

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **ORIGINAL**

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name_FIML Natural Resources_LLC  Address_410 17th Streat Stee 900  Address_410 17th Streat Stee 900  Furchaser. NGRA  Operator Contact Person_Cessands Parts  Purchaser. NGRA  Operator Contact Person_Cessands Parts  Propose_2300   988-5906  Contractor. Name_Murin Drilling Company  License_30006  Welletie Geologist:  See Entry  Workover  Oil SWD SIOW Temp Abd.  Multiple Stage Commission, cement circulated from_2876 (Well # 18-9-1931)  If WorkoverRe-entry. Old Well into as follows:  Operator:  Well Name.  Original Comp. Date.  Original Total Depth:  Comminged  Docket No.  Date Completion  Dote No.  Other (SWD or Enhr.)  Dote Reached TD  Gompletion Date or Recompletion	Operator: License # 33476	API No. 15 - 171-20672-0000
Address_410.17th Street Ste. 900  City/State/Zip. Dever CO 82022  East Form S (	Name: FIML Natural Resources, LLC	
City/State/Zip. Denver, CO. 80002   1,320   feet from S ( ) ( ) carde one) Line of Section Purchaser NORA   4,300   feet from E ( ) ( ) carde one) Line of Section Purchaser NORA   4,300   feet from E ( ) ( ) carde one) Line of Section Purchaser NORA   4,300   feet from E ( ) ( ) carde one) Line of Section Purchaser NORA   4,300   feet from E ( ) ( ) ( ) carde one) Line of Section Purchaser NORA   4,300   feet from E ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	Address: 410 17th Street Ste. 900	
A_300   feet from E	City/State/Zip; Denver, CO. 80202	
Special Contactor Contact Name		4,300 feet from 5 / (W) (sinter a National Continue)
Phone:   Contractor: Assame:   Murfan Drilling Campany	Operator Contact Person: Cassandra Parks	
License Name: Murin Drilling Company  License 30606  Wellsite Geologist:  — Designate Type of Completion:  — New Well Re-Entry Workover — Voil SVM SiOW Temp. Abd.  — Ly Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  — Well Name:  Original Camp. Date: — Original Total Depth: — Despening Re-pert. — Corn. to Entr./SWD — Plug Back — Plug Back Total Depth: — Dual Completion — Docket No. — Dual Completion — Docket No. — Other (SWD or Entr.?) — Death Reached TD — Completion Date or Recompletion Date or Recompletion Date  Ricompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichibita.  Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 23-107 appt. Information of side two of this form with all plugged wells.  Subscribed and swom to before me this	Phone: (303 ) 893-5090	
Licenser 30606  Wellsie Geologist:  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  My Gas ENHR SIOW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr?)  Doale Completion Docket No.  Other (SWD or Enhr?)  Doale Original Total Depth:  Commingled Docket No.  Other (SWD or Enhr?)  Doale Original Total Depth:  Other (SWD or Enhr?)  Doale Original Total Depth:  Commingled Docket No.  Other (SWD or Enhr?)  Brough Date or Recompletion Date		
Wellsite Geologist:  Designate Type of Completion:  You of SWD SIOW Temp. Abd.  Multiple Stage Cementing Collar Used?  Doreator:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Other (SWD or Enhr.?)  Despening Re-perf.  Comv. to Enhr/SWD  Plug Back Total Depth:  Other (SWD or Enhr.?)  Detect No.  Other (SWD or Enhr.?)  Date Reached TD  Completion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas G7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-106 and 82-3-107 appt. Violation and side two of this form with all plugded wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this		
Designate Type of Completion:    New Well   Re-Entry		Field Name: Mississippi Sporgan
New Well   Re-Entry   Workover   New Well   Re-Entry   Workover   New Yell   SIOW   Temp. Abd.   Amount of Surface Pipe Set and Cemented at 9   15 @ 384   Fee   Multiple Stage Cementing Collar Used?   Yes   New Yell		Producing Formation: Mississippi Spergeri
Amount of Surface Pipe Set and Cemented at 9   10 @ 394   Fee   Multiple Stage Cementing Collar Used?   Yes   Na   Multiple Stage Cementing Collar Used?   Yes		
Multiple Stage Cementing Collar Used?  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Commingled  Dockel No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Wife (SWD or Enhr.?)  Multiple Stage Cementing Collar Used?  If yes, show depth set 2979  If Alternate II completion, cement circulated from 2979 (DV tool)  feet depth to. Surface:  Wife Standard Plan  April Well Rames:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  License No:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  License No:  Outler:  Sec. Twp. S. R. Seat Western County:  Docket No.:  Notary Public:  Alternation of side two of this torm will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this torm will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentialisty) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached this florm. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Receive		Total Depth: 4772' Plug Back Total Depth: 4723'
If yes, show depth set \$\frac{2979}{2979}	Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 9 jts @ 394 Feet
If Alternate II completion, cement circulated from 2979 (DV tool)  feet depth to Surface w/ 830 sx cmi  feet depth to Surface conscious sy sand sall seal to surface with the fer search file of the sear	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes □ No.
If Alternate II completion, cement circulated from 2979 (DV tool)  feet depth to Surface w/ 830 sx cmi  feet depth to Surface conscious sy sand sall seal to surface with the fer search file of the sear	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2979 Fee
Get depth to Surface   W/ 830   sx cm	If Workover/Re-entry: Old Well info as follows:	
Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Dual Completion  Other (SWD or Enhr.?)  Dote Reached TD  Date Reached TD  Completion Date  North Title:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date:  Wireline Log Received  Wireline	Operator:	· ·
Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: One power of the Play Back Total Depth Developing Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Developing Re-perf. Plug Back Total Depth Developing Re-perf. Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Plug Back Total Depth Docket No. Docket No. Docket No. Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date Docket No.: Docket	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWID Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  ### Instructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 23-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  ##################################		Drilling Fluid Management Plan AH TLNH 8'9-08
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  B/6/2007 8/15/2007 9/27/2007  Spud Date or Recompletion Date  Nostructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 32-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements on the statutes. The statutes are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Wireline Log Received	<del>-</del> ,	
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  B/6/2007  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this	•	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8/16/2007 8/15/2007 9/27/2007  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, 'es Date:  Wireline Log Received  Conservation Division		Dewatering method used Evaporation/backfill
Other (SWD or Enhr.?) Docket No.  8/6/2007 8/15/2007 9/27/2007  Spud Date or Recompletion Date  Notary Public:  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Dotter Name:  Lease Name:  License No.  Outlier Sec.  Twp. S. R East   Wes County:  Docket No.:  Outlier Sec. Twp. Sec. T		Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Spud Date or Recompletion Date or Recompletion Date or Recompletion Date   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:	•	Operator Name:
Spud Date or Recompletion Date    Spud Date or Recompletion Date   Docket No.:   Docke	Other (SWD or Enhr.?) Docket No.	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	0/2//2007	
Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Coperations Technician		
Signature: Coperations Technician  Date: 1/1/2007  Letter of Confidentiality Received  Letter of Confidentiality Received  Letter of Confidentiality Received  Letter of Confidentiality Received  Mireline Log Received  RECEIVED  KANSAS CORPORATION COMMISSES  Geologist Report Received  Date Commission Expires: 5-5-2009  CONSERVATION DIVISION	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells all requirements of the statutes, rules and regulations promulgated to regulations.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of		
Subscribed and sworn to before me this day of day of	Operations Technician	V
Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION  Conservation Division  Wireline Log Received RECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  CONSERVATION DIVISION	Subscribed and sworn to before me this   down of   A \ A \ A A A A A A A A A A A A A A A	
Notary Public: Slave Winch  Date Commission Expires: 5-5-2009  KANSAS CORPORATION COMMISSION  Geologist Report Received  UIC Distribution  NOV 0 2 2007  CONSERVATION DIVISION	,	V W DECEIVED
Date Commission Expires: 5-5-2009  CONSERVATION DIVISION	20 0 1.	KANSAS CORPORATION COMMISSION Geologist Report Received
CONSERVATION DIVISION	F C 2000	· · · · · · · · · · · · · · · · · · ·
	Date Commission Expires:	CONSERVATION DIVISION WICHITA, KS

