

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (785) 332-0374
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/2008	6/11/2008	6/11/2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 181-20534-0000
 County: Sherman
 NW SE SE SE Sec. 3 Twp. 9 S. R. 40 East West
335 feet from (S) N (circle one) Line of Section
335 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Gutsch Well #: 44-03
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3712' Kelly Bushing: 3725'
 Total Depth: 1275' Plug Back Total Depth: 1249
 Amount of Surface Pipe Set and Cemented at 367' csg @ 380 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I N42
 (Data must be collected from the Reserve Pit) 12-10-08
 Chloride content 5000 ppm Fluid volume 220 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

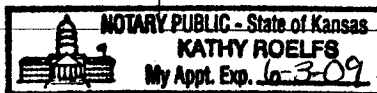
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geuser
 Title: Production Asst. Date: 10/8/08
 Subscribed and sworn to before me this 8 day of October,
 2008.
 Notary Public: Kathy Roelfs
 Date Commission Expires: 06-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 21 2008



CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Gutsch Well #: 44-03
 Sec. ³ Twp. ⁹ S. R. ⁴⁰ | East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum | Sample
 Name Top Datum
 Niobrara 1048' KB

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	380'	Neat	61	
Production	4 3/4"	2 7/8"	6.5#	1249'	Neat	50	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1048' to 1078'	Frac w/55,340 gals MavFoam 70q & 100,000# 16/30 Daniel sd & 305,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumend Production, SWD or Enhr. 7/30/2008
 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. none Gas Mct 28 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 6/11/08 TICKET NO. 1636

DATE OF JOB <u>6/11/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>Beutsch 44-03</u>	WELL NO.:					
ADDRESS	COUNTY	STATE <u>KS</u>					
CITY	STATE	SERVICE CREW <u>Thomas / DAUL / DANNON</u>					
AUTHORIZED BY	EQUIPMENT <u>Pump 1927</u>						
TYPE JOB: <u>L/S</u>	DEPTH . FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED <u>111</u>	
SIZE HOLE: <u>4 1/2"</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME
SIZE & WT. CASTING <u>NEW 2</u>	DEPTH FT.	<u>50</u>					ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
<u>TD 1275'</u>		VOLUME OF SLURRY: <u>10</u>					RELEASED
<u>PBTD</u>	MAX DEPTH <u>1248</u> FT.	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>CMC</u>		MAX PRESSURE <u>1500</u> P.S.I.			MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 ⁰⁰
100-1	Mileage	x 2	100 miles		2170 ⁰⁰
200-1	Cement		50 SKS		850 ⁰⁰
300-1	Float Shoe 2 7/8"		1		257 ¹²
300-3	Latch Plug 2 7/8"		1		203 ⁰⁰
300-5	Centralizers 2 7/8"		7		210 ⁰⁰
400-2	Calcam		1 bag		50 ⁰⁰
400-4	KCL		1 bag		20 ⁰⁰
	5 BBL Flush				
	M+P 50 SKS cement				
	Displace 7' 2" BBL #20				
	Set Plug @ 1800 psi				
SUB TOTAL					5260¹²

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ACID DATA:	GALLONS:	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thanks

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-09-08

WELL NAME & LEASE # Gutsch 44-03

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-07-08 TIME 11:30 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 270 TIME 8:00 AM PM

HOLE DIA. 8 FROM 0 TO 371 TD TIME 8:30 AM PM

CIRCULATE, T.O.O.H., SET 367.10 FT CASING 380.10 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 61 SAC CEMENT 349 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 10:30 AM PM DATE 6-09-08

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1177.09

ELEVATION 3710
+12KB 3722

PIPE TALLY

1. 40.30
2. 41.70
3. 40.40
4. 41.10
5. 40.20
6. 40.40
7. 40.60
8. 41.70
9. 40.70
10.
11.
12.
13.
TOTAL 367.10

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