

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Call
10/21/08*

Operator: License # 33051
 Name: C. D. OIL, Inc.
 Address: 3236 Virginia Rd
 City/State/Zip: Wellsville, Ks. 66092
 Purchaser: CMT
 Operator Contact Person: Carl (Clay) Hughes
 Phone: (913) 963-9127
 Contractor: Name: company tools
 License: 33051
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/28/08</u>	<u>5/30/08</u>	<u>6/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28582-0000
 County: Miami
SE NE SE NW Sec. 14 Twp. 17 S. R. 22 East West
3490 feet from S / N (circle one) Line of Section
2850 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Oyster Well #: 11
 Field Name: Paola Rantoul
 Producing Formation: Cattleman
 Elevation: Ground: na Kelly Bushing: _____
 Total Depth: 785 Plug Back Total Depth: 773
 Amount of Surface Pipe Set and Cemented at 24.3 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 773
 feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 12-10-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: president Date: 10/17/08
 Subscribed and sworn to before me this 17 day of October
2008.
 Notary Public: Gerlyn K. Green
 Date Commission Expires: 9/25/2009

NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9/25/2009
 GERLYN K. GREEN

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C. D. OIL, Inc. Lease Name: Oyster Well #: 11
 Sec. 14 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ Neutron

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Hertha	291	295
Squirrel	649	653
Cattleman	728	738

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11'	7"	16	24.3	portland	10	
production	5 5/8	2 7/8	7	773	50/50 poz	126	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
3	22 perms-728'-735'-2" DML-RTG	fracture-5300# sand	728-735		
RECEIVED KANSAS CORPORATION CO OCT 20 2008 CONSERVATION DIVISION WICHITA, KS					
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
6/26/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	trace	1		28

per telecon. w/ oper. on 10/15/08.
KM

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duaily Comp. Commingled Other (Specify)

Production Interval

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-08	3532	Oyster # 11	14	17	22	MI
CUSTOMER C-D Oil			TRUCK #		DRIVER	
MAILING ADDRESS 3236 Virginia			516		Alan M	
CITY Wellsville			164		Brett B	
STATE KS			503		Brett B	
ZIP CODE 66092						

JOB TYPE <u>long string</u>	HOLE SIZE <u>6</u>	HOLE DEPTH <u>785</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>773</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Established rate. Mixed & pumped 100# gel followed by 129.5x 50/50 poz, 29 gel. Circulated cement to surface. Flushed pump. Pumped plug to pin @ 773. Well held 800 PSI. Closed valve.

Customer supplied water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	875.00
5406	25	MILEAGE	164	81.25
5402	773'	casing footage	164	
5407	mi	ten mileage	603	300.00
1118B	317#	gel		50.72
1124	126.5x	50/50 poz		1176.80
4402	1	2 1/2 plug		21.00
			54.6	2504.77
RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2008 CONSERVATION DIVISION WICHITA, KS				
			6.55%	SALES TAX
				ESTIMATED
				TOTAL
				81.45
				2586.22

AUTHORIZATION [Signature]

TITLE 222421

DATE [Signature]

HUGHES DRILLING REPORT

Well No. 11 (2008) SURFACE CASING
 Farm OYSTER Size 6 1/4
 Feet 24.30

PERMANENT CSG.
 Size 2 7/8" 3rd JOSET
 Feet 773'

Circulated 10 sx cement

OPERATOR C. D. Oil, Inc.

T. D. at Completion 785
 Contractor HUGHES DRILLING CO.

3490 FSL 2850 FEL

API # 15-131-28587

STRATA THICKNESS	FORMATION DRILLED	T.D.
3	Soil	3
6	Lime	9
100	shale	109
17	Lime	126
29	Shale	155
4	Lime	159
37	Shale	196
15	Lime	211
11	Shale	222
30' 26	Lime	248
6	Shale	254
20' 24	Lime	278
4	Shale	282
3	Lime	285
6	Shale	291
4	Lime	295
117	Shale	412
2	Sdy Shale	414
17	Shale	431
3	Red Bed	434
7	Shale	441
20	lt. Br. sand	461
4	Shale	465
15	Lime	480
41	Shale	521
5	Lime	526
16	Shale	542
3	Lime	545
4	Shale	549
3	Shale	552
8	Lime	560
46	Shale	606
9	lt. shale	615
23	Shale	637
1	Lime	639
10	shale	649
29	4 sand	653
30	shale	683
6	shale	684
8	shale	692
1	Lime	693

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
5/28/08	0	3	Soil & lime	① 21.5-21.5
	3	9	Lime	② 22.5-44.0
24'	9	109	Shale	③ 22.5-66.5
5/29/08	109	126	Lime	④ 22.5-89.0
5 5/8 PDC	126	155	Shale	⑤ 22.5-111.5
	155	159	Lime	⑥ 22.5-134.0
	159	196	Shale	⑦ 22.5-156.5
	196	211	Lime	⑧ 22.5-179.0
	211	222	Shale	⑨ 22.5-201.5
30'	222	248	Lime	⑩ 22.5-224.0
	248	254	Shale (slate 253-254)	⑪ 22.5-246.5
20'	254	278	Lime	⑫ 22.5-269.0
	278	282	Shale (slate 281-282)	⑬ 22.5-291.5
	282	285	Lime	⑭ 22.5-314.0
	285	291	Shale	⑮ 22.5-336.5
"Hertka"	291	295	Lime	⑯ 22.5-359.0
	295	412	Shale (Broken Lime 298-301)	⑰ 22.5-381.5
	412	414	Sandy Shale (Oil Trace)	⑱ 22.5-404.0
	414	431	Shale (Broken 422-424)	⑲ 22.5-426.5
	431	434	Red Bed	⑳ 22.5-449.0
	434	441	Shale	㉑ 22.5-471.5
	441	461	lt. Brown sand (Lamina w/shale + sdy lime)	㉒ 22.5-494.0
	461	465	Shale	㉓ 22.5-516.5
	465	480	Lime (Broken)	㉔ 22.5-539.0
	480	521	Shale (Slate 512-513)	㉕ 22.5-561.5
	521	526	Lime	㉖ 22.5-584.0
	526	542	Shale	

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
 WICHITA, KS

HUGHES DRILLING REPORT

FSL _____ FEL _____

API # _____

Well No. 1162008 SURFACE CASING Size _____ PERMANENT CSG. Size 2 7/8" 9nd upset
 Farm Oyster Feet _____ Feet 773'
 Circulated _____ sx cement

T. D. at Completion 785
 Contractor HUGHES DRILLING CO.

OPERATOR _____

STRATA THICKNESS	FORMATION DRILLED	T.D.
8	Shale	701
3	Lt. Br. Sand	704
22	Shale	726
2	Lt Br. Sand	728
10	Oil sand	738
47	Shale	785
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
12/29/08	542	545	Lime	(27) 22.5-606.5
	545	549	Shale	(28) 22.5-628.0
	549	552	Shale	(29) 22.5-651.5
	552	560	Lime	(30) 22.5-674.0
	560	606	Shale	(31) 22.5-696.5
	606	615	Lt. Shale	(32) 22.5-719.0
	615	638	Shale	(33) 22.5-741.5
	638	639	Lime	(34) 22.5-764.0
	639 649 shale			
	639	649	Shale	
#2 required	649	653	Brown Sand (lamin. w/shale)	
	653	683	Shale	
	683	684	slate	
	684	692	Shale	
	692	693	Lime	
	693	701	Shale	
	701	704	Lt Brown Sand	
	704	726	Shale	
	726	728	Lt Brown Sand	
gHleman	728	738	Oil sand (core time ag 3)	
10	738	785	Shale (core 738-739)	
1/30/09			T.D.	
5/30/08	Set 773' of 2 7/8" 9nd upset pipe			
	used 3 centralizers			
	Bolt in Bottom			

RECEIVED
 KANSAS CORPORATION CO.

OCT 20 2008

CONSERVATION DIVISION
 WICHITA, KS

HUGHES DRILLING CO.

Wellsville, Kansas 66092

RECEIVED
KANSAS CORPORATION

OCT 20 2003

CONSERVATION
WICHITA
Ron 913-883-4655
913-883-4383

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

LEASE Oyster #11

FORMATION Cattlemans

DATE: 5/29/08

(BPM 3" Shave Bit)

FROM	FEET TO	TIME	MINUTES	REMARKS
726	728	6:11:00	1:45	6 1/8" brown sand (some bleeding)
728	729	Chip sample		(Good Bleeding)
729	730	"	"	Solid Sand 728-730
730	731	6:10:00-6:10:45	:45	} Solid Sand (Good Bleed
731	732	6:11:30	:45	
732	733	6:12:30	1:00	
733	734	6:13:30	1:00	
734	735	6:14:15	:45	
735	736	6:15:00	:45	shale 735.5-735.7
736	737	6:15:45	:45	} Solid Sand (Good Bleeding)
737	738	6:16:30	:45	
738	739	6:17:00	:30	2" shale strip at 738-738.2
739	740	6:17:45	:45	} Best Perf Zone 728-737 cor / SHALE 6/20/08 Midwest Surveys Perfed 728-735 22 shots 2" DML-RTG
740	741	6:18:45 ^{stop} _{point}	1:00	
741	742	6:23:00-6:24:00	1:00	
742	743	6:25:00	1:00	
743	744	6:26:00	1:00	
744	745	6:27:00	1:00	
745	746	6:28:00	1:00	
746	747	6:29:00	1:00	
747	748	6:30:00	1:00	
748	749	6:30:45	:45	
749	750	6:31:30	:45	

728
295