

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-29-06 7-5-06 8-10-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31084-00-00
County: Montgomery
SE NE NW Sec. 8 Twp. 33 S. R. 15 East West
4405' FSL feet from S / N (circle one) Line of Section
3120' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mills Trust Well #: A2-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 864' Kelly Bushing: _____
Total Depth: 1464' Plug Back Total Depth: 1437'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1447
feet depth to 0 w/ 150 sx.cmt.
Alt 2 - Dlg - 12/31/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-24-06
Subscribed and sworn to before me this 24th day of October, 2006

Notary Public: [Signature]
Date Commission Expires: _____
KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Mills Trust Well #: A2-8
 Sec. 8 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1446'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	1174' - 1175.5'	300 gal 15% HCl, 5000# sd, 102000 scf N2, 1255 gal fl		
4	1017.5' - 1019.5'	300 gal 15% HCl, 6000# sd, 90000 scf N2, 1140 gal fl		
4	979' - 981'	300 gal 15% HCl, 6000# sd, 98000 scf N2, 1170 gal fl		
4	931' - 934'	300 gal 15% HCl, 12000# sd, 124000 scf N2, 1095 gal fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1363'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-20-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	33	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease <i>(if vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Rig Number: 2	S. 8 T. 33 R. 15 E
API No. 15- 125-31084	County: MG
Elev. 864	Location: SE NE NW

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A2-8 Lease Name: Mills Trust
 Footage Location: 4405 ft. from the South Line
 3120 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 6/29/2006 Geologist:
 Date Completed: 7/5/2006 Total Depth: 1464

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Mac McPherson
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	7	Shale	990	1015				
Shale	7	167	Coal	1015	1017				
Lime	167	179	Shale	1017	1043				
Shale	179	221	Sandy Shale	1043	1050				
Lime	221	241	Shale	1050	1117				
Shale	241	557	Oil Sand	1117	1124				
Lime	557	570	Sandy Shale	1124	1172				
Shale	570	612	Coal	1172	1174				
Lime/Sand	612	640	Shale	1174	1293				
Shale	640	668	Coal	1293	1294				
Sandy Shale	668	762	Shale	1294	1321				
Lime	762	786	Miss. Lime	1321	1464				
Shale	786	861							
Oswego Lime	861	895							
Summit	895	908							
Lime	908	928							
Mulkey	928	934							
Lime	934	944							
Shale	944	951							
Coal	951	952							
Shale	952	979							
Coal	979	980							
Shale	980	989							
Coal	989	990							

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10271

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-6-06	2368	Mills A2-8					MG
CUSTOMER Dart Cherokee Basin				TRUCK #			
MAILING ADDRESS 211 W. Myrtle				DRIVER			
CITY Independence		STATE KS.	ZIP CODE 67301	TRUCK #			
JOB TYPE <u>Longstring</u>				DRIVER			
HOLE SIZE <u>6 3/4"</u>		HOLE DEPTH <u>1452'</u>		TRUCK #			
CASING DEPTH <u>1447'</u>		DRILL PIPE		DRIVER			
SLURRY WEIGHT <u>13.2#</u>		SLURRY VOL		TRUCK #			
DISPLACEMENT <u>23.4861</u>		DISPLACEMENT PSI <u>600</u>		DRIVER			
WATER gal/sk <u>8°</u>		MIX PSI <u>1100 bump plug</u>		TRUCK #			
CEMENT LEFT in CASING <u>0'</u>		RATE		TRUCK #			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 3' w/ 500gal water. Pump 20861 Gel-Flush, 50861 water spacer, 10861 soap water, 13061 dye water. Mixed 150sk Thick Set Cement w/ 8" Kol-Seal P/SK @ 13.2# gal. Wash out pump & lines. Release Plug. Displace w/ 23.4861 water. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 mins. Release Pressure Float Hdk. Good Cement to surface = 8861 slurry to bit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126A	150sk	Thick Set Cement		
1110A	1200 #	Kol-Seal 8" P/SK	14.65	2197.50
			.36#	432.00
1118A	200 #	Gel-Flush		
1105	50 #	Hulls	.14#	28.00
5407		Ton-Mileage Bulk Truck	.34#	17.00
			m/c	275.00
5501C	3 hrs.	Water Transport		
1123	4000 gal	City Water	98.00	294.00
			12.80	51.20
1238	1 gal	Soap		
1205	2 Gal	Bi-side	33.75	33.75
4404	1	4 1/2" Top Rubber Plug	25.35	50.70
			40.00	40.00
		Thank you!		
		Sub Total		4332.55
		SALES TAX	5.32	146.48
		ESTIMATED TOTAL		4479.13

AUTHORIZATION [Signature]

TITLE 206906

DATE RECEIVED
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