

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-27-06</u>	<u>6-28-06</u>	<u>7-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31063-00-00
 County: Montgomery
 _____ SE _____ SW _____ SW Sec. 4 Twp. 33 S. R. 15 East West
580' FSL _____ feet from S / N (circle one) Line of Section
4440' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R&M Williams Trusts Well #: D1-4
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 830' Kelly Bushing: _____
 Total Depth: 1434' Plug Back Total Depth: 1423'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1427
 feet depth to Ø w/ 150 sx cmt.
ALT2 - Dig - 12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-24-06
 Subscribed and sworn to before me this 24th day of October,
2006

Notary Public: [Signature]
 Date Commission Expires: _____
KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 27 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&M Williams Trusts Well #: D1-4
 Sec. 4 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	✓ Sample Datum	See Attached		
Log Name	Formation (Top), Depth and Datum	✓ Sample Datum					
See Attached							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1429'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1266' - 1268'	478 gal 15% HCl, 3480# sd, 15 ball sealers, 510 BBL fl	
4	1217.5' - 1219'	478 gal 15% HCl, 2320# sd, 13 ball sealers, 235 BBL fl	
4	1042.5' - 1044'	478 gal 15% HCl, 2315# sd, 13 ball sealers, 245 BBL fl	
4	926' - 928.5'	478 gal 15% HCl, 3840# sd, 17 ball sealers, 275 BBL fl	
4	879' - 882'	478 gal 15% HCl, 6020# sd, 19 ball sealers, 335 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1386'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	----------------	-----------------	-----------------	--

Date of First, Resumed Production, SWD or Enhr. 7-23-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
--	---

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 40	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	-------------------	---------------------	---------------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
OCT 27 2006
KCC WICHITA

Rig Number: 2	S. 4 T. 33 R. 15 E
API No. 15- 125-31063	County: MG
Elev. 830	Location: SE SW SW

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: D1-4 Lease Name: R&M Williams Trust
 Footage Location: 580 ft. from the South Line
 4440 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 6/27/2006 Geologist:
 Date Completed: 6/29/2006 Total Depth: 1434

Gas Tests:

Comments:
 Start injecting @ 1124

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	9	Coal	926	927				
Shale	9	33	Shale	927	953				
Sand	33	38	Coal	953	954				
Shale	38	147	Shale	954	1040				
Lime	147	149	Coal	1040	1042				
Coal	149	151	Shale	1042	1091				
Shale	151	169	Coal	1091	1092				
Lime	169	193	Shale	1092	1110				
Shale	193	316	Oil Sand	1110	1120				
Sandy Lime	316	328	Coal	1120	1122				
Shale	328	394	Shale	1122	1217				
Lime	394	396	Coal	1217	1218				
Shale	396	497	Shale	1218	1264				
Lime	497	511	Coal	1264	1266				
Shale	511	562	Shale	1266	1281				
Sandy Lime	562	587	Miss. Lime	1281	1434				
Shale	587	716							
Lime	716	749							
Shale	749	814							
Osw. Lime	814	843							
Summit	843	856							
Lime	856	891							
Mulkey	891	897							
Lime	897	926							

RECEIVED
 OCT 27 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10219

LOCATION Europe

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

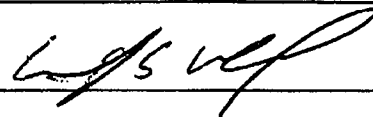
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-29-06	2368	R/M Williams D1-4	4	33s	15E	Montgomery																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			439	Justin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
439	Justin																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence																						
STATE Ks.		ZIP CODE 67301																				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1434' CASING SIZE & WEIGHT 4 1/2" - 9.5/lb
 CASING DEPTH 1427' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2/lb SLURRY VOL 46 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 Bbls DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls water, wash casing down 3'
Pumped 10 Bbls Gel Flush w/ Halls, 10 Bbls Foam, 10 Bbls water, 13 Bbls Dry water.
Mixed 150 SKs Thick Set cement w/ 8" PPK of KOL-SEAL & 13.2/lb PPK gel. Shut down - wash out prop lines
Release Plug - Displace Plug with 23 Bbls water. Final pumping at 700 PSI - Bump Plug to 1200 PSI
wait 5 minutes - Release Pressure - Float Held - close casing in with OPI
Good cement returns to Surface with 8 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	150 SKs.	Thick Set cement	14.65	2197.50
1110 A	1200 lbs.	KOL-SEAL 8" PPK	.36*	432.00
1118 A	200 lbs.	Gel Flush	.14*	28.00
1105	50 lbs.	Halls	.34*	17.00
5407	TON	Mileage - Bulk Truck	m/c	275.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3987.35
			5.3%	SALES TAX
				143.87
			ESTIMATED TOTAL	4131.22

AUTHORIZATION 

TITLE 00060604

DATE RECEIVED

OCT 27 2006

KCC WICHITA