

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/10/2008</u>	<u>6/14/2008</u>	<u>6/14/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20538-0000
County: Sherman
NE SE SW SE Sec. 10 Twp. 9 S. R. 40 East West
413 feet from (S) N (circle one) Line of Section
1541 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Philbrick Well #: 34-10
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3727' Kelly Bushing: 3740'
Total Depth: 1240' Plug Back Total Depth: 1228'
Amount of Surface Pipe Set and Cemented at 349' csg @ 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I MR
(Data must be collected from the Reserve Pit) 12-10-08
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Gervu
Title: Production Asst Date: 10/8/08
Subscribed and sworn to before me this 8 day of October,
2008.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Philbrick Well #: 34-10
 Sec. 10 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1028' KB

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	362'	Neat	58	
Production	4 3/4"	2 7/8"	6.5#	1228'	Neat	50	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1034' to 1084'	Frac w/55,742 gals of Mavfoam & 100,040# 16/30 Daniels Sand	

TUBING RECORD

Size	Set At	Packer At	Liner Run
none			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.

8/4/2008

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcl

Water

Bbls.

Gas-Oil Ratio

Gravity

none

27

Disposition of Gas

METHOD OF COMPLETION

Production Interval

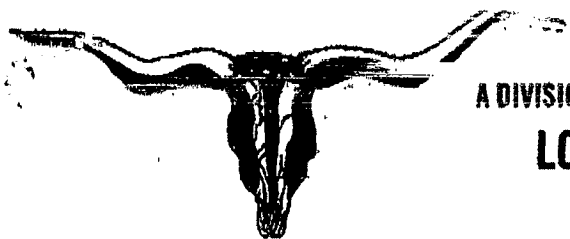
Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 6/14/08 TICKET NO. 1646

DATE OF JOB <u>6/14/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>ROSEWOOD</u>		LEASE <u>Philbrick 34-10</u>						WELL NO.
ADDRESS		COUNTY	STATE <u>K5</u>					
CITY	STATE	SERVICE CREW <u>THOMAS / DAUL / DAMON</u>						
AUTHORIZED BY		EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>115</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: BUCKS <input type="checkbox"/>	TRUCK CALLED <u>111</u>		DATE	AM	TIME
SIZE HOLE:	DEPTH FT.	BACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING	DEPTH FT.	<u>50</u>	<u>4</u>	<u>DL</u>			START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.			RELEASED	
<u>TP 1280</u>		VOLUME OF SLURRY <u>10 GAL</u>					MILES FROM STATION TO WELL	
<u>PSI 11</u>	MAX DEPTH <u>1280</u> FT.	MAX PRESSURE		PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	1.2	100 miles		2170 00
200-1	Cement		50 SCS		800 00
300-1	Float Shoe 2 7/8"		1		257 12
300-3	Witch + Plug 2 7/8"		1		208 56
300-5	Centralizers 2 7/8"		2		210 00
300-8	Scratchers 2 7/8"		8		240 00
400-2	Calcom		1 bag		50 00
400-4	KCL		1 bag		20 00
5 BBI Flush					
M.P. 50 SCS cement					
Displace 7 1/2 BBI H ₂ O					
Set Plug @ 1800 PSI					
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WICHITA, KS					

SUB TOTAL 5500 68

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

Thanks

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Damon

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-10-08

WELL NAME & LEASE # Philbrick 34-10

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-09-08 TIME 11:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 260 TIME 8:30 AM PM

HOLE DIA. 8 FROM 0 TO 353 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 349.10 FT CASING 362.10 KB FT DEPTH

8 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 58 SAC CEMENT 326 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 6-10-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1118.78

ELEVATION 3725
+12KB 3737

PIPE TALLY

1. 43.80
2. 43.70
3. 43.80
4. 43.50
5. 43.80
6. 43.50
7. 43.50
8. 43.50
9.
10.
11.
12.
13.
TOTAL 349.10

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