

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/7/2008	6/10/2008	6/10/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20539-0000
County: Sherman
SW NE NE NE Sec. 10 Twp. 9 S. R. 40 East West
335 feet from S / (N) (circle one) Line of Section
335 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stefan Well #: 41-10
Field Name: Goodland
Producing Formation: Niobrara

Elevation: Ground: 3707' Kelly Bushing: 3730'
Total Depth: 1280' Plug Back Total Depth: 1265'
Amount of Surface Pipe Set and Cemented at 405' csg @ 418 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR
(Data must be collected from the Reserve Pit) 12-10-08
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Sewell
Title: Production Asst. Date: 10/8/08
Subscribed and sworn to before me this 8 day of October
2008
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-30-09

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OCT 21 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc.

Lease Name: Stefan

Well #: 41-10

Sec. ¹⁰ Twp. ⁹ S. R. ⁴⁰ | East West

County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CBL, GAMMA RAY

Log Formation (Top), Depth and Datum : Sample
Name Top Datum
Niobrara 1048' KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	418'	Neat	67	
Production	4 3/4"	2 7/8"	6.5#	1265'	Neat	50	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4 1044' to 1074'

Frac w/55,350 gals MavFoam 70q & 100,040# 16/30

Daniel sd & 290,000 scf N2

TUBING RECORD Size Set At Packer At
none

Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
8/4/2008

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls.
none

Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
26

Disposition of Gas METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 6/10/08 TICKET NO. 1634

DATE OF JOB <u>6/10/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.1	
CUSTOMER <u>Rosewood</u>		LEASE <u>Stefan 41-10</u>						WELL NO.
ADDRESS		COUNTY						STATE <u>Ks</u>
CITY	STATE	SERVICE CREW <u>Thomas / Darr / Damon</u>						
AUTHORIZED BY		EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>LS</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED <u>111</u>				DATE AM PM
		SACKS BRAND TYPE	% GEL	ARRIVED AT JOB				AM PM
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>50</u>		START OPERATION				AM PM
SIZE & WT. CASTING <u>NEW D USED P</u>	DEPTH FT.			FINISH OPERATION				AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED				AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL				
<u>TR 1250</u>	VOLUME OF SLURRY <u>10</u>							
<u>PRTD</u>	SACKS CEMENT TREATED WITH	% OF						
	MAX DEPTH <u>1265</u> FT.	MAX PRESSURE <u>1500</u> P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	x 2	100 miles		2170 00
200-1	Cement				850 00
300-1	Float Shoe		1		257 12
300-3	atch & Plug		1		203 56
300-5	Centralized		7		210 00
300-8	Scratchers		8		240 00
400-2	Calcom		1 bag		50 00
400-4	KCL		1 bag		20 00
	5 BBI Flush				
	M&P 50 SKS Cement				
	Diss 7.5 BBI H2O				
	Set Plug @ 1500 psi				

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SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANKS

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dan Damon
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-07-08

WELL NAME & LEASE # Stefan 41-10

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-06-08 TIME 5:45 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 270 TIME 8:00 AM PM

HOLE DIA. 8 FROM 0 TO 410 TD TIME 9:15 AM PM

CIRCULATE, T.O.O.H., SET 405.00 FT CASING 418.00 KB FT DEPTH

10 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 67 SAC CEMENT 385 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 6-07-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1274.54

ELEVATION 3705
+12KB 3717

PIPE TALLY

1. 40.50
2. 40.50
3. 40.50
4. 40.50
5. 40.40
6. 40.40
7. 40.40
8. 40.30
9. 40.80
10. 40.70
11.
12.
13.
14.
TOTAL 405.00

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