

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-16-06</u>	<u>6-20-06</u>	<u>7-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

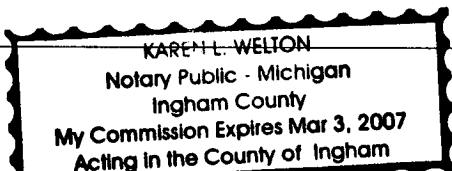
API No. 15 - 125-31062-00-00
 County: Montgomery
SE NE NW Sec. 4 Twp. 32 S. R. 15 East West
4586' FSL feet from S / N (circle one) Line of Section
3200' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J Springer Trust Well #: A2-4
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 885' Kelly Bushing: _____
 Total Depth: 1335' Plug Back Total Depth: 1324'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1328
 feet depth to Ø w/ 140 ^{sq cmt.}
Alt 2-Dg-12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-24-06
 Subscribed and sworn to before me this 24th day of October,
2006
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT 27 2006
 KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Springer Trust Well #: A2-4
 Sec. 4 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1329'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	965' - 968'	478 gal 15% HCl, 2020# sd, 18 bio-balls, 235 BBL fl	
4	892' - 894'	478 gal 15% HCl, 3060# sd, 15 bio-balls, 280 BBL fl	
4	854.5' - 856.5' / 813' - 816.5'	478 gal 15% HCl, 3480# sd, 15 bio-balls, 440 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1158'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-21-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	39	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10123
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	2368	J. Springer Trust A2-4	4	325	15E	MG
CUSTOMER DART Cherokee BASIN						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L.		
			439	Justin		
			436	John		

J. Springer
 Delq.

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8 23* New
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8* SLURRY VOL 15.5 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. mixed 50 sks THICK Set Cement w/ 8* Kol-Seal per/sk @ 13.8* per/gal. Displace w/ 1.75 BBL fresh water. Shut casing in. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
546	0	MILEAGE 2 ND well of 2	0	0
1126 A	50 SKS	THICK Set Cement	14.65	732.50
1110 A	400 *	Kol-Seal 8* per/sk	.36	144.00
5407	2.75 TONS	Ten Mileage Bulk Truck	MIC	150.00
5502 C	2 Hrs	80 BBL VAL TRUCK	90.00	180.00
1123	1600 GALS	City water	12.80 ^{per 1000}	20.48
			Sub Total	1846.98
			SALES TAX 5.3%	47.54
			ESTIMATED TOTAL	1894.52

AUTHORIZATION AP

TITLE _____

DATE RECEIVED

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10162
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-06	2368	Springer Trust A2-4				MB
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	Gus Jones R2			
Independence	Ks	67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			479	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1335' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1328 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43.68bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.58bl DISPLACEMENT PSI 700 MIX PSI 1300 Supply RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" Casing. Break Circulation w/ 250bl water.
Pump 4sk Gel Flush w/ Hulls, 58bl water spacer, 108bl Soap water, 118bl Oxewater.
Mixed 140sk Thick Set Cement w/ 8" Kol-Seal Perf @ 13.2" Perf.
Wash out Pump + lines. Release Plug. Displace w/ 21.58bl water.
Final Pump Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 5mry
Release Pressure. Float Held. Good Cement to Surface = 78bl Slurry topit
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	140sk	Thick Set Cement	14.65	2051.00
1110A	1120"	Kol-Seal 8" Perf	.36"	403.20
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Ri-cide	25.35	50.70
		Thank You!		
		Sub Total		3812.05
		SALES TAX	5.32	134.57
		ESTIMATED TOTAL		3946.62

AUTHORIZATION [Signature]

TITLE 206319

DATE RECEIVED

OCT 27 2006
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