Operator Name: FIMI	_ Natural Resource	s, LLC		معدم ا	Name:	itus		Well #:	1B-9-1931	•
	S. R. 31		✓ West		/: Scott					
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec Electric Wireline Logs	now important tops a n and closed, flowing overy, and flow rate	and base of g and shut-i s if gas to s	formations point pressures, surface test, a	enetrated. whether st along with f	Detail al nut-in pre	ssure reached s	tatic level, hydr	ostatic pre	ssures, botton	n hole
	- a management stemment of the state of the						(T-) D-4			
Drill Stem Tests Taker (Attach Additional		<u>✓</u> Ye	sNo		[√] Lo Nam	Ü	n (Top), Depth	and Datum	• • •	Sample Datum
Samples Sent to Geo	ological Survey	[_] Ye	s 🗌 No		Ivaiii	<b>G</b>		юр		, acam
Cores Taken Electric Log Run (Submit Copy)		[_] Ye. ✓] Ye.			1	ssippi P Spergen		4578' 4599'		1613 1634
List All E. Logs Run:										
SpectralDensi ArrayCompRe	•	olog	CASING	RECORD	▼ Ne					
	Size Hole	T	all strings set-	conductor, si Wei		ermediate, producti	Type of	# Sac		and Percent
Purpose of String	Drilled	Set	(In O.D.)	Lbs.		Depth	Cement	Use	<del></del>	dditives
Surface	12-1/4"	8-5/8"		24.0		394'	A common	255		13% CaCl2
Production	7-7/8"	5-1/2"		15.5		4735'	ASC	340	2% gel	10% salt
		l		<u> </u>		2979 (DV tool)	Lite	490	0.25 pps	Floc & 5gps Gil
f		T	ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and	Percent Add	ditives	
✓ Protect Casing Plug Back TD Plug Off Zone	Rat hole	Light		15						F4 + 90
		1				l				
Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	D - Bridge Plu ach Interval Pe	gs Set/Type erforated	) 	Acid, Frac	cture, Shot, Ceme	nt Squeeze Material Used	Record	Depth
4	4604-09'					Acidize w/ 500	gal 15% MCA			4604-09'
	Size 7/8"	Set At 4707'	Dudwin Mo	Packer	At	Liner Run	Yes	lo		<u>.</u>
Date of First, Resumer 09/28/2007	rd Production, SWD or	⊨nhr.	Producing Me	eutod	[_] Flowin	ig 📝 Pumpi	ng []Gas	Lift [	Other (Explain	)
Estimated Production Per 24 Hours	Oil 18	Bbls.	Gas 0	Mcf	Wat	er B	bls.	Gas-Oil Ra	tio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC		L		Production Inter	val			
Vented Sold	Used on Lease		Open Hole			Dually Comp.	Commingled			

IENTING CO., LL Cementing & Acidizing Service

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

(785) 483-3887 Voice:

Fax: (785) 483-5566

Bill To:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202 DECEIVE Invoice Number: 109673

AUG 2 2 2007

Invoice Date: Aug 17, 2007

Page:

Customer ID	Well Name/# or Customer P.O.	Payment Terms		
FIML	Titus #1B-9-1931	Net 30	Days	
Sales Rep ID	Camp Location	Service Date	Due Date	
	Oakley	Aug 17, 2007	9/16/07	

		l		7.59, 200	<u> </u>	
Quantity	Item		Description	Unit F	rice	Amount
515.00	MAT	Lightw	eight		11.25	5,793.75
2,575.00	MAT	Gilson	ite		0.70	1,802.50
129.00	MAT	Flo Se	al		2.00	258.00
607.00	SER	Handli	ng		1.90	1,153.30
57.00	SER	Mileag	e 607 sx @.09 per sk per mi		54.63	3,113.91
1.00	SER	Top St	age		955.00	955.00
1.00	SER	Head i	Rental		100.00	100.00
			CONFIDEN NOV D 1	KAN	RECE ISAS CORPORAT NOV 0 2 CONSERVATIO WICHITI	TION COMMISSION  2 2007  ON DIVISION
	RE NET, PAYAE		Subtotal			13,176.46
	.OWING DATE ( 1/2% CHARGED		Sales Tax			494.82
	IF ACCOUNT		Total Invoice Amount			13,671.28
URRENT, TA	KE DISCOUNT	OF	Payment/Credit Applied			,

\$ 1317.65

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Payment/Credit Applied **TOTAL** 13,671.28

820. /18 Blu D. Blu Stage

## **ALLIED CEMENTING CO., INC.**

25268 SERVICE POINT: REMIT TO P.O. BOX 31 Oakley RUSSELL, KANSAS 67665 JOB START JOB FINISH TWP. CALLED OUT RANGE 31W ON LOCATION DATE \$16/07 WELL# 18-9-1931 LOCATION SCOTT CITY & E 55 & E N/S LEASET! Tus OLD OR NEW (Circle one) OWNER Same CONTRACTOR MUTFIN#74 TYPE OF JOBC nt top Stay HOLE SIZE 7/4 **CEMENT** CASING SIZE 3% AMOUNT ORDERED DEPTH 4750 515gkg Lite +5# Cilsonite 4# Flo-504 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL D.V. Tool DEPTH 2978 MINIMUM 100 COMMON\_\_ PRES. MAX 600 POZMIX \_ MEAS. LINE CEMENT LEFT IN CSG. GEL CHLORIDE PERFS. DISPLACEMENT 7/ BBL @ Litew-eight 5/5 @ 11,25 5793.75 Cilsonite 2575# @ ,70 1802.50 **EQUIPMENT** @ 2100 CEMENTER Max **PUMP TRUCK** @ #423-281 HELPER Kelly (a) **BULK TRUCK** (a) # 394 DRIVER Darrin **BULK TRUCK DRIVER** HANDLING 607 5Ks MILEAGE 99/5K/m/ TOTAL /2/21.46 **REMARKS:** Tun Rattole with 15 sks Plug Mouse Holo with logka CM/5% Csg with 490 gks ite Drop Plug Wash up Pumpt Lives Misplace 72 AML Land Plug Close Tool Cement Did Circulate **SERVICE DEPTH OF JOB** PUMP TRUCK CHARGE ement Did Croulate EXTRA FOOTAGE \_\_\_\_\_ MILEAGE MANIFOLD Head Rental @\_\_\_\_ @ CHARGE TO: FLML TOTAL 1055,00 STREET \_\_\_\_ \_\_\_\_\_STATE \_\_\_\_\_ZIP\_\_\_ CITY\_\_\_\_ PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL \_\_\_\_ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX \_\_\_ CONDITIONS" listed on the reverse side. TOTAL CHARGE \_\_\_\_ \_\_\_\_ IF PAID IN 30 DAYS **DISCOUNT** -



