

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-26-06	8-2-06	10-3-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

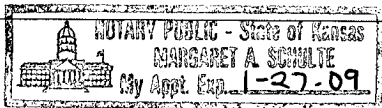
API No. 15 - 065-23,195-00-00  
County: Graham  
App. NE NE NE Sec. 7 Twp. 10 S. R. 21  East  West  
390 feet from S / (N) (circle one) Line of Section  
340 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Cokeley Well #: 1  
Field Name: (wildcat)  
Producing Formation: Lansing "C"  
Elevation: Ground: 2251' Kelly Bushing: 2256'  
Total Depth: 3910' Plug Back Total Depth: 3546'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3898  
feet depth to surface w/ 510 sx cmt.

Drilling Fluid Management Plan ATF ILNH 815-08  
(Data must be collected from the Reserve Pit)  
Chloride content 26,000 ppm Fluid volume 950 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 11-20-06  
Subscribed and sworn to before me this 20th day of November,  
20 06.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: John O. Farmer, Inc. Lease Name: Cokeley Well #: 1  
 Sec. 7 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1731' (+525)	
	Topeka 3242' (-986)	
	Heebner 3450' (-1194)	
	Toronto 3473' (-1217)	
	Lansing/KC 3488' (-1232)	
	Base/KC 3711' (-1455)	
	Marmaton 3769' (-1513)	
	Arbuckle 3846' (-1590)	

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drillec	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	160	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10.5#	3898'	SMDC	390 @	11.2#/Gal.
					SMDC	120 @	13.5#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3740'	CIBP		
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3546'	CIBP		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4 SPF	Marmaton "D"		500 gals. 15% NE		3794-3800'
	Marmaton "A"		500 gals. 15% NE		3773-3777'
4 SPF	Lansing/KC "E", "F", "I" and "K"		2500 gals. 15% NE		3566-3692' OA
4 SPF	Lansing/KC "C"		500 gals. 15% NE		3530-3533'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	3534'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
10-7-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5.03		2.00		35.3°		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3530-3533' (Lansing "C")

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1055

Date	7/26/06	Sec.		Twsp.		Range		Called Out		On Location		Job Start	7:00 PM	Finish	7:00 PM
Lease	Stoby	Well No.	1	Location	Boyer	Range	Roller	County	Wichita	State					
Contractor	W.D. Dwyer							Owner	J. D. ...						
Type Job	S. ...							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	221	Depth	219	Charge To	Toro 2 Farm								
Csg.	2 1/2	Depth		Street		City	KCC								
Tbg. Size		Depth		City	KCC									State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		<p style="text-align: center;">NOV 20 2006</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">CONFIDENTIAL</p>											
Cement Left in Csg.	10.15	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	204 13 1/2	CEMENT											
Perf.															

### EQUIPMENT

Amount Ordered			160 on 3000 2 1/2		
Consisting of					
Pumptrk	1	No.	Cement Helper	Done	
Bulktrk	2	No.	Driver	Done	
Bulktrk		No.	Driver	Done	
Common			160 @ 10.50		1,680.00
Poz. Mix					
Gel.			3 @ 16.25		48.75
Chloride			6 @ 45.00		270.00
Hulls					

### JOB SERVICES & REMARKS

Pumptrk Charge	Service	775.00
Mileage	75 @ 5.00	375.00
Footage		
Total		1,150.00

Remarks:		Sales Tax	
	Handling	169 @ 1.90	321.10
	Mileage	1.08 per gal. per mile	1077.00
		PUMP TRK CHARGE	1,150.00
		Sub Total	1,150.00
		Total	
	Floating Equipment & Plugs	8 1/2 150.00	65.00
	Squeeze Manifold		
	Rotating Head		

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Signature		Tax	114.94
		Discount	
		Total Charge	1,150.00

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-2-06 PAGE NO. 1

CUSTOMER: John O. Farmer WELL NO. # 1 LEASE Cokeley JOB TYPE Cement Logging TICKET NO. 10501

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0545							on loc w/FE
								4 1/2" x 10.5" x 3898' x 25' SS cst. 1, 3, 5, 6, 8, 10, 14, 51, 79 Baskets 2, 11, 52, 80 RTD 3910' LTD 3913'
	0800							start FE
	1020							Break Circ.
	1115	2	3/0					used 390 sks, Plug RH & MH
	1120	4	0			175		start PreFlushes 500 gal Mud Flush 20 Bbl KCL Flush
	1123	5	12/0			200		start L. Cement (4705) SMD @ 11.2 PP2
	1206		220/0			150		T. Cement (1505) SMD @ 13.5 PP2
	1216		38					End Cement used 120 sks, Wash P+L Drop Plug
	1221	5	0			175		start Displacement
	1235		61.5			500/1500		End Plug Release Pressure Float held
								circ 100 bbl to pit

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Thank you  
Nick, Josh, Brett & Sean

# JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

KCC  
NOV 20 2006  
CONFIDENTIAL

November 20, 2006

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. #1 Cokeley  
API# 15-065-23,195-00-00  
390' FNL & 340' FEL  
(60' South & 10' West of NE NE NE)  
Sec. 7-10S-21W  
Graham County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Cokeley #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

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