

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bowen Flour Mills Co Well #: A4-5
 Sec. 5 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	45	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1385'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	1171.5' - 1173'	478 gal 15% HCl, 285# sd, 13 ball sealers, 210 BBL fl		
4	945' - 946.5'	478 gal 15% HCl, 2320# sd, 13 ball sealers, 280 BBL fl		
4	905' - 907' / 880' - 881.5' / 856' - 860'	528 gal 15% HCl, 6075# sd, 62 ball sealers, 580 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1352'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-21-06	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	46	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O., BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10224

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-28-06	2368	Bowen Flour Mill Co. #45	5	32	15E	MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>902</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			902	Kyle						
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446	Calin																					
902	Kyle																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
Gus Jones #1																						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1585' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 4368bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.4 Bl DISPLACEMENT PSI 800 MIX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 308bl water.
Pump 108bl Gel-Flush, w/ Hulls, 108bl Framer, 110bl Dye water, Mixed 140sk
Thick Set Cement w/ 8" Kol-Seal @ 13.2" Perf. Wash out Pump + lines. Release
Plug. Displace w/ 22.4 Bl water. Final Pump Pressure 800 PSI Bump Plug to 1300 PSI.
Good Cement to surface = 8 Bl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd of 2 wells	3.15	N/C
1126A	140sk	Thick Set Cement	14.65	2051.00
1110A	1120 #	Kol-Seal 8" Perf	.36 #	403.20
1118A	200 #	Gel-Flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407		Ten-Mileage Bulk Truck	n/c	275.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank!		
		Sub Total		3698.65
		SALES TAX	5.3%	154.57
		ESTIMATED TOTAL		3833.22

AUTHORIZATION [Signature] TITLE _____ DATE _____

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