

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/1/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/6/2007    8/15/2007    9/27/2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 171-20672-0000

County: Scott

W2 E2 NE Sec. 9 Twp. 19 S. R. 31  East  West

1,320 feet from S /  N (circle one) Line of Section

4,300 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE    SE    NW    SW

Lease Name: Titus Well #: 1B-9-1931

Field Name: Wildcat

Producing Formation: Mississippi Spergen

Elevation: Ground: 2956' Kelly Bushing: 2965'

Total Depth: 4772' Plug Back Total Depth: 4723'

Amount of Surface Pipe Set and Cemented at 9 jts @ 394 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2979 Feet

If Alternate II completion, cement circulated from 2979' (DV tool)

feet depth to Surface w/ 830 sx cmt.

Drilling Fluid Management Plan AH II NH 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operations Technician Date: 11/1/2007

Subscribed and sworn to before me this 1 day of November

20 07.

Notary Public: Elaine Minich

Date Commission Expires: 5-5-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Titus Well #: 1B-9-1931  
 Sec. 9 Twp. 19 S. R. 31 [ ] East [x] West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4578' -1613
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MSSP Spergen	4599' -1634

List All E. Logs Run:

**SpectralDensity/Dual Spaced Neutron;  
 ArrayCompResistivity;Microlog**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	394'	A common	255	2% gel 3% CaCl2
Production	7-7/8"	5-1/2"	15.5	4735'	ASC	340	2% gel 10% salt
				2979 (DV tool)	Lite	490	0.25 pps Floc & 5gps Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Rat hole	Light	15	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	4604-09'		Acidize w/ 500 gal 15% MCA	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4707'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/28/2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>0</u>	Water Bbls. <u>147</u>	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

RECEIVED  
AUG 22 2007

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 109673  
Invoice Date: Aug 17, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
FIML Natural Resources LLC 410 I7th St., #900 Denver, CO 80202

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
FIML	Titus #1B-9-1931	Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
	Oakley	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
515.00	MAT	Lightweight	11.25	5,793.75
2,575.00	MAT	Gilsonite	0.70	1,802.50
129.00	MAT	Flo Seal	2.00	258.00
607.00	SER	Handling	1.90	1,153.30
57.00	SER	Mileage 607 sx @.09 per sk per mi	54.63	3,113.91
1.00	SER	Top Stage	955.00	955.00
1.00	SER	Head Rental	100.00	100.00

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RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

D07116

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1317.65

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	13,176.46
Sales Tax	494.82
Total Invoice Amount	13,671.28
Payment/Credit Applied	
<b>TOTAL</b>	<b>13,671.28</b>

820-118  
Adrian D. Blum  
"2nd stage"

1317.65  
12353.63

# ALLIED CEMENTING CO., INC.

25268

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8/16/07</u>	SEC <u>9</u>	TWP. <u>19s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>Titus</u>	WELL # <u>1B-9-1931</u>	LOCATION <u>Scott City 8E 5s 2E N1S</u>	COUNTY <u>Scott</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #21

TYPE OF JOB Cmt top stage 5 1/2

HOLE SIZE 7 1/4 T.D. 4775

CASING SIZE 3 1/2 15.50" DEPTH 4750

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D.V. Tool DEPTH 2978

PRES. MAX 1600 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 71 BBL

OWNER Samc

CEMENT

AMOUNT ORDERED

515 sks Lite + 5# Gilsonite 4# Flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER Max

# 423-281 HELPER Kelly

BULK TRUCK

# 394 DRIVER Darrin

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Lite weight 515</u>	@	<u>11.25</u>	<u>5793.75</u>
<u>Gilsonite 2575#</u>	@	<u>.70</u>	<u>1802.50</u>
<u>Flo-seal 128</u>	@	<u>2.100</u>	<u>258.00</u>
HANDLING <u>607 sks</u>	@	<u>1.90</u>	<u>1153.30</u>
MILEAGE <u>94.5k/mi</u>			<u>3113.91</u>
TOTAL			<u>12121.46</u>

REMARKS:

Plug Rat Hole with 15 sks Plug Mouse Hole with 10 sks Cmt 5 1/2 Csg with 490 sks Lite Drop Plug Wash up Pump Lines Displace 72 BBL Land Plug Close Tool Cement Did Circulate

SERVICE

DEPTH OF JOB	<u>2978</u>
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD <u>Head Rental</u>	@ <u>100.00</u>
TOTAL	<u>1055.00</u>

CHARGE TO: FINAL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@	_____
@	_____
@	_____
@	_____
@	_____
TOTAL	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

W Gary Doko  
PRINTED NAME



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

21 Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

RECEIVED  
AUG 22 2007

Invoice Number: 109672  
Invoice Date: Aug 17, 2007  
Page: 1

<b>Bill To:</b>
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
FIML	Titus #1B-9-1931	Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
	Oakley	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	16.65	116.55
340.00	MAT	ASC Class A	14.90	5,066.00
36.00	MAT	Salt	19.20	691.20
500.00	MAT	WFR-2	1.00	500.00
407.00	SER	Handling	1.90	773.30
57.00	SER	Mileage 407 sx @.09 per sk per mi	36.63	2,087.91
1.00	SER	Bottom Stage	1,750.00	1,750.00
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	Sure Seal Float Collar	360.00	360.00
26.00	EQP	Centralizers	50.00	1,300.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	Stage Collar	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00

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NOV 01 2007  
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D07116

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KANSAS CORPORATION COMMISSION  
NOV 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1761.20

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	17,611.96
Sales Tax	791.20
Total Invoice Amount	18,403.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>18,403.16</b>

8200-118  
Adam D. Blum  
"1st Stage"

(1761.20)  
1664.96

# ALLIED CEMENTING CO., INC.

25267

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8/16/07</u>	SEC. <u>9</u>	TWP. <u>19s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>T: Tus</u>	WELL # <u>1B-9-1931</u>	LOCATION <u>Scott City 8 E 5 s 2 E N/S</u>	COUNTY <u>Scott</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin #21

TYPE OF JOB Cmt Bottom Stage 5 1/2

HOLE SIZE 7 7/8 T.D. 4775

CASING SIZE 8 1/2 15.50" DEPTH 4750

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D.V. Tool DEPTH 2978

PRES. MAX 1300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.45

CEMENT LEFT IN CSG. ~~112.5~~ 21.45

PERFS. \_\_\_\_\_

DISPLACEMENT 112.5

OWNER Sam C

CEMENT

AMOUNT ORDERED

340 sks ASC + 29 gal 10% Salt

WFR-II 500 gal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>7 sks</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE _____	@ _____	_____
ASC <u>340 sks</u>	@ <u>14.90</u>	<u>5066.00</u>
<u>Salt 76 sks</u>	@ <u>19.20</u>	<u>1451.20</u>
<u>WFR-II 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>407 sks</u>	@ <u>1.90</u>	<u>773.30</u>
MILEAGE <u>91 sk/mi</u>		<u>2087.91</u>
TOTAL		<u>9234.96</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max Fuzz

# 423-281 HELPER Kelly

BULK TRUCK

# 399 DRIVER Larenc

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pump 500 gal WFR-II Cmt Bottom Stage with 340 sks ASC Washup Pump + Lines Drop Plug Displace 113 BBL Land Plug Float Head Drop opening Plug open Tool Hookup To Circulate For 4 hrs

SERVICE

DEPTH OF JOB 4750

PUMP TRUCK CHARGE \_\_\_\_\_ 1750.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 57 mi @ 6.00 342.00

MANIFOLD Head Rental @ \_\_\_\_\_ 100.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2192.00

CHARGE TO: FIML Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

5/2

1-Guide Shoe \_\_\_\_\_ 170.00

1-Sure Seal Float Collar @ \_\_\_\_\_ 360.00

26-Centralizers @ 50.00 1300.00

2-Baskets @ 165.00 330.00

1-Stage Collar @ \_\_\_\_\_ 4000.00

1-Limit Clamp @ \_\_\_\_\_ 25.00

TOTAL 6185.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W. Gary Jobs

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

RECEIVED  
AUG 13 2007

Invoice Number: 109516  
Invoice Date: Aug 8, 2007  
Page: 1

2347

**Bill To:**

FIML Natural Resources  
LLC  
410 17th St., #900  
Denver, CO 80202

Titus 1B-9-1931

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Titus #18-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 8, 2007	9/7/07

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
60.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,452.60
1.00	SER	Surface	815.00	815.00
110.00	SER	Extra Footage	0.65	71.50
60.00	SER	Mleage Pump Truck	6.00	360.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	250.00	250.00
1.00	EQP	EFU Insert	335.00	335.00
3.00	EQP	Centralizers	55.00	165.00
1.00	EQP	Surface Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
NOV 01 2007  
KCC

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 783.58

ONLY IF PAID ON OR BEFORE

Sep 7, 2007

Subtotal	7,835.85
Sales Tax	285.12
Total Invoice Amount	8,120.97
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,120.97</b>

D07116

8100-145  
Adam D. Bl...

<783.58>

7337.39

# ALLIED CEMENTING CO., INC. 28917

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OARLEY

DATE <u>8-6-07</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:45 PM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>TITUS</u>		WELL # <u>18-9-1931</u>		LOCATION <u>SCOTT CITY 8E-5S-1/2E-N</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>INTD</u>			

CONTRACTOR <u>MURFEN DR26. REC #21</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>410'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>410'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>255 SKS COM 3% CC 2% GEL</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>255 SKS @ 12.60</u> <u>3213.00</u>
MEAS. LINE SHOE JOINT <u>43.85"</u>	POZMIX @
CEMENT LEFT IN CSG. <u>43.85'</u>	GEL <u>5 SKS @ 16.65</u> <u>83.25</u>
PERFS.	CHLORIDE <u>9 SKS @ 46.60</u> <u>419.40</u>
DISPLACEMENT <u>23 1/2 BBLs</u>	ASC @

**EQUIPMENT**

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK #	DRIVER <u>LOUISE</u>
BULK TRUCK #	DRIVER

HANDLING <u>269 SKS @ 1.90</u>	<u>511.10</u>
MILEAGE <u>94 PER SK / MILE</u>	<u>1452.60</u>
<b>TOTAL</b>	<b><u>5679.35</u></b>

**REMARKS:**

THANK YOU

CHARGE TO: FIML

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>410'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE <u>110' @ \$1.65</u>	<u>71.50</u>
MILEAGE <u>60 MZ @ 6.00</u>	<u>360.00</u>
MANIFOLD	@
<u>HEAD RENTAL</u>	<u>100.00</u>
<b>TOTAL</b>	<b><u>1346.50</u></b>

**8 5/8 PLUG & FLOAT EQUIPMENT**

<u>1- Guide shoe</u>	<u>250.00</u>
<u>1- AFU INSERT @</u>	<u>335.00</u>
<u>3- CENTRALIZERS @ 55.00</u>	<u>165.00</u>
<u>1- SURFACE PLUG @</u>	<u>60.00</u>
<b>TOTAL</b>	<b><u>810.00</u></b>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

TOM HESKETT  
PRINTED NAME





# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

## INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

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AUG 13 2007

Invoice Number: 109516  
Invoice Date: Aug 8, 2007  
Page: 1

2347

<b>Bill To:</b>
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Titus 18-9-1931

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Titus #18-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 8, 2007	9/7/07

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
60.00	SER	Mileage 269 sx @ .09 per sk per mi	24.21	1,452.60
1.00	SER	Surface	815.00	815.00
110.00	SER	Extra Footage	0.65	71.50
60.00	SER	Mileage Pump Truck	6.00	360.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	250.00	250.00
1.00	EQP	EFU Insert	335.00	335.00
3.00	EQP	Centralizers	55.00	165.00
1.00	EQP	Surface Plug	60.00	60.00

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NOV 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 783.58

ONLY IF PAID ON OR BEFORE

Sep 7, 2007

Subtotal	7,835.85
Sales Tax	285.12
Total Invoice Amount	8,120.97
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,120.97</b>

D07116

8100-145  
Adam D. Bl...

(783.58)  
7337.39

11/1/08



410 17th Street, Suite 900  
Denver, CO 80202  
Phone: (303) 893-5073  
Fax: (303) 573-0386

November 1, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Titus 1B-9-1931 located in the W/2 E/2 NE Section 9, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read "Cassandra Parks".

Cassandra Parks  
Operations Assistant

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NOV 02 2007

CONSERVATION DIVISION  
WICHITA, KS

# FIML NATURAL RESOURCES, LLC

November 1, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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NOV 01 2007  
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RE: Titus 1B-9-931  
W/2 E/2 NE Sec 9 T-19S R-31W  
Scott County, Kansas

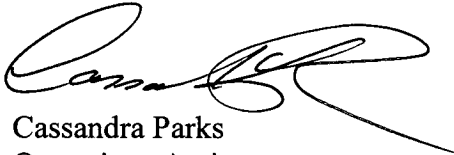
Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)  
Allied Cementing Tickets  
Letter Requesting Confidentiality  
Halliburton Electric Logs (4 originals)  
Perf-Tech Cement Bond Log (1 original)

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or [Cassandra.parks@fmr.com](mailto:Cassandra.parks@fmr.com).

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

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NOV 02 2007

CONSERVATION DIVISION  
WICHITA, KS

# FIML NATURAL RESOURCES, LLC

August 15, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: Titus 1B-9-931  
W/2 E/2 NE Sec 9 T-19S R-31W  
Scott County, Kansas

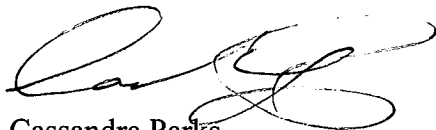
Dear Ms. Hollon:

Enclosed are the following for the above referenced well:

Final Copies of DSTs  
Technical Review Checklist for ACO-1

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or [Cassandra.parks@fmr.com](mailto:Cassandra.parks@fmr.com).

Sincerely,



Cassandra Parks  
Regulatory Specialist

/cp  
Enclosures:

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KANSAS CORPORATION COMMISSION

**AUG 18 2008**

CONSERVATION DIVISION  
WICHITA, KS