

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: (970) 324-1686  
 Contractor: Name: Advanced Drilling Technologies LLC  
 License: 33532  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/11/2008	6/15/2008	6/15/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20537-0000  
 County: Sherman  
 NE  SW  SE  NE  Sec. 9 Twp. 9 S. R. 40  East  West  
2133 feet from S / (N) (circle one) Line of Section  
698 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Philbrick Well #: 42-09  
 Field Name: Goodland  
 Producing Formation: Niobrara  
 Elevation: Ground: 3736' Kelly Bushing: 3749'  
 Total Depth: 1240' Plug Back Total Depth: 1226'  
 Amount of Surface Pipe Set and Cemented at 426' csg @ 439 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AIT I MR*  
 (Data must be collected from the Reserve Pit) *12-10-08*  
 Chloride content 5000 ppm Fluid volume 200 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

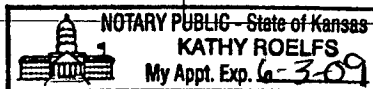
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geewe  
 Title: Production Asst Date: 10/8/08  
 Subscribed and sworn to before me this 8 day of October  
 2008  
 Notary Public: Kathy Roelfs  
 Date Commission Expires: 10-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 21 2008



CONSERVATION DIVISION  
 WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Philbrick Well #: 42-09  
 Sec. 9 Twp. 9 S. R. 40 | East  West  County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CBL, GAMMA RAY**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1044' KB

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	439'	Neat	68	
Production	4 3/4"	2 7/8"	6.5#	1226'	Neat	50	2% cal.

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot **PERFORATION RECORD - Bridge Plugs Set/Type** Acid, Fracture, Shot, Cement Squeeze Record  
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

4	1044' to 1074'	Frac w/55,025 gals of Mavfoam & 100,020#	
		16/30 Brady Sand	

**TUBING RECORD** Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, BWD or Enhr. 8/12/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 20 Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80789  
 Phone: 970-848-0789 Fax: 970-848-0788

DATE 6/15/08 TICKET NO. 1635

DATE OF JOB: <u>6/15/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>ROSEWOOD</u>		LEASE: <u>Phil Brick</u>	<u>42-0809</u>	WELL NO.:			
ADDRESS		COUNTY	STATE: <u>KS</u>				
CITY	STATE	SERVICE CREW: <u>Thomas / Dave / Damon</u>					
AUTHORIZED BY		EQUIPMENT: <u>Pump 112</u>					
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED: <u>111</u>	DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIX	
SIZE HOLE:	DEPTH FT.	<u>50</u>	<u>A</u>	<u>III</u>			ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.			RELEASED
<u>TD 1240</u>		VOLUME OF SLURRY: <u>10.80</u>					MILES FROM STATION TO WELL
<u>GERVER PR115</u>	MAX DEPTH: <u>1235</u> FT.	SACKS CEMENT TREATED WITH: <u>2</u> % OF <u>CGG</u>					
		MAX PRESSURE: <u>1800</u> PSI					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	x2	<del>50</del> 100 miles		2400 00
200-1	Cement		50 SKS		850 00
300-1	Float Shoe		1		257 00
300-3	Latch Plug		1		203 00
300-5	Centralizers		7		210 00
300-8	Scraper		8		240 00
400-2	Calcam		1 bag		50 00
400-4	KGL		1 bag		20 00
	5 BRL Flash				
	M&P 50 SKS cement				
	Displace 7 BRL H <sub>2</sub> O				
	Set Plug @ 1800 psi				
SUB TOTAL					5500 6

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thanks

SERVICE REPRESENTATIVE: [Signature]  
 FIELD SERVICE ORDER NO. 10-14-2008 09:20 GERVER 17853322370

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**SCHAAL DRILLING, CO.**  
**46881 HWY 24**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 6-11-08

WELL NAME & LEASE # Philbrick 42-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-10-08 TIME 11:45 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 260 TIME 7:45 AM PM

HOLE DIA. 8 FROM 0 TO 430 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 426.40 FT CASING 439.40 KB FT DEPTH

10 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 68 SAC CEMENT 405 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 6-11-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 1285.99

ELEVATION 3745  
+12KB 3757

**PIPE TALLY**

1. 43.70  
2. 43.30  
3. 41.00  
4. 40.60  
5. 43.50  
6. 43.50  
7. 43.50  
8. 43.50  
9. 43.50  
10. 40.30  
11.  
12.  
13.  
TOTAL 426.40

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION  
WICHITA, KS