#### INVOICE

incoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202 DECEIVE Invoice Number: 109672

age: AUG 2 2 2007

Customer ID	Well Name# or Customer P.O.	Payment Terms			
FIML	Titus #1B-9-1931	Net 30 Days			
Sales Rep ID	Camp Location	Service Date	Due Date		
<u></u>	Oakley	Aug 17, 2007	9/16/07		

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	16.65	116.55
340.00	MAT	ASC Class A	14.90	5,066.00
36.00	MAT	Salt	19.20	691.20
500.00	MAT	WFR-2	1.00	500.00
407.00	SER	Handling	1.90	773.30
57.00	SER	Mileage 407 sx @.09 per sk per mi	36.63	2,087.91
1.00	SER	Bottom Stage	1,750.00	1,750.00
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	SER	Mileage Pump Truck Head Rental Guide Shoe Sure Seal Float Collar Centralizers	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	Sure Seal Float Collar	360.00	360.00
26.00	EQP	Centralizers	50.00	1,300.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	Stage Collar	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00
				EIVED ATION COMMISSION

707116

NOV 0 2 2007

CONSERVATION DIVISION WICHITA, KE

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1761.20

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Total Invoice Amount	18,403,16
Payment/Credit Applied  TOTAL	18,403.16

Alder Stage"

