

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-28-06</u>	<u>6-29-06</u>	<u>7-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31060-00-00  
 County: Montgomery  
 \_\_\_\_\_ NE \_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 1 Twp. 32 S. R. 15  East  West  
820' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1483' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Eytcheson Well #: D3-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 822' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1290' Plug Back Total Depth: 1279'  
 Amount of Surface Pipe Set and Cemented at 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1285  
 feet depth to Ø w/ 130 sx cmt.  
Alt 2 - Dg - 12/8/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 10-24-06  
 Subscribed and sworn to before me this 24th day of October,  
 2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 27 2006**

**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Eytcheson Well #: D3-1  
 Sec. 1 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		Top Datum		See Attached		
Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
	Top Datum									
See Attached										

CASING RECORD <span style="float: right;">New    Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1285'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1120' - 1122'	300 gal 15% HCl, 2590# sd, 163000 scf N2, 110 BBL fl	
4	1086.5' - 1089'	200 gal 15% HCl, 7500# sd, 134000 scf N2, 115 BBL fl	
4	939' - 941.5'	300 gal 15% HCl, 7500# sd, 94000 scf N2, 95 BBL fl	
4	853' - 854.5'	250 gal 15% HCl, 5200# sd, 81000 scf N2, 75 BBL fl	
2	789' - 790.5' / 766' - 770'	600 gal 15% HCl, 4035# sd, 24 ball sealers, 325 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1245'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
8-11-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	70	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

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Rig Number: 1	S. 1	T. 32	R. 15 E
API No. 15- 125-31060	County: MG		
Elev. 822	Location:		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: D3-1  
 Lease Name: Eytcheson  
 Footage Location: 820 ft. from the South Line  
 1480 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 6/28/2006 Geologist:  
 Date Completed: 6/29/2006 Total Depth: 1290

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	5	Shale	861	956				
Sand	5	22	Coal	956	958				
Shale	22	198	Shale	958	995				
Lime	198	217	Sand	995	1017				
Sand Shale	217	241	Sand Shale	1017	1137				
Shale	241	479	Coal	1137	1139				
Black Shale	479	558	Shale	1139	1149				
Sand	558	569	Mississippi	1149	1290				
Sand Shale	569	610							
Coal	610	611							
Shale	611	613							
Pink	613	631							
Shale	631	707							
Oswego	707	737							
Summit	737	750							
Oswego	750	768							
Mulkey	768	773							
Oswego	773	780							
Shale	780	792							
Coal	792	794							
Shale	794	822							
Coal	822	824							
Shale	824	859							
Coal	859	861							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10249  
 LOCATION Fureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-29-06	2368	Fytcheson D.3-1	1	32s	15E	Montgomery	
CUSTOMER DART Cherokee Basin			Gus Jones				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE Ks.	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Alan		
				441	Jim		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1290' CASING SIZE & WEIGHT 4 1/2" - 9.5lb  
 CASING DEPTH 1285' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2lb. SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.8 Bbls DISPLACEMENT PSI 600 PSI 1100 Bump/Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 4 1/2" casing, Break circulation with 25 Bbls water  
Pumped 10 Bbl Gel Flush w/ Halls, 10 Bbl Foam, 5 Bbl water, 10 Bbl Dry water  
Mixed 130 sks ThickSet cement w/ 8" P/SK of KOI-SEAL or 13.2lb P/SK shut down - washout pump & lines  
Release Plug - Displace Plug with 20 3/4 Bbls water. Final pump up of 600 PSI - Pump Plug to 1100 PSI  
wait 5 minutes - Release Pressure - Float Hold - close casing in with O/SI  
Good cement returns to Surface with 8 Bbls slurry  
Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	<del>2</del>	MILEAGE <u>2<sup>nd</sup> Job of 2</u>	3.15	N/C
1126 A	130 SKS.	ThickSet cement	14.65	1904.50
1110 A	1050 lbs.	KOI-SEAL 8" P/SK	.36 #	378.00
1118 A	200 lbs.	Gel Flush	.14 #	28.00
1105	50 lbs.	Halls	.34 #	17.00
5407	Ton	mileage - Bulk Truck	M/C	275.00
1238	1 GAL	SDAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4424	1	4 1/2" Top Rubber Plug	40.00	40.00
			Subtotal	3526.95
			5.2% SALES TAX	125.47
			ESTIMATED TOTAL	3652.42

AUTHORIZATION AR

TITLE 2066661

DATE RECEIVED

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