

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/3/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: KCC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600 JAN 03 2007
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: _____

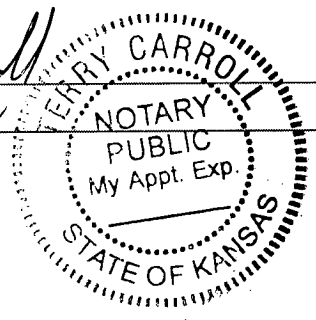
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/15/2006 9/18/2006 9/21/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29502-00-00
County: Allen
SW, SW, SW Sec. 29 Twp. 25S S. R. 20E East West
360 feet from (S) N (circle one) Line of Section
4920 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WESLEY STEPHENS Well #: C-1
Field Name: Humboldt-Chanute
Producing Formation: Coals, Mississippi
Elevation: Ground: 1028 Kelly Bushing: _____
Total Depth: 1012 Plug Back Total Depth: 997
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 9-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Vice Operating Manager Date: 1/3/2007
Subscribed and sworn to before me this 03 day of January,
20 07.
Notary Public: _____
Date Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: WESLEY STEPHENS Well #: C-1
 Sec. 29 Twp. 25S S. R20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	21.4	Portland	6	
Production	6 3/4	4 1/2	10.5	997	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Wesley Stephens #C-1
S29, T25, R20
Allen County, KS
API #001-29502-0000

0-4 DIRT
4-50' SHALE
50-122 LIME
122-127 SHALE
127-130 LIME
130-140 SHALE
140-180 LIME
180-190 SHALE
190-195 LIME
195-365 SHALE
365-395 LIME
395-410 SHALE
410-467 SANDY SHALE
467-470 LIME
470-471 COAL
471-501 LIME
501-506 BLACK SHALE
506-539 SHALE
539-556 LIME OSWEGO
556-560 BLACK SHALE
560-569 LIME
569-571 BLACK SHALE
571-640 SHALE
640-641 COAL
641-667 SHALE
667-668 COAL
668-691 SHALE
691-692 COAL
692-777 SHALE
777-779 LIME
779-780 COAL
780-806 SHALE
806-812 SAND
812-826 SHALE
826-831 BLACK SHALE
831-850 SHALE
850-865 SAND
865-877 SHALE
877-878 BLACK SHALE
878-927 SHALE
927-929 COAL
929-934 SHALE
934-1013 LIME OIL

T.D. 1013'

9-15-06 Drilled 11" hole and
set 21.4' of 8 5/8" surface
casing with 6 sacks Portland
cement.

9-18-06 Started drilling 6 3/4"
hole

9-18-06 Finished drilling to
T.D. 1013'

WATER @ 937'

435' 0"
485' 0"
511' SLIGHT BLOW
561' 4" ON 1/2" ORIFICE
586' 7" ON 1/2" ORIFICE
661' 6" ON 1/2" ORIFICE
711' 4" ON 1/2" ORIFICE
811' 35" ON 1/2" ORIFICE
836' 40" ON 1/2" ORIFICE
861' 41" ON 1/2" ORIFICE
887' 44" ON 1/2" ORIFICE
937' 16" ON 3/4" ORIFICE
962' 50" ON 3/4" ORIFICE
987' 50" ON 3/4" ORIFICE
1012' 50" ON 3/4" ORIFICE

KCC
JAN 03 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

KCC
 JAN 03 2007
 CONFIDENTIAL

Date	Invoice
9/27/2006	524

Date: 9-21-06
 Well Name: Wesley Stephens #C-1
 Section: 29
 Township: 25
 Range: 20
 County: Allen
 API: 001-29502-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1012
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 500 PSI
 Shut in Pressure Set float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5"	997	3.00	2,991.00T

Hooked onto 4.5" casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 160 sacks of OWC cement, and pumped 15 barrels of water.

Subtotal	\$2,991.00
Sales Tax (7.3%)	\$218.34
Balance Due	\$3,209.34

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 KANSAS CORPORATION COMMISSION
 JAN 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

1/3/08

1-3-09



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
JAN 03 2007
CONFIDENTIAL

WESLEY STEPHEN C-1
API: 15-001-29502

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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