# ALLIED CEMENTING CO., INC.

25267

DATE ONLY OF THE PROPERTY OF T	REMIT TO P.O. B RUSS	OX 31 ELL, KAN	NSAS 6766					SERV	VICE POINT: <u>Oakk</u>	ey
EASH T. TUS  WELLE 18-1-13 LOCATION SCOTT CH, 8 E 5 SE W/S SONT KS  OLD OR SEW (Circle one)  CONTRACTOR M. W. F. W. # 2/  TYPE OF IOPCAT Letten Star = 54.  HOLE SIZE 7 TD.  CASING SIZE 7 SEPTH 475-0  DEPTH 975-0  DRILL PIPE DEPTH 975-0  REAS LINE SHOE JOINT 21/45  FERS. MAX 120 MINIMUM 120  BAS LINE SHOE JOINT 21/45  FERS. MAX 170 MINIMUM 120  BAS LINE SHOE JOINT 21/45  EQUIPMENT SHOE JOINT 21/45  EQUIPMENT SALE 11. Sayal 100  FUMP TRUCK CEMENTER MAX FUZZY  # 123-28/1 HELPER 1-1/4/  BULK TRUCK  # 129 DRIVER Lay P. W. T  BULK TRUCK  # 279 DRIVER Lay P. W. T  BULK TRUCK  # ANDLING 9-2 54.  # 130-25/  INTAL 29 SPACE  DEPTH OF JOB 9-25-2  TOTAL 29-3  TOTAL 28-3	DATE 8/16/07	SEC.		RANGE 3/W	CALLE	OUT	ON	LOCATION	4,30	
OLD OR CED (Circle one)  CONTRACTOR Mure N 2 2 1		32771 1 # /	. ,	LOCATION SA -7	404	8 F	5-	KE NK		STATE
CONTRACTOR MUFF 14 T 2  TYPE OF IORC 17 Settlem Star = 54  HOLE SUPE 12 15.50 DEPTH 4750  TURING SIZE 3 15.50 DEPTH 4750  TURING SIZE 3 15.50 DEPTH 4750  TURING SIZE 5 DEPTH 50 DEPTH			<u>V-  -19 31</u>	LOCATION JEST	1917	00		10 11	100//	
TYPE OF JON 18 letton 520 = 54.  HOLE SIZE 772 T.D 4775  CASING SIZE 82 15.50 DEPTH 4750  TUBING SIZE DEPTH 4750  TOOL O. V. Too. DEPTH 2978  PRES. MAX 1300 MINIMUM 100 ©  MEAS. LINE SHOW JOINT 21.45  CEMENT LETTIN CSG. SIZE 71.45  COMMON ©  POZMIX © SIZE 114.5 SI	OLD ON GED (CI	rete one)					_		_]	
HOLE SIZE 576 T.D. 4775 CASING SIZE 57 S.DEPTH 4750  CASING SIZE 57 S.DEPTH 4750  DRILL PIPE DEPTH  TOOL D. U. Too DEPTH 2778  PRES. MAX 1300 MINIMUM 100  MEAS. LINE SHOE JOINT 2/145  CEMENT LEFT IN CSG. STORY 2/145  CEMENT LEFT IN CSG. STORY 2/145  CEMENT LEFT IN CSG. STORY 2/145  CHORDE 6				<i>[-]</i>	OW	NER 5	am	T		
CASING SIZE 32 15.55 DEPTH 4750 TUBING SIZE DEPTH TUBING SIZE DEPTH TOOL O L Too DEPTH 2738 PRES. MAX 1300 MINIMUM 100 MEAS. LINE SHOE IOINT 21.45 CEMENT LETTIN CSG MINIMUM 120 PREFS.  DISPLACEMENT 172,5 EQUIPMENT  EQUIPMENT  FUMP TRUCK CEMENTER May FUZZy # 123-28/ HELPER Kelly BULK TRUCK # 278 DRIVER Larent BULK TRUCK # DRIVER  REMARKS:  REMARKS:  REMARKS:  TOTAL 92 54  CHARGE TO: FLML Natural Resources STREET  CITY STATE  TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor. I have read & understand the "TERMS AND  TOTAL 68 5.		+ Botto	M Stag	E 55		MENT				
TUBING SIZE  DEPTH  DRILL PIPE  DEPTH  DRILL PIPE  DEPTH  DOOL D. V. Too DEPTH 2778  PRES. MAX 13 or MINIMUM 10 or COMMON  MEAS. LINE  EMARK SHOE JOINT 21/45  COMMON POZMIX  GEL 7 5t, 16/65 116.55  FERS  DISPLACEMENT 1/7.5  EQUIPMENT  FUMP TRUCK CEMENTER Max F422y  # 123-29/ HELPER Kelly  BULK TRUCK  # 3 99 DRIVER La pew with May 13/65t, 45 C. Mash or Common Miles Float Health from Displace 113 May 15/65 116 116 116 116 116 116 116 116 116 1		74 74 15	SOF DEE				RDER	ED		
DEPTH TOOL D, V too DEPTH TOOL D, V too DEPTH TOOL D, V too DEPTH 2978 PRES. MAX 13 e MINIMUM 10 e PRES. MAX 13 e		12 1)					1		Bar/ 10	Pa Salt
TOOL O V Tee DEPTH 2978 PRES. MAX 130 MINIMUM 100 MINIMUM 100 MEAS. LINE SHOE JOINT 21.45 CEMENT LEFT IN CSG STORY 21.45 DISPLACEMENT 1/2, 5  EQUIPMENT  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EQUIPMENT  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 57 M.1 © Loca 3472.  EXTRA FOOTAGE  EXTRA					W					
MEAS. LINE  SHOE JOINT 21.45  CEMENT LEPT IN CSG. 25.27  7 54. © 16.65  DISPLACEMENT //7, 5  EQUIPMENT  EQUIPMENT  EQUIPMENT  FUND TRUCK  CEMENTER Max. F422y  # 723-28; HELPER  BULK TRUCK  # 379  DRIVER Larent  BULK TRUCK  # BULK TRUCK  # DRIVER  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  DEPTH OF JOB  Y 7 50  WILLEAGE 7 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1/1 1	TOOL D.V. To	0	DEF	TH 2978		., -				
CEMENT LEFT IN CSG 71, 45 PERFS.  DISPLACEMENT //2,5  EQUIPMENT  PUMP TRUCK CEMENTER Max FUZZy # 123-28 HELPER Rely  BULK TRUCK # 3 PM DRIVER La rent  REMARKS:  REMAR	PRES. MAX	300			_					
PERFS. DISPLACEMENT //2,5  EQUIPMENT  EQUIPM			SHO	DE JOINT 2/14		_		- 4		- 111
DISPLACEMENT //2 S  EQUIPMENT  EQUIPMENT  EQUIPMENT  EQUIPMENT  EQUIPMENT  PUMP TRUCK CEMENTER //2 Sequipment and furnish cementer and helper to assistation and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX METAL A Sequipment and furnish cementer and helper to assistation and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX METAL A Sequipment and furnish cementer and helper to assistation and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX METAL A Sequipment and furnish cementer and the contractor of the contractor. I have read & understand the "TERMS AND TAX METAL A Sequipment and furnish cementer and the contractor of the con		VCSG.		Z1, 43		_		5/5		116,55
EQUIPMENT  EQUIPMENT  Salt 3/54		110							_ <del></del>	5.066. C
