

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Elsheimer Well #: A4-2
 Sec. 2 Twp. 35 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
---	---

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1660'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind of Material Used	
4	1470.5' - 1474'	478 gal 15% HCl, 5255# sd, 26 ball sealers, 375 BBL fl		
4	1096' - 1100.5'	520 gal 15% HCl, 6740# sd, 25 ball sealers, 355 BBL fl		
4	1068' - 1069.5'	500 gal 15% HCl, 2320# sd, 13 ball sealers, 235 BBL fl		
4	1041' - 1044'	520 gal 15% HCl, 6010# sd, 23 ball sealers, 335 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1606'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7-27-06		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	14	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED

OCT 26 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10195

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-06	2368	Elshenar A4-2	2	35s	14E	Montgomery
CUSTOMER Dart Cherokee Basin			Hurricane Well Serv			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Alan		
STATE Ks.			439	Justin		
ZIP CODE 67301			452-763	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1665' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1660' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 54 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.89 Bbls DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 60 Bbls water. wash casing to bottom (100' fill)
Pumped 15 Bbls Gel Flush w/ Hulls, 10 Bbls foam, 80 Bbls water. brought Gel and to surface to
condition hole. shut down - Rig up cement head. Break circulation with water. Pumped 15 Bbls Density
Mixed 175 SKs Thick Set cement w/ 8" 17sk KOI-SEAL - 13.2 lb 17sk. Shut down - wash out pump lines
Release Plug - Displace Plug with 26 3/4 Bbls water. Final pumping at 900 PSI - Bump Plug to 1400 PSI
wait 5 minutes - Release Pressure - Float Hold - close casing in with 0 PSI
Good cement returns to surface with 9 Bbls slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	175 SKs	Thick Set cement	14.65	2563.75
1110A	1400 lbs	KOI-SEAL 8" 17sk	.36	504.00
1118A	300 lbs	Gel Flush	.14	42.00
1105	50 lbs	Hulls	.34	17.00
5407	100	mileage - Bulk Truck	m/c	275.00
5501C	4 Hrs.	Water Transport	98.00	392.00
1123	5000 GAL	City water	12.80	64.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-cide	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	4885.60
			SALES TAX 5.3%	171.23
			ESTIMATED TOTAL	5066.83

AUTHORIZATION [Signature]

TITLE _____

DATE RECEIVED

OCT 26 2006

KCC WICHITA