

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/10/2008</u>	<u>6/13/2008</u>	<u>6/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20541-0000
 County: Sherman
 NW NE NE SE Sec. 10 Twp. 9 S. R. 40 East West
2319 feet from (S) N (circle one) Line of Section
335 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Philbrick Well #: 43-10
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3716' Kelly Bushing: 3729'
 Total Depth: 1275' Plug Back Total Depth: 1263'
 Amount of Surface Pipe Set and Cemented at 380' csg @ 393 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

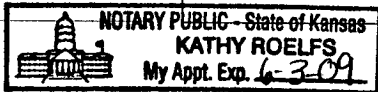
Drilling Fluid Management Plan *Alt I NR*
 (Data must be collected from the Reserve Pit) *12-10-08*
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Production Asst Date: 10/8/08
 Subscribed and sworn to before me this 8 day of October,
 2008.
 Notary Public: [Handwritten Signature]
 Date Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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OCT 21 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Philbrick Well #: 43-10
 Sec. 10 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1032'	KB
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	380'	Neat	62	
Production	4 3/4"	2 7/8"	6.5#	1263'	Neat	50	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material Used	Depth
4	1034' to 1064'	Frac w/55,752 gals of Mavfoam & 100,080# 16/30 Brady Sand	

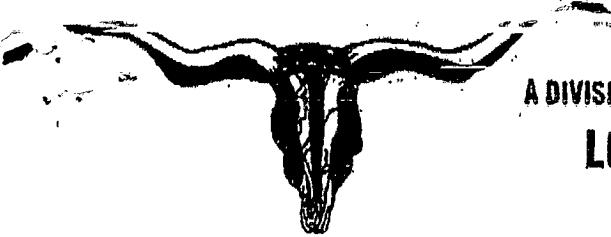
TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resummed Production, SWD or Enhr. 8/5/2008
 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil none Bbls. Gas 26 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET
AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-648-0799 Fax: 970-648-0788

DATE 6/13/08 TICKET NO. 1637

DATE OF JOB <u>6/13/08</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INU <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Rosewood</u>	LEASE <u>Plibrick 43-10</u>	WELL NO.						
ADDRESS	COUNTY	STATE <u>KS</u>						
CITY	STATE	SERVICE CREW <u>Thomas / Dave / Dames</u>						
AUTHORIZED BY	EQUIPMENT <u>Pump 112</u>							
TYPE JOB: <u>LS</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED <u>111</u>			DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE HOLE:	DEPTH FT.	<u>20</u>	<u>4</u>	<u>DL</u>			ARRIVED AT JOB	AM PM
SIZE & WT. CASTING	DEPTH FT.						START OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>LS</u>		LBS. / GAL.	LBS. / GAL.		RELEASED	AM PM
<u>TD 1275</u>		VOLUME OF SLURRY: <u>10 BBL</u>					MILES FROM STATION TO WELL	
<u>DRD</u>	MAX DEPTH <u>1257</u> FT.	SACKS CEMENT TREATED WITH		% OF				
		MAX PRESSURE <u>2000</u>		PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	x 2	100 miles		2170 00
200-1	Cement		50 SKS		850 00
300-1	Float Shoe 2 7/8"		1		257 12
300-3	Latch + Plug 2 7/8"		1		203 57
300-5	Centralizers 2 7/8"		7		210 00
300-8	Scratchers 2 7/8"		8		740 00
400-2	Calcom		1 bag		50 00
400-4	KCL		1 bag		20 00
	S. BBL Flush				
	M&P 50 SKS Cement				
	Dissplace 7.2 BBL H2O				
	Set Plug @ 1800 psi				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

Thanks

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-10-08

WELL NAME & LEASE # Philbrick 43-10

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-09-08 TIME 2:00 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 250 TIME 8:00 AM PM

HOLE DIA. 8 FROM 0 TO 385 TD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., SET 379.76 FT CASING 392.76 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 62 SAC CEMENT 369 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 6-10-08

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1188.00

ELEVATION 3715
+12KB 3727

PIPE TALLY

1. 40.95
2. 40.41
3. 40.95
4. 43.42
5. 43.81
6. 43.61
7. 43.25
8. 43.15
9. 40.21
10.
11.
12.
13.
TOTAL 379.76

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