PUMPTRUCK CEMENTER Max FUZZy # 1723-28/ HELPER Re//Y BULK TRUCK # 379 DRIVER La rent BULK TRUCK # DRIVER  REMARKS:  DEPTH OF JOB	DISPLACEMENT	<del>_, _,</del>	HDN (TENER				7/1	365K-		9170
PUMP TRUCK CEMENTER Max. F472y # 1723-28/ HELPER Kelly BULK TRUCK # 3 99 DRIVER La rent BULK TRUCK # 3 PM DRIVER La rent BULK TRUCK # DRIVER  HANDLING 407 51/		EQU	IPMENI		W	FR-I	<i>†</i>	50000l	_ <del></del>	500,00
# 723-28/ HELPER Refly BULK TRUCK # JORIVER DRIVER  # JORIVER  # ANDLING 407 516 @ 1.90 723  # MILEAGE 91/54/mi 2237  # SERVICE    HANDLING 407 516 @ 1.90 723  # MILEAGE 91/54/mi 2237  # SERVICE    SERVICE   SERVICE   SERVICE   SERVICE		CEL CELO	ED M	. r,,,,,,				7"		
BULK TRUCK # 79 DRIVER Larent BULK TRUCK # DRIVER  REMARKS:  REMAR			ER ///4×	PULLY	<del></del>					
BULK TRUCK  # DRIVER  BULK TRUCK  # HANDLING 407 54 @ 1.90 773  REMARKS:  REMARKS:  TOTAL 92.34  Fund Social WFI-TE Cont Potter  State with 340 54 th 50. Washur  Fund the first free floor Displace 113 lift  Land Ving Floor Hookup To Circulate  For 4 fits  CHARGE TO: FINE Natural Resource  STREET  CITY STATE ZIP  TO Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work washone to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX"		HELPER	-KE//)	<b>/</b>						
BULKTRUCK # DRIVER  # HANDLING 407 51/2 @ 1.90 773.  **MILEAGE 71/51/m: 253.  **SERVICE **  **SERVICE **  **SERVICE **  **SERVICE **  **DEPTH OF JOB 4750  **PUMP TRUCK CHARGE 1750,  **EXTRA FOOTAGE @ MILEAGE 57 m: @ 1.00 347.  **MANIFOLD Head Restate 10.00 10		DRIVER	Lare	NT						
REMARKS:  REMARK	///	214 . 221	<u> </u>							
REMARKS:    MILEAGE   74/54 / m;   70711   707	#	DRIVER			 на	NDI INC	: 4	07 SK	_ `	7733.30
REMARKS:    Pump Seegal WF1-Tt Cmt Bottem   SERVICE								st/m:	_ =	7.987,91
DEPTH OF JOB 4750    Land   Va Fleat   Feld   Drep Opening		RE	MARKS:						TOTA	92349
TOTAL 2/92  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	Pump Soog	al WF	R-It	Cmy Botton	<u></u>			SERVI	ICE	
TOTAL 2/92  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	Slage With	390 SA	1 145C	Washup		DTU OF	IOD	Ч-	75-	
EXTRA FOOTAGE  For 4 thrs    MILEAGE 57 M   @ L, co 342     MANIFOLD   Head   Revitafe	PUMPT LINES	Flagt	the late							1750,00
MILEAGE 57M: @ L. oc 342.  MANIFOLD Head Restale 120.  CHARGE TO: FIME Natural Resources  STREET  CITY STATE ZIP  PLUG & FLOAT EQUIPMENT  STATE 170, a  1-Sure Seal Float Collap	Plus Open	Tool H	OORUD T							115-,-0
CHARGE TO: FIME Natural Resources  STREET  CITY STATE ZIP  PLUG & FLOAT EQUIPMENT  State Stor 170, a  1-Sure Seal Float Collar a 36, a  26 Centralizets a 36, a  27 Contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	For 4 Hrs	7 7 7 7					_		@ L, OO	342,0
CHARGE TO: FIME Natural Resources  STREET  CITY STATE ZIP  PLUG & FLOAT EQUIPMENT  STATE IP  STATE IP  PLUG & FLOAT EQUIPMENT  STATE IP  PLUG & FLOAT EQUIPMENT  STATE  IP  STATE IP		***			MA	ANIFOLI	He	ad Rent	a/@	100,00
CHARGE TO: FIME Natural Resources  STREET  CITY STATE ZIP  PLUG & FLOAT EQUIPMENT  SHATE ZIP  PLUG & FLOAT EQUIPMENT  SHATE Store 170, or  1-Sure S-eat Ploat Collage 6 300, or  26 Centralizets 6 50° 1300, or  26 Centralizets 6 50° 1300, or  27 Baskets 6 10° 300, or  28 Centralizets 6 50° 1300, or  28 Centralizets 7000, or  28 Centralizets 7000, or  28 Centralizets 7000, or  28 Centralizets 7000, or  28 Second Ploat Collage 7000, or  29 Second Ploat Collage 7000, or  20 Second Ploat Collage 7000, or  29 Second Ploat Collage 7000, or  20 Second Ploat C									@	
TOTAL 272  CITY STATE ZIP PLUG & FLOAT EQUIPMENT  STATE I JP PLUG & FLOAT EQUIPMENT  S	_								@	
STREET	CHARGE TO: <i>E</i>	CME /	Vatura/	Resources						7/67
PLUG & FLOAT EQUIPMENT    STATE	STREET								TOTA	L <u>2172, 4</u>
To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"										
To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	CITY	51	AIE	ZIP		4	PLU	JG & FLOA	T EQUIPME	NT
To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"					)  -	Guide	SHO	حـ		170,00
To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"					<u> </u>				@	360,00
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"					26			15	@ 50°°	1300,00
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	To Allied Cemen	iting Co.,	Inc.		2			,,		
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"		-		nenting equipmen	t <u>- / ·</u>	D/ag	e Ca	y//er		
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		_			4	- Limi	: 1 C	amp	@	_ 23,00
contractor. I have read & understand the "TERMS AND									<b></b>	1100-
$\mathbf{T} \mathbf{A} \mathbf{V}$									ТОТА	L <i>0185,00</i>
					VD TA	Y				
CONDITIONS" listed on the reverse side.	CONDITIONS"	listed on	the reverse	e side.					_	
TOTAL CHARGE					TC	TAL CH	ARGE			
DISCOUNT IF PAID IN 30 DA		$\wedge$	(	$\wedge$	DI	SCOUN	? <del></del>	$\left( \cdot \right)$	IF PA	JD IN 30 DAYS
		1 1	/	11i -		1.1		1/1		
SIGNATURE / Many Colo	SIGNATURE /	11/0	m ()	Loho		1/2/0	uy C	Xho		



INVOICE

Invoice Number: 109516

Invoice Date: Aug 8, 2007

Page:

ECEIVE AUG 13 2007

P.O. Box 31

(785) 483-3887

(785) 483-5566

Russell, KS 67665-2906

24 S. Lincoln Street

Bill To:

Voice:

Fax:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202

Titus 1B-9-1931

Customer ID	Well Name# or Customer P.O.	Name# or Customer P.O. Payment Terms		
FIML	Titus #18-9-1931	Net 30 Days		
Sales Rep ID	Camp Location	Service Date	Due Date	
	Oakley	Aug 8, 2007	9/7/07	

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
60.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,452.60
1.00	SER	Surface	815.00	815.00
110.00	SER	Extra Footage	0.65	71.50
60.00	SER	Mleage Pump Truck	6.00	360.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	250.00	250.00
1.00	EQP	EFU Insert	335.00	335.00
3.00	EQP	Centralizers	55.00	165.00
1.00	EQP	Surface Plug	60.00	60.00
		EFU Insert Centralizers Surface Plug  RECEVED COMMISSION  RANSAS CORPORATION COMMISSION  RANSAS CORPORATION COMMISSION  CONSERVACION COMISSION  CONSERVACION COMISSION  CONSERVACION COMISSION  CONSERVACION COMISSION  CONSE		18th
		Coulons John	an ellotella	- and
		WEASO, OF TOWNSON	, College of	Man
		Mr. HO, WILLIAM KE	, COUNTY OF	· C.
		CHSERVICHTIA.	, 1	j) i
			"	is the same of the
		·		*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

183.58

ONLY IF PAID ON OR BEFORE

Sep 7, 2007

Subtotal		7,835.85
Sales Tax	7116	285.12
Total Invoice Amount	Doll	8,120.97
Payment/Credit Applied	<i>y</i>	,
TOTAL		8,120.97

8100-145 Adam D.B.

# ALLIED CEMENTING CO., INC.

SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

REMIT TO P.O. I RUS	BOX 31 SELL, KAI	NSAS 6766			SERV	OAK	1/2/
8-6-07 DATE	SEC.9	TWP. 195	RANGE 3/W	CALLED OUT	ON LOCATION	JOB START 5:45 PM	JOB FINISH 6:15 AM
TI+US LEASE	/8-9- WELL#	-1931	LOCATION SCA	# CITY 8E-	-55-KE-N	COUNTY S COTT	STATE
OLD OR (VEW)C			INTO	11	<u> </u>		
						J	
CONTRACTOR			126. RIG#21	OWNER	SAME		
TYPE OF JOB	. 4	FACE	***				
HOLE SIZE	12/			CEMENT			
CASING SIZE	87	<i>-</i>	тн <i>4/0</i> ′	AMOUNT O		20151	
TUBING SIZE		DEI			15 Com 3/2C	276621	
DRILL PIPE		DEI					
TOOL			PTH		7	, 60	700 (27 (24)
PRES. MAX			VIMUM	COMMON_	255 5Ks	@ /2 <del>/</del>	32/3 ~
MEAS. LINE		SHO	DE JOINT 43, 85		jun	_@	0.25
CEMENT LEFT I	N CSG.		43.85	GEL _	5 5ks	_@ <u>/6 53</u>	X3 200
PERFS.				CHLORIDE	9 5Ks	_@ <del>46 -&amp;</del> _	7/9 500
DISPLACEMENT	<u> </u>	<u>23</u>	1/2 8815	ASC		_@	
	EQU	JIPMENT				_@	
	_	•				_ @	
PUMP TRUCK	CEMENT	ED	TERRY			_ @	· · · · · · · · · · · · · · · · · · ·
# <i>422</i>	HELPER	LK	WAYNE			_ @	
BULK TRUCK	TILLI LIX	,	WATIOC			_@	
#	DRIVER		LONATE				
BULK TRUCK	DRIVER		LONKE	· · · · · · · · · · · · · · · · · · ·		_ @	
#	DRIVER					· <sup>@</sup> - · · · · · ·	~10
π	DRIVER			— HANDLING	26955	, @ <u>/ 7</u>	311 The
				MILEAGE _	94 PER SKI	MELE	1452
	RE	MARKS:				TOTAL	567935
							<b>X</b>
	E-844.				SERVI	CE	
						410	
				DEPTH OF J		7/0	
				PUMP TRUC	\ <del></del>	4 15	8/5
				EXTRA FOO		_@ <del>*</del> 163	7/20
				MILEAGE _			<u> 360 %</u>
			-11 - 11 11 11 1	— MANIFOLD	- 1/4/	_@	
		/	HANK YOU	HEAD RE	ENTAI	_ @	100 %
		2				_ @	
CHARGE TO:	FII	n_					50
						TOTAL	1346 40
STREET							
CITY	ST	TATE	ZIP	05/.			
				. •	PLUG & FLOAT	EQUIPMEN	T
				1-6420	de shoe		250 2
				1- AFU	INSERT	@	335 %
				3-center	4/FZERS	_@ <u>55%</u>	165 %
To Allied Ceme	nting Co	Inc		1-34RFA	1CE P/46	_ @	_ 60 Eta
	_		nenting equipmen	t		@	
and furnish cem	-				· · · · · · · · · · · · · · · · · · ·	_@	
		•	he above work wa	16			603
						TOTAL	810 =
			of owner agent or			10 11 12	
			d the "TERMS AN	TAX		_	
CONDITIONS"	listed on	the reverse	e side.				
				TOTAL CHA	ARGE		
	n	,		DISCOUNT		IF PAT	D IN 30 DAYS
	. /	1	1 1	DISCOUNT	/		
/		hlan	both	10	1 1/-	~1B-	~
SIGNATURE -	MITT L	SENT			115	DEL	
~					' PRINT	ED NAME	



INVOICE

Invoice Number: 109516

Page:

Invoice Date: Aug 8, 2007
Page: 1

Bill To:

Voice: Fax:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202

24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

(785) 483-3887

(785) 483-5566

Titus 1B-9-1931

CustomerID	Well Name/# or Customer P.O.	Payment	Terms
FIML	Titus #18-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 8, 2007	9/7/07

[	Quantity	. Item	Description	Unit Price	Amount
f	255.00	MAT	Common Class A	12.60	3,213.00
	5.00	MAT	Gel	16.65	83.25
	9.00	MAT	Chloride	46.60	419.40
	269.00	SER	Handling	1.90	511.10
	60.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,452.60
ŀ	100	SER	Surface	815.00	815.00
	110.00	SER	Extra Footage	0.65	71.50
	60.00	SER	Mleage Pump Truck	6.00	360.00
	1.00	SER	Head Rental	100.00	100.00
	1.00	EQP	Guide Shoe	250.00	250.00
	1.00	EQP	EFU Insert	335.00	335.00
	3.00	EQP	Centralizerscion	55.00	165.00
	1.00	EQP	Centralizers Surface Plug  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION ON SECURITOR OF SEC	60.00 * ©©	60.00 NFIDENTIAL
				M	DV 0 1 2807 KGC
L		L	L		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 783.58

ONLY IF PAID ON OR BEFORE

Sep 7, 2007

Subtotal		7,835.85
Sales Tax	2116	285.12
Total Invoice Amount	Dolli	8,120.97
Payment/Credit Applied	- <del> </del>	,

8100-145 Man D.Bl



410 17th Street, Suite 900 Denver, CO 80202 Phone: (303) 893-5073 Fax: (303) 573-0386

November 1, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802 CONFIDENTIAL NOV 0 1 2007 KCC

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Titus 1B-9-1931 located in the W/2 E/2 NE Section 9, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

Cassandra Parks Operations Assistant

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 2 2007

CONSERVATION DIVISION WICHITA, KS

#### FIML NATURAL RESOURCES, LLC

November 1, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE: Titus 1B-9-931

W/2 E/2 NE Sec 9 T-19S R-31W

Scott County, Kansas

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)
Allied Cementing Tickets
Letter Requesting Confidentiality
Halliburton Electric Logs (4 originals)
Perf-Tech Cement Bond Log (1 original)

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or <u>Cassandra.parks@fmr.com</u>.

Sincerely,

Cassandra Parks
Operations Assistant

/cp

**Enclosures:** 

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 2 2007

CONSERVATION DIVISION WICHITA, KS

#### FIML NATURAL RESOURCES, LLC

August 15, 2008

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE:

Titus 1B-9-931

W/2 E/2 NE Sec 9 T-19S R-31W

Scott County, Kansas

Dear Ms. Hollon:

Enclosed are the following for the above referenced well:

Final Copies of DSTs
Technical Review Checklist for ACO-1

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,

Cassandra Parks

Regulatory Specialist

/cp

**Enclosures:** 

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS