

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/6/2008                      6/10/2008                      6/10/2008  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 181-20533-0000  
County: Sherman  
SE \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ Sec. 3 Twp. 9 S. R. 40  East  West  
335 feet from S /  N (circle one) Line of Section  
2306 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_\_ (circle one)  NE \_\_\_\_\_ SE \_\_\_\_\_ NW \_\_\_\_\_ SW \_\_\_\_\_  
Lease Name: Gutsch Well #: 31-03  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3739' Kelly Bushing: 3752'  
Total Depth: 1310' Plug Back Total Depth: 1295'  
Amount of Surface Pipe Set and Cemented at 407' csg @ 420 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I MR  
(Data must be collected from the Reserve Pit) 12-10-08  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zanell Geved  
Title: Production Asst Date: 10/8/08  
Subscribed and sworn to before me this 8 day of October  
2008  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-09

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-09

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CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Gutsch Well #: 31-03  
 Sec. 9 Twp. 9 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum | Sample  
 Name Top Datum  
 Niobrara 1074' KB

List All E. Logs Run:

**CBL, GAMMA RAY**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	420'	Neat	67	
Production	4 3/4"	2 7/8"	6.5#	1295'	Neat	50	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

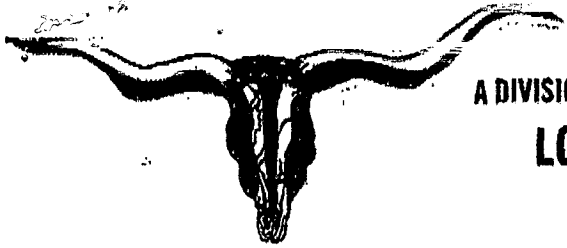
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1076' to 1106'	Frac w/55,760 gals MavFoam 70q & 99,980# 16/30 Arizona ad & 310,000 scf N2	

TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/30/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 28 Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Vented  Sealed  Used on Lease  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 6/19/08 TICKET NO. 163

DATE OF JOB <u>6/19/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Rosewood</u>	LEASE <u>Gutsch 31-02</u>	WELL NO.					
ADDRESS	COUNTY	STATE <u>KS</u>					
CITY	STATE	SERVICE CREW <u>Thomas / Darr / Damon</u>					
AUTHORIZED BY	EQUIPMENT <u>Rimp 11.2</u>						
TYPE JOB <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input checked="" type="checkbox"/>	SAND DATA: SACKS <input checked="" type="checkbox"/>	TRUCK CALLED <u>111</u>	DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE:	DEPTH FT.	<u>50</u>	<u>A</u>	<u>TH</u>			ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.			RELEASED
<u>TD 1809-09</u>		VOLUME OF SLURRY <u>10</u>					
<u>PRFD</u>	MAX DEPTH <u>1344</u> FT.	SACKS CEMENT TREATED WITH	% OF				MILES FROM STATION TO WELL
		MAX PRESSURE <u>1800</u>	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Oil Lease	1/2	100 miles		2170 00
200-1	Cement				850 00
300-1	Shoe 2 7/8"		1		257 72
300-3	1 Plug 2 7/8"		1		203 54
300-5	Centralizers 2 7/8"		7		210 00
300-8	Scotchies 2 7/8"		8		240 00
400-2	Cal gam		1 bag		50 00
400-4	KCL		1 bag		20 00
	S BRL Flush				
	M&P 50 SKS Cement				
	Dissplace 2.4 BRL H 20				
	Set Plug @ 1800 psi				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		\$500 68

Thanks

SERVICE REPRESENTATIVE: \_\_\_\_\_  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drommond  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**SCHAAL DRILLING, CO.**  
**PO BOX 416**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 6-06-08

WELL NAME & LEASE # Gutsch 31-03

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-06-08 TIME 8:00 AM PM

SPUD TIME 10:15 AM PM SHALE DEPTH 270 TIME 11:45 AM PM

HOLE DIA. 8 FROM 0 TO 410 TD TIME 1:15 AM PM

CIRCULATE, T.O.O.H., SET 406.50 FT CASING 419.50 KB FT DEPTH

10 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 67 SAC CEMENT 385 GAL.DISP. CIRC. 0 BBL TO PIT

PLUG DOWN TIME 5:30 AM PM DATE 6-06-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 1384.12

ELEVATION 3740  
+12KB 3752

**PIPE TALLY**

1. 40.50
2. 40.40
3. 41.60
4. 41.40
5. 40.60
6. 40.50
7. 40.40
8. 40.00
9. 40.50
10. 40.60
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.

TOTAL 406.50

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