

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/11/2008 6/16/2008 6/16/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20535-0000

County: Sherman

SW NW NE SE Sec. 8 Twp. 9 S. R. 40 East West

2275 feet from (S) N (circle one) Line of Section

1206 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Evert W Trust Well #: 43-08

Field Name: Goodland

Producing Formation: Niobrara

Elevation: Ground: 3750' Kelly Bushing: 3763'

Total Depth: 1240' Plug Back Total Depth: 1228'

Amount of Surface Pipe Set and Cemented at 303' csg @ 316 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 + I MR
(Data must be collected from the Reserve Pit) 12-10-08

Chloride content 5000 ppm Fluid volume 220 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee

Title: Production Asst Date: 10/8/08

Subscribed and sworn to before me this 8 day of October

2008

Notary Public: Kathy Roelfs

Date Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 2008

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Evert W Trust Well #: 43-08
 Sec. ^B Twp. ^B S. R. ⁴⁰ East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum | Sample
 Name Top Datum
 Niobrara 1044' KB

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	316'	Neat	49	
Production	4 3/4"	2 7/8"	6.5#	1228'	Neat	50	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1048' to 1078'	Frac w/56,551 gals MavFoam 70q & 100,080# 16/30 Daniel sd & 345,000 scf N2	

TUBING RECORD Size none Set At Packer At Liner Run Yes No

Date of First, Reamerd Production, SWD or Enhr. 8/13/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 20 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-11-08

WELL NAME & LEASE # Evert W Trust 43-08

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-10-08 TIME 1:00 AM PM

SPUD TIME 5:45 AM PM SHALE DEPTH 240 TIME 8:15 AM PM

HOLE DIA. 8 FROM 0 TO 308 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 303.37 FT CASING 316.37 KB FT DEPTH

7 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 49 SAC CEMENT 290 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 6-11-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 986.99

ELEVATION 3750
+12KB 3762

PIPE TALLY

1. 43.39
2. 43.41
3. 43.37
4. 42.95
5. 43.42
6. 43.41
7. 43.42
8.
9.
10.
11.
12.
13.
TOTAL 303.37

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS

