

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/12/2008	6/17/2008	6/17/2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 181-20536-0000
 County: Sherman
 NW SE SE NW Sec. 9 Twp. 9 S. R. 40 East West
2206 feet from S (circle one) Line of Section
2252 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Philbrick Well #: 22-09
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3743' Kelly Bushing: 3754'
 Total Depth: 1250' Plug Back Total Depth: 1228'
 Amount of Surface Pipe Set and Cemented at 347' csg @ 360 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I MK
 (Data must be collected from the Reserve Pit) 12-10-08
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Production Asst Date: 10/8/08
 Subscribed and sworn to before me this 8 day of October
08
 Notary Public: [Handwritten Signature]
 Date Commission Expires: 06-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
 KATHY ROELFS
 My Appt. Exp. 6-3-09

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc.
 Sec. ⁹ Twp. ⁹ S. R. ⁴⁰ East West

Lease Name: Philbrick Well #: 22-09
 County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1105' KB

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	360'	Neat	56	
Production	4 3/4"	2 7/8"	6.5#	1228'	Neat	50	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material Used	Depth
4	1056' to 1086'	Frac w/55,303 gals of Mavfoam & 99,800# 16/30 Daniels Sand	

TUBING RECORD

Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/12/2008

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 20 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

METHOD OF COMPLETION

Production Interval

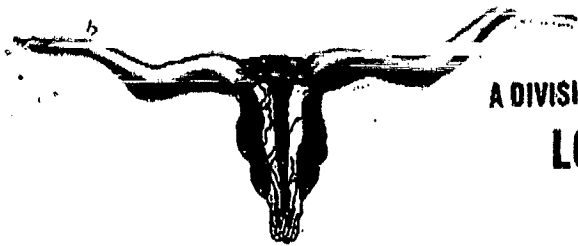
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingle
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 30 2008

CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80769
 Phone: 970-848-0799 Fax: 970-848-0799

DATE 6-17-08 TICKET NO. 1668

DATE OF JOB: <u>6-17-08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>Rosmond</u>		LEASE: <u>Philbrick 2209</u>	WELL NO.:				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW: <u>111 / T112</u>	EQUIPMENT: <u>Brad's Michael</u>				
AUTHORIZED BY		TRUCK CALLED		DATE	AM	TIME	
TYPE JOB: <u>Log string</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	ARRIVED AT JOB			
		SACKS	BRAND	TYPE	% GEL	ADMIXES	AM
SIZE HOLE:	DEPTH FT.	<u>30</u>	<u>A</u>	<u>1A</u>			PM
SIZE & WT. CASTING	DEPTH FT.						AM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						PM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		
		VOLUME OF SLURRY: <u>1.7 CU FT</u>			AM		
		<u>50</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>SOLO</u>	MILES FROM STATION TO WELL			PM	
<u>1510 122</u>	MAX DEPTH FT.	MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 -
200-1	Cement				875 -
100-1	Milage				2100 -
					OCT 21 2008
					CONSERVATION DIVISION WICHITA, KS
3001	2 1/2 Rev Seal - Float Shoe	1			257.12
300-3	2 1/4 Latex Plug	1			203.56
300-5	2 1/2 cement pills	1		180	
300-8	2 1/2 cement pills	1			
400-2	Colium		56.15		50 -
400-4	BCL		50.15		20.15
					50.15
1330	Frack water Flush 5 6615				
1335	Cement 11.7 6615				5185.2
1345	Displace with 76615 of 15CL water				
1400	Bump Plug @ 2000 PSI				
SUB TOTAL					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wayne Mahan
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-12-08

WELL NAME & LEASE # Philbrick 22-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-11-08 TIME 12:30 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 250 TIME 8:30 AM PM

HOLE DIA. 8 FROM 0 TO 352 TD TIME 10:00 AM PM

CIRCULATE, T.O.O.H., SET 347.10 FT CASING 360.10 KB FT DEPTH

8 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 56 SAC CEMENT 335 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 6-12-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1100.68

ELEVATION 3740
+12KB 3752

PIPE TALLY

1. 43.45
2. 43.37
3. 43.38
4. 43.38
5. 43.40
6. 43.38
7. 43.38
8. 43.36
9.
10.
11.
12.
13.
14.
TOTAL 347.10

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