI
Good cement returns to surface with 8 Bbls slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	140 sks	Thick Set cement	14.65	2051.00
1110A	1100 lbs	KDI-SEAL 8" P/SK	.36 ⁰⁰	396.00
1118A	200 lbs	Gel Flush	.14 ⁰⁰	28.00
1105	50 lbs	Halls	.34 ⁰⁰	17.00
5407	Ton	Mileage - Bulk Truck	m/c	275.00
5502C	3 Hrs	80 Bbl VAC Truck	90.00	270.00
1123	3000 Gals	City water	12.80	38.40
1238	1 GAL	SDAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	4113.25
			SALES TAX 5.3%	136.23
			ESTIMATED TOTAL	4249.48

AUTHORIZATION [Signature]

TITLE _____

DATE